		ь	OWER GRID COMPANY OF E	DANCI ADESII	LTD				
		r	NATIONAL LOAD DESPA						OF-LDC-08
			DAILY REPO						Page -1
								Reporting Date :	17-Sep-20
Till now the maximum	generation is : -		12893 MW			21:0		29-May-19	
The Summary of Yeste	erday's	16-Sep-20	Generation & Demand	Heren	40.00		Today's Actual Min Ge		Demand
Day Peak Generation Evening Peak Generation	:	10145.0 11966.0		Hour : Hour :	12:00 20:00		Min. Gen. at Available Max Generati	7:00	9036 MW 13758 MW
E.P. Demand (at gen end		11966.0		Hour :	20:00		Max Demand (Evening)		12500 MW
Maximum Generation	') ·	11966.0		Hour :	20:00		Reserve(Generation en		1258 MW
Total Gen. (MKWH)		253.9		oad Factor	: 88.419	V ₀	Load Shed	:	0 MW
			IMPORT THROUGH EAST-					•	* ****
Export from East grid to V	Nest grid :- Maximum				16 MW	at	1:00	Energy	MKWHR.
Import from West grid to I			<u> </u>		MW	at	-	Energy	- MKWHR.
Water Level of Kaptai			17-Sep-20						
Actual :	94.79	Ft.(MSL),		Rule curve	:	102.45	Ft.(MSL)		
Gas Consumed :	Total =	005.46	MMCFD.		Oil Co	nsumed (PDB):			
Gas Consumed .	Total =	333.40	WINCI D.		Oii Co	risurried (FDB).		HSD :	Liter
								FO :	Liter
									Z.K.C.
Cost of the Consumed Fu	uel (PDB+Pvt) :	Gas :	Tk142,973,61	1					
:	,	Coal :	Tk74,990,919			Oil	: Tk785,995,010	Total : Ti	k1,003,959,540
	<u>!</u>	Load Shedding & Other	r Information						
Area	Yesterday		5	(0.00 1)			Today		
			Estimated Demand	(S/S end)			Estimated Shedding (S		Rates of Shedding
Dhaka	MW 0	0:00	MW 4448					MW (C	On Estimated Demand) 0%
Chittagong Area	0	0:00	1516					0	0%
Khulna Area	0	0:00	1359					0	0%
Rajshahi Area	ő	0:00	1228					0	0%
Cumilla Area	0	0:00	1110					0	0%
Mymensingh Area	0	0:00	896					0	0%
Sylhet Area	0	0:00	496					0	0%
Barisal Area	0	0:00	230					0	0%
Rangpur Area	0	0:00	691					0	0%
Total	0		11975					0	
	Information of the (Generating Units under s	but down						
	information of the C	senerating Units under s	nut down.						
Pl	lanned Shut- Down				Force	d Shut- Down			
							t-19) Bhola 225 MW GT-2	2 & ST	
						yana #3	10) Sirajganj unit-1 ST		
						rasal Unit-1,2,3,4			
					4) Ash	uganj unit-3,4	12) Shahjibazar unit -8		
						tai-1,2,5	13) Meghnaghat summ	it GT-2	
						zan #1,2			
					Sira	ijganj #3			
					8) Bag	habari-71 MW &	100 MW		
Δd	Iditional Information	of Machines lines Inte	erruption / Forced Load shed	etc					
Au	iuitional iniormation	or macrimes, intes, inte	in upilon / Forceu Load shed	eic.					
		Description					Comments on Power	Interruption	
a) Purbasadipur 132 kV Bus was under shut down from 09:29 to 11:53 for C/M.									
b) Ishurdi-Bheramara 132	2kV Ckt-1 was under s	hut down from 10:36 to	17:07 for C/M.						
c) Netrokona 132/33 kV T	Γ2 transformer was un	der shut down from 12:0	6 to 16:12 for C/M.				About 10 MW power interruption occurred under Netrokona S/S area from 12:06 to 16:12.		
		from both end showing	Dist. Z1,Y-phase A/R block						
and was switched on at									
		gas pressure low and G	GT & ST were synchronized at						
12:14, 13:21 respective		1.40 -bi Dist T -b-	t Ti	_					
f) Tongi-Kabirpur 132 kV Ckt-1 & 2 tripped at 14:10 showing Dist. T-phase at Tongi end & Dist. C-phase at Kabirpur end and were switched on at 14:20, 14:22 respectively.							I		
			from 15:22 to 16:35 due to						
red hot maintenance at			1110111 10.22 to 10.00 ddc to				1		
h) Rangpur-Polashbari 132 kV Ckt-2 tripped at 19:15 showing Dist. B-phase at Rangpur end & Dist. Z1,									
ARC, C-phase at Polashbari end and was switched on at 19:34.									
i) Bibiyana S/S-Bibiyana unit-3 P/P 230 kV Ckt was switched on at 16:03.									
j) Barapukuria 132/33 kV	d at 18:00 due to CB trip								
	13 MW tripped at 19:1	5 due to suspected line	tripping and was synchronized						
at 21:03.							About 10 MW power interruption occurred under Patuakhali S/S area		
I) Patuakhali 132/33 T1 transformer was under shut down from 19:56 to 20:23 due to red hot									
maintenance at 33 kV incomer breaker.							from 19:56 to 20:23.		
m) Ashuganj 225 MW CCPP STG was synchronized at 04:10(17/09/2020).									
n) Pabna 132/33 kV T3 transformer was shut down at 07:48(17/09/2020) due to red hot maintenance at 33 kV end.									
at 33 KV CIIU.									
Sub Divisional Enginee	er		Executive Engineer					Superintendent E	Engineer
Network Operation Divis			Network Operation Division					Load Despatch	