Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
Tel : 9564667, 9551095

Month September, 2020 | Day : **Sunday** | Date : **20.09.20**

Probable Maximum Demand : 13000 MW | **Probable Maximum Generation :** 14381 MW

Water Level of Kaptai Lake at 06:00 AM | Yesterday = 95.04 ft | Today = 95.10 ft. | Rule Curve = 103.37 ft.

Sl. No.	Name of Power Station			Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	19.09.20 (Yesterday) Actual Peak Generation (MW)		20.09.20 (Today) Probable Peak Generation (MW)		19.09.20 (Yesterday) Gen. shortfall for :		Status of Machines under shut-down/ Maintenance	
							Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)	Description/ Remarks	Probable start-up date
(A)	**Plants in operation:**													
1	a) Ghorasal TPP (Unit-1&2)	Gas	(PDB)	2 x 55	110	85	0	0	0	0		85	Under maint.	
	b) Ghorasal Repowered CCPP Unit-3	Gas	(PDB)	1 x 210	210	170	0	0	0	0		170	Under maint.	
	c) Ghorasal Repowered CCPP Unit-4	Gas	(PDB)	1 x 210	210	180	0	0	0	0		180	STG Commissionning	
	d) Ghorasal TPP Unit-5	Gas	(PDB)	1 x 210	210	190	115	115	115	115		75	Gas Shortage	
2	Ghorasal 365 MW CCPP Unit-7	Gas	(PDB)	1x 254+1x 126	365	365	200	200	200	200		165	GBC problem	
3	Ghorashal 108MW PP (Regent)	Gas	(IPP)	34x3.35	108	108	92	95	100	100				
4	Ghorashal 78.5 MW PP(MAX)	Gas	(QRPP)	2x40	78	78	20	71	71	71	7		Gas Shortage	
5	Tongi 80 MW GTPP	Gas	(PDB)	1 x 105	105	105	0	0	0	0	105		Gas Shortage	
6	Haripur GTPP	Gas	(PDB)	1 x 32	32	20	0	0	0	0	20		Gas Shortage	
7	Haripur 360MW CCPP(HPL)	Gas	(IPP)	1x235+1x125	360	360	341	345	360	360				
8	Meghnaghat 450 MW CCPP(MPL)	Gas	(IPP)	2x140+1x170	450	450	420	380	450	450				
9	210 MW Siddhirgonj TPP	Gas	(PDB)	1 x 210	210	115	0	0	0	0		115	Under Overhauling	
10	Haripur 412 MW CCPP	Gas	(EGCB)	1x273+1x139	412	412	352	339	412	412				
11	Siddhirgonj 2*120 MW GTPP	Gas	(EGCB)	2 x 105	210	210	0	0	0	0	210		Gas Shortage	
12	Siddhirganj 335 MW CCPP	Gas	(EGCB)	1 x 217+1x118	335	335	279	295	335	335				
13	Siddhirganj 100 PP(Dutch Bangla)	HFO	(QRPP)	12x8.9	100	100	7	7	7	7				
14	Meghnaghat CCPP(Summit)	GAS	(IPP)	2x110+1x110	305	305	0	0	0	0	305		Gas shortage	
15	Meghnaghat 100 MW(IEL)	HFO	(QRPP)	12x8.9	100	100	12	7	7	7				
16	Madanganj 102 PP(Summit)	HFO	(QRPP)	6x17	102	100	80	80	100	100				
17	Madanganj-55 MW PP(Summit)	HFO	(IPP)	5x17.08+1x11.3	55	55	40	55	55	55				
18	Keraniganj 100 MW PP (Powerpac	HFO	(QRPP)	8x13.45	100	100	0	88	0	100				
19	Gagnagar 102 MW PP (Digital Pow	HFO	(IPP)	12x8.924	102	102	93	93	93	93				
20	Narshingdi 22 MW PP (Doreen)	Gas	(SIPP, REB)	8x2.90	22	22	22	22	22	22				
21	Summit Power,(Madhabdi+Ashulia)	Gas	(SIPP, REB)	6x3.67+7x8.73	80	80	47	47	55	55				
22	Maona 33 MW PP(Summit)	Gas	(SIPP, REB)	4x8.73	33	33	33	33	33	33				
23	Rupganj 33 MW PP(Summit)	Gas	(SIPP, REB)	4x8.73	33	33	33	33	33	33				
24	Gazipur 52 MW PP	HFO	(RPCL)	6x8.90	52	52	48	50	52	52				
25	Gazipur 100 MW PP	HFO	(RPCL)	6x18.415	105	105	85	84	85	85				
26	Kodda 150MW PP	HFO	(BPDB-RPCL)	9x17.06	149	149	32	150	149	149				
27	Katpotti 52 MW PP (Sinha)	HFO	(IPP)	7x7.90	51	51	0	0	0	0				
28	Kamalaghat 54 MW PP (Banco Energy)	HFO	(IPP)	3x18.69	54	54	54	54	54	54				
29	Kodda 300 MW PP Unit-2 (Summit)	HFO	(IPP)	18x17.076	300	300	298	300	300	300				
30	Kodda 149 MW PP Unit-1 (Summit)	HFO	(IPP)	8x18.415+1x8.97	149	149	149	149	149	149				
31	Keranigonj 300 MW PP (APR)	HSD	(IPP)	256x1.4	300	300	0	77	100	300				
32	Bramhangoan 100 MW PP (Aggreko)	HSD	(IPP)	23x0.85+91x.959	100	100	0	100	50	100				
33	Aurahati 100MW PP (Aggreko)	HSD	(IPP)	23x0.85+91x.959	100	100	0	102	100	100				
34	Nababganj 55 MW PP (Southern p	HFO	(IPP)	3x19.3	55	55	55	55	55	55				
35	Manikganj 55 MW PP (Northern)	HFO	(IPP)	3x19.3	55	55	55	55	55	55				
36	Bosila 108MW PP(CLC)	HFO	(IPP)	12x8.775+1x3.5	108	108	0	0	0	0				
37	Meghnaghat 104 MW PP (OPSL)	HFO	(IPP)	6x18.5	104	104	104	104	104	104				
	Dhaka Zone Total				**6119**	**5895**	**3066**	**3585**	**3701**	**4051**	**647**	**790**		
38	Karnaphuli Hydro PP Unit-1,2,3,4,	Hydro	(PDB)	2x40, 3x50	230	230	40	108	40	110	122		Low Water Level	
39	a) Chattogram TPP-1	Gas	(PDB)	1 x 210	210	180	120	120	120	120	60		Gas Shortage	
	b) Chattogram TPP-2	Gas	(PDB)	1 x 210	210	180	0	0	0	0		180	Under maint.	
40	Kaptai 7 MW Solar PP	Solar	(PDB)		7	7	5	0	5	0				
41	Raozan 25 MW PP	HFO	(RPCL)	3x8.9	25	25	0	25	25	25				
42	Teknaf 20MW PP (Solartech)	Solar	(IPP)	1x20	20	20	17	0	20	0				
43	Patenga 50MW PP (Baraka)	HFO	(IPP)	8x6.89	50	50	19	50	50	50				
44	Sikalbaha 105 MW PP (Baraka Sik	HFO	(IPP)	6x18.415	105	105	0	34	100	100				
45	Shikalbaha Peaking GT	Gas	(PDB)	1 x 150	150	150	0	0	0	0	150		Gas Shortage	
46	Sikalbaha 225 MW CCPP	Gas	(PDB)	1 x 150+1 x 75	225	225	0	0	0	0	225		Gas Shortage	
47	Anwara 300 MW PP (United)	HFO	(IPP)	17x17.076+ 3x8.04	300	300	307	307	300	300				
48	Juldah 100 MW Unit-1 (Acorn)	HFO	(QRPP)	8x13.45	100	100	0	88	100	100				
49	Juldah 100 MW PP Unit-3 (Acorn)	HFO	(IPP)	8x13.45	100	100	100	100	100	100				
50	Dohazari -Kalaish 100 MW Peakin	HFO	(PDB)	6x17.0	102	102	0	84	100	100				
51	Hathazari 100 MW peaking PP	HFO	(PDB)	11x8.9	98	98	0	0	0	0				
52	Barabkunda 22 MW PP (Regent)	Gas	(SIPP, PDB)	8x2.90	22	22	20	20	20	20				
*	Malancha, Ctg.EPZ (United)	Gas		5x8.73+3x9.34			3	24	9	30				
53	Chattogram 108 MW PP (ECPV)	HFO	(IPP)	16x7.00	108	108	59	84	85	85				
54	Sikalbaha 54 MW Power Plant(Jodiac Power)	HFO	(IPP)	3x18.55+1x3.6	54	54	0	54	54	54				
55	Karnaphuli Power Ltd.	HFO	(IPP)	6x18.41+1x6.4	110	110	110	0	110	110				
56	Juldah unit-2 (Acorn)	HFO	(IPP)	8x13.6	100	100	100	100	100	100				
	Chattogram Zone Total				**2326**	**2266**	**900**	**1198**	**1338**	**1404**	**557**	**180**		
57	a) Ashuganj TPP Unit- 3	Gas	(APSCL)	1 x 150	150	135	0	0	0	0	135		Gas Shortage	
	b) Ashuganj TPP Unit- 4	Gas	(APSCL)	1 x 150	150	129	0	0	0	0	129		Gas Shortage	
	c) Ashuganj TPP Unit- 5	Gas	(APSCL)	1 x 150	150	134	130	130	130	130				
58	Ashuganj 50 MW PP	Gas	(APSCL)	14x3.968	53	45	32	32	32	32				
59	Ashuganj 225 MW CCPP	Gas	(APSCL)	1×142+1*75	221	221	180	211	225	225				
60	Ashuganj 450 MW CCPP(South)	Gas	(APSCL)	1x360	360	360	0	0	0	0		360	Under MI	
61	Ashuganj 450 MW CCPP(North)	Gas	(APSCL)	1x361	360	360	310	310	360	360				
62	Ashuganj 55 MW PP (Precision)	Gas	(RPP)	15*4	55	55	38	39	20	20	16		Gas shortage	
63	Ashuganj 195MW PP (APSCL-	Gas	(IPP)	20*9.73+1*16	195	195	45	45	8	8	150		Gas shortage	
64	Ashuganj 51 MW PP (Midland)	Gas	(IPP)	6x9.34	51	51	51	51	51	51				
65	Ashuganj 150MW PP (Midland)	HFO	(IPP)	23x7.015	150	150	78	110	150	150				
66	Titas 50 MW Peaking PP	HFO	(PDB)	6x8.92	52	52	0	41	0	42				
67	Chandpur 150 MW CCPP	Gas	(PDB)	1X106+1x57	163	163	80	82	90	90				
68	Chandpur 200MW (Desh energy)	HFO	(IPP)	12x18.415	200	200	0	200	200	200				
69	Feni 22MW PP (Doreen)	Gas	(SIPP, PDB)	8x2.90	22	22	18	18	18	18				
70	Feni 11 MW PP (Doreen)	Gas	(SIPP, REB)	4x2.90	11	11	0	0	11	11				
71	Jangalia 33MW PP (Summit)	Gas	(SIPP, PDB)	4x8.73	33	33	33	33	25	25				
72	Jangalia 52 MW PP (Lakdanavi)	HFO	(IPP)	6x8.92	52	52	0	52	43	43				
73	Cumilla 25 MW PP (Summit)	Gas	(SIPP, REB)	3x3.67+2x6.97	25	25	21	20	21	21				
74	Daudkandi 200 MW PP (B.Trac)	HSD	(IPP)	9x1.4+40x1.515+15x1.05	200	200	0	80	0	200				
75	Feni 114 MW Power Plant(Lakdanavi)	HFO	(IPP)	7*18.415+1*9.78	114	114	0	114	114	114				
76	Chowmuhani 113 MW	HFO	(IPP)	12*9.78+2*3.1	113	113	103	113	113	113				
**	Impoprt (Tripura)		India		160	160	132	190	157	173				
	Cumilla Zone Total				**3040**	**2980**	**1251**	**1871**	**1768**	**2026**	**430**	**360**		
77	RPCL 210MW CCPP	Gas	(IPP)	4x35+1x70	210	202	150	153	150	160	49		Gas Shortage	
78	Tangail 22 MW PP (Doreen)	Gas	(SIPP, PDB)	8x2.90	22	22	18	18	19	19				
79	Jamalpur 95 MW PP(Powerpac)	HFO	(IPP)	12x8.924	95	95	0	0	0	0				
80	Jamalpur 115 MW PP (United)	HFO	(IPP)	12x9.87	115	115	0	115	115	115				
81	Mymensingh 200 MW PP (United)	HFO	(IPP)	21x9.780	200	200	0	185	200	200				
82	Sarishabari 3 MW Solar Plant	Solar	(IPP)	12x8.924	3	3	2	0	1.6	0				
	Mymensing Zone Total				**645**	**637**	**170**	**471**	**485.6**	**494**	**49**	**0**		

Sl. No.	Name of Power Station			Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	19.09.20 (Yesterday) Actual Peak Generation (MW)		20.09.20 (Today) Probable Peak Generation (MW)		19.09.20 (Yesterday) Gen. shortfall for :		Status of Machines under shut-down/ Maintenance	
							Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)	Description/ Remarks	Probable start-up date
83	Fenchugonj CCPP Phase-1	Gas	(PDB)	2x32+1x33	97	70	42	90	90	90				
84	Fenchugonj CCPP Phase-2	Gas	(PDB)	2x35+1x35	104	90	22	29	42	42		61	GT-4 Under maint.	
85	Fenchugonj 51 MW PP (Barakatul	Gas	(RPP)	19x2.90	51	51	50	53	51	51				
86	Fenchuganj 44MW (Energyprima)	Gas	(RPP)	12x3.3+5x2.0	44	44	44	47	44	44				
87	Kushiara 163 MW CCPP (KP)	Gas	(IPP)	1x109+1x54	163	163	100	163	163	163				
88	Hobiganj 11MW PP Cofidence-E	Gas	(SIPP, REB)	4x2.90	11	11	8	11	11	11				
89	Shahjibazar GTPP Unit- 8 & 9	Gas	(PDB)	2x35	70	66	63	62	65	65				
90	Shajibazar 330 MW CCPP	Gas	(PDB)	2x110+2x110	330	330	237	237	250	250				
91	Shahjibazar 86MW PP (Shahjibaza	Gas	(RPP)	32x2.90	86	86	85	84	86	86				
92	Sylhet 225 MW CCPP	Gas	(PDB)	1x142+1x89	231	231	193	225	213	213				
93	Sylhet 20 MW GTPP	Gas	(PDB)	1 x 20	20	20	18	18	18	18				
94	Sylhet 50MW PP (EPL)	Gas	(RPP)	27x2.0	50	50	0	0	0	0				
95	Sylhet 10MW PP (Desh)	Gas	(RPP)	6x1.95	10	10	10	9	10	10				
96	Shahjahanulla 25 MW PP	Gas	(CIPP, REB)	3x9.34	25	25	24	24	25	25				
97	Bibiana-II 341 MW CCPP (Summit	Gas	(IPP)	1x222+1x119	341	341	290	298	341	341				
98	Bibiyana-III 400 MW CCPP	Gas	(PDB)	1x285+1x115	400	400	0	0	0	0		400	Under maint.	
	Bibiyana South 400 MW	Gas	(PDB)				0	0	0	0				
	Sylhet Zone Total				2033	1988	1186	1350	1409	1409	0	461		
99	Bheramara GTPP Unit- 3	HSD	(PDB)	1 x 20	20	16	0	0	0	16				
100	Bheramara 410 MW CCPP	Gas	(NWPGCL)	1 x 278+1 x 132	410	410	245	245	380	380				
101	Faridpur 50 MW Peaking PP	HFO	(PDB)	8x6.98	54	54	0	27	0	30				
102	Gopalganj 100 MW Peaking PP	HFO	(PDB)	16x6.98	109	109	0	0	0	60				
103	Khulna 225 MW CCPP	HSD	(NWPGCL)	1 x 150+1x75	230	230	120	220	225	225				
104	Khulna 115 PP MW (KPCL-2)	HFO	(QRPP)	7x17	115	115	83	115	115	115				
105	Noapara 100 MW PP (Bangla Trac	HSD	(IPP)	70x1.4+7x1.515	100	100	0	100	50	100				
106	Noapara 40 MW PP (Khanjahan Al	HFO	(QRPP)	5x8.5	40	40	0	40	40	40				
107	Rupsha 105 MW PP (Orion rupsha	HFO	(IPP)	6x18.445	105	105	0	70	105	105				
108	Madhumati 100 MW PP	HFO	(NWPGCL)	6x18.415	105	105	0	0	100	100				
**	Bheramara (HVDC)		India		1000	1000	927	929	938	938				
	Khulna Zone Total				2288	2284	1375	1746	1953	2109	0	0		
109	Barisal 110 MW PP (Summit)	HFO	(IPP)	7 x 17.076	110	110	0	110	110	110				
110	Bhola 33 MW PP (Venture)	Gas	(RPP)	1x34.50	33	33	26	38	33	33				
111	Bhola 225 MW CCPP	Gas	(PDB)	2x63+1x68	194	194	0	0	60	60		194	GT-2 Under maint.	
112	Bhola 95 MW PP (Aggreko)	Gas	(QRPP)	1.1x96	95	95	84	85	90	90				
113	Payra 1320 MW Unit-1	Coal	(BCPCL)	1x622	622	622	500	540	550	662				
	Barishal Zone Total				1054	1054	610	773	843	955	0	194		
114	a) Baghabari 71 MW GTPP	Gas	(PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
	b) Baghabari 100 MW GTPP	Gas	(PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
115	Baghabari 50 MW Peaking PP	HFO	(PDB)	6x8.9	52	52	0	50	0	50				
116	Baghabari 200 MW PP (Paramoun	HSD	(IPP)	135x1.6	200	200	0	80	200	200				
117	Bera 70 MW Peaking PP	HFO	(PDB)	9x8.29	71	71	0	34	0	40				
118	Amnura 50 MW PP(Sinha)	HFO	(QRPP)	7x7.79	50	50	0	0	0	0				
119	Chapainawabganj 100 MW Peakin	HFO	(PDB)	12x8.924	104	104	0	86	100	100				
120	Katakhali 50 MW Peaking PP	HFO	(PDB)	6x8.7	50	50	0	39	43	43				
121	Katakhali 50 MW PP (Northern)	HFO	(QRPP)	6x8.9	50	50	0	50	50	50				
122	Santahar 50 MW Peaking PP	HFO	(PDB)	6x8.7	50	50	0	25	0	32				
123	Sirajgonj 225MW CCPP Unit-1	Gas	(NWPGCL)	1x150+1x75	210	210	0	0	0	0		210	Gas Shortage	
124	Sirajgonj 225MW CCPP Unit-2	Gas	(NWPGCL)	1x150 + 1x75	220	220	200	185	200	200				
125	Sirajgonj 225MW CCPP Unit-3	Gas	(NWPGCL)	1x141+1x79	220	220	183	202	220	220				
126	Sirajgonj 400 MW CCPP Unit-4	Gas	(IPP)	1x282+1x132	414	414	366	398	414	414				
127	Bogra 22 MW PP (GBB)	Gas	(RPP)	6x4.0	22	22	14	15	22	22				
128	Bogura 20 MW PP (Energyprima)	Gas	(RPP)	5x3.3+5x2.0	20	10	8	9	10	10				
129	Ullapara 11 MW PP (Summit)	Gas	(SIPP, REB)	4x2.90	11	11	11	11	11	11				
130	Natore 52 MW PP (Rajlanka)	HFO	(IPP)	6x8.92	52	52	0	52	52	52				
131	Bagura 113 MW PP (Confidence) Unit-1	HFO	(IPP)	6*18.55	113	113	109	109	113	113				
132	Bagura 113 MW PP (Confidence) Unit-2	HFO	(IPP)	6x18.55	113	113	0	113	113	113				
	Rajshahi Zone Total				2193	2183	891	1458	1548	1670	171	210		
133	a) Barapukuria TPP Unit-1	Coal	(PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage	
	b) Barapukuria TPP Unit-2	Coal	(PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage	
134	Barapukuria 275 MW TPP Unit-3	Coal	(PDB)	1 x 274	274	274	150	150	150	150				
135	Rangpur 20 MW GTPP	HSD	(PDB)	1 x 20	20	20	0	0	0	0				
136	Rangpur 113 MW PP (Confidence)	HFO	(IPP)	7*16x 2*3	113	113	114	113	100	113				
137	Saidpur 20 MW GTPP	HSD	(PDB)	1 x 20	20	20	0	10	0	0				
138	Majipara, Tatulia 8 MW Solar PP (Sympa F	Solar	(IPP)	1 x 8	8	8	6	0	8	0				
	Rangpur Zone Total				685	605	270	273	258	263	170	0		
	Sub-total: Plants in operation				20383	19892	9719.0	12725	13304	14381	2024	2195		
Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss							9336	12223	12779	13814				
(B) Contract expired power plants														
	Sub-Total: Plants under long term maintenance				0	0	0	0	0	0				
	Gross Total				**20383**	**19892**	**9719**	**12725**	**13304**	**14381**	**2024**	**2195**		

(C)	Actual data of 19.09.20 (Yesterday) Saturday :												
01.	Max. Demand (Generation end)	:	12725.00	MW, at =	19:30 hrs	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :						
02.	Max. Demand (Sub-station end)	:	12223.00	MW, at =	19:30 hrs	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed
03.	Highest Generation (Generation end)	:	12725.00	MW, at =	19:30 hrs		MW	MW	MW		MW	MW	MW
04.	Minimum Generation (Generation end)	:	8678.00	MW, at =	7:00 hrs	Dhaka	4311	4311	0	Mymensingh	841	841	0
05.	Day-peak Generation (Generation end)	:	9719.00	MW, at =	12:00 hrs	Chattogram	1324	1324	0	Sylhet	513	513	0
06.	Evening-peak Generation (Generation end)	:	12725.00	MW, at =	19:30 hrs	Khulna	1553	1553	0	Barishal	370	370	0
07.	Evening Peak Load-shed (Sub-station end)	:	0.00	MW, at =	19:30 hrs	Rajshahi	1305	1305	0	Rangpur	786	786	0
08.	Actual Minimum Generation up to 8:00 hrs.	:	9325.00	MW, at =	7:00 hrs an	Cumilla	1220	1220	0				
09.	Generation shortfall at evening peak due to :	:								Total	12223	12223	0
	a) Gas limitation	:	1732	MW		13.	Fuel cost :	(a) Gas =	156801254	Taka	(c) Coal =	78443627	Taka
	d) Coal supply Limitation	:	170	MW				(b) Oil =	683078923	Taka	Total =	918323804	Taka
	b) Low water level in Kaptai lake	:	122	MW									
	c) Plants under shut down/ maintenance	:	2195	MW		14.	Maximum Temperature in Dhaka was :		36.1° C				
10.	Total Energy (Generation + India Import)	:	256.44	MKWh		15.	Export through East-West interconnections :						
	By Gas = 134.062 MKWH		By Oil =	78.019 MKWh			At evening peak-hour	:	21	MW, at	19:30 hrs		
	By Coal = 17.023 MKWH		By Hydro =	1.338 MKWh			Maximum	:	2	MW, at	20:00 hrs		
	By Solar= 0.191 MKWH						Energy	:	0.146	MKWh			
11.	Total Gas Supplied	:	1058.26	MMCFD									

(D)	Forecast of 20.09.20 (Today) Sunday :								
01.	Maximum Demand	:	13000	MW	(Generation end)	04.	Maximum Load-shed	:	0 MW At evening peak (Sub-station end)
02.	Maximum Generation	:	14381	MW	(Generation end)	05.	Total Generation	:	261.98 MKWh
03.	Maximum Shortage	:	-1381	MW	(Generation end)	06.	Probable Max. Temperature in Dhaka :		38.0° C

* Captive Power ** Imported Power

#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00

(Faozul Islam Shaker)
Deputy Secretary, Generation