		'		COMPANY OF BAI		υ.								QF-LDC-08
				DAILY REPORT	•									Page -1
Till now the maximum ge	maration is .		12893 MW					21:00	) Hrs	on	Rep <b>29-May</b>	porting Date :	28-Sep-20	
The Summary of Yesterd		27-Sep-20	Generation &	Domand				21:00				robable Gen. 8	2 Domand	
Day Peak Generation :	ay S	9260.0		Demanu	Hour :	12:00			Min. Gen.		en. o. r	7:00		201 MW
Evening Peak Generation :		11499.0			Hour :	20:00				aเ lax Generat	ion	7.00		158 MW
E.P. Demand (at gen end) :		11499.0			Hour :	20:00			Max Demai					900 MW
Maximum Generation :		11499.0			Hour :	20:00				eneration er				558 MW
Total Gen. (MKWH)		230.5		System Loa		83.53%			Load Shed		:			0 MW
Total Con. (IIIITTT)			/ IMPORT THE	ROUGH EAST-WE					Load Orloa					0
Export from East grid to Wes	st grid :- Maximum					MW	at		22:00			Energy		MKWHR.
Import from West grid to Eas						MW	at		-			Energy		- MKWHR.
	ai Lake at 6:00 A M on		28-Sep-20											
Actual :	97.86	Ft.(MSL),			Rule curve :		105.04		Ft.( MSL	)				
		, , ,							•					
Gas Consumed :	Total =	1148.49	MMCFD.			Oil Con	sumed (PD	B):						
											HSD	:		Liter
											FO :			Liter
Cost of the Consumed Fuel (	PDB+Pvt):	Gas :		Tk163,015,105										
:		Coal :		Tk76,844,492				Oil	: Tk407,294,	,148		Total : T	k647,153,745	
		Load Shedding & Othe	Information											
A	Vesterden								Today					
Area	Yesterday		Ecti	mated Demand (S/	'S and)					Shedding (S	/S and)		Rates of Sheddin	·a
	MW		LSII	MW	3 enu)				Latinated		MW		On Estimated De	
Dhaka	0	0:00		4227							IVIVV	0	0%	manu)
Chittagong Area	0	0:00		1439								0	0%	
Khulna Area	0	0:00		1290								0	0%	
Raishahi Area	0	0:00		1166								0	0%	
Cumilla Area	0	0:00		1053								0	0%	
Mymensingh Area	0	0:00		850								0	0%	
Sylhet Area	0	0:00		473								0	0%	
Barisal Area	0	0:00		219								Ö	0%	
Rangpur Area	0	0:00		656								0	0%	
Total	0	0.00		11372								0	070	
	•			11012								•		
	Information of the	Generating Units under s	hut down.											
F	Planned Shut- Down					Forced	Shut- Dow	/n						
						1) Bara	pukuria ST:	Unit-1,2						
						2) Bibiy								
							asal Unit-1,2							
							ganj unit-3,4	1						
						<ol><li>Kapta</li></ol>								
						6) Raoz								
						<ol><li>Siraje</li></ol>								
							abari-71 MV		W					
						9) Ashu	ganj (S)-360	) MW						
A	Additional Information	of Machines, lines, Inte	rruption / Forc	ed Load shed etc.										
		Description							Commercia	on Dou	Interr	mtion		
Description									Comments on Power Interruption					oroo
a) Rangpur-Kurigram 132 kV Ckt tripped at 08:07 showing Dist. Z1, SOTF relay and was switched on at							About 10 MW power interruption occurred under Kurigram S/S area from 08:07 to 12:35.					area		
12:35. b) Mymensingh-Netrokona 13	22 kV Ckt-2 was under	chut down from 00:45 to	15:27 for incul	ator dica raplacem	ont				1110th 08:07	to 12:35.				
<ul> <li>c) Sherpur(Bogura) 132/33 k²</li> </ul>					DIII.									
d) Sirajganj 132/33 kV T-1 tra				/VIVI.										
e) Mymensingh-Kishoregani				hlem with micro										

- e) Mymensingh-Kishoreganj 132 kV Ckt-1 was under shut down from 09:01 to 12:56 for problem with micro switch of air compressor of CB.
  f) Khulna(C)-Noapara 132 kV Ckt-1 was under shut down from 10:30 to 14:54 for protection work.
  g) Meghnaghat Summit CCPP GT.1 was synchronized at 10:12 and ST was synchronized at 16:28.
  h) Rajendragur 132/33 kV T-2 transformer was under shut down from 10:00 to 13:37 for project work.
  g) Shahjibazar 132/33 kV T-4 & T-6 transformers were under shut down from 11:09 to 13:45 for protection work.
  g) Sirajanj 132/33 kV T-4 & T-6 transformer was under shut down from 16:21 to 18:05 for D/w.
  k) Ghorashal unit-7 GT was synchronized at 20:02 ant ST was synchronized at 21:56
  g) Matarbari SIS 132/33 kV T-1 transformer was under shut down from 18:53 to 21:35 for R/H maintenance at Y-phase, CT clamp of 33 kV feeder.
  m) Halishahar 132/33 kV T-1 transformer was under shut down from 21:45 to 22:14 for CT loop maintenance at 33 kV side.
- at 33 kV side.

- at 33 kV side.

  n) Kabirpur-Kaliakoir 132 kV Ckt-1 was under shut down from 06:15(28/9/2020) to 10:03 for C/M.

  n) Mymensingh-Netrokona 132 kV Ckt-1 was shut down at 07:15(28/9/2020) for C/M.

  n) Mymensingh-Netrokona 132 kV Ckt-1 was shut down at 07:15(28/9/2020) for C/M.

  n) Mymensingh-Netrokona 132 kV Ckt-1 was shut down from 06:20(28/9/2020) to 07:55 for C/M.

  n) Bogura 3 kV Bus under 132/33 kV T-1 transformer was under shut down from 07:10(28/9/2020) to 08:41 for R/H maintenance at EPL 33 kV feeder.

  n) Hathazari 132/33 kV T-1 transformer was under shut down from 23:05 to 00:05(28/9/2020) for R/H
- 1) Hallacan 102/30 kV 1 radiasioning National Research Res and was switched on at 08:04.
- u) Fenchuganj-Kulaura 132 kV Ckts 1 & 2 tripped at 07:43(28/9/2020) due to Kulaura 132 kV Bus-coupler PT burst and were switched on at 08:40.

About 25 MW power interruption occurred under Hathazari S/S area from 23:05 to 00:05(28/9/2020).

About 22 MW power interruption occurred under Fenchuganj S/S area from 07:43(28/9/2020) to 08:40.

Superintendent Engineer Load Despatch Circle

Executive Engineer
Network Operation Division

Sub Divisional Engineer Network Operation Division