				GRID COMPANY OF BANG							QF-LDC-08
			NAI	DAILY REPORT	CENTER						Page -1
Till now the maximum	nonoration	ie · -	12893 MW			21	00 Hrs on	Reportin 29-May-19	g Date :	12-Sep-20	
The Summary of Yester		11-Sep-20	Generation & Demand				Today's Actual N	lin Gen. & Pı		. & Demand	
Day Peak Generation	:	8559.0		Hour :		12:00	Min. Gen. at	7:00	1		9 MW
Evening Peak Generation E.P. Demand (at gen end)		11259.0 11259.0		Hour : Hour :		21:00 21:00	Available Max Ger Max Demand (Eve		:		6 MW 0 MW
Maximum Generation		11259.0		Hour:		22:00	Reserve(Generati			302	6 MW
Total Gen. (MKWH)		232.7			System Load Factor	: 85.12%	Load Shed	:			0 MW
			EXPORT / IMPOR	T THROUGH EAST-WEST	INTERCONNECTOR						
Export from East grid to We	est grid :- N	/laximum					at 19:00		Energy		MKWHR MKWHR.
Import from West grid to Ea Level of Kaptai Lake at 6:0		Maximum	12-Sep-20			MW	at -		Energy		- MKWHK.
Actual :	93.59	Ft.(MSL),	12 OOP 20		Rule cu	rve : 100.30	Ft.( MSL )				
Gas Consumed :	Total =	1204.62	MMCFD.			Oil Const	med (PDB):	HSD : FO :			Liter Liter
Cost of the Consumed Fuel	I (PDB+P)	Gas :		Tk172,102,473		0.1	TI 0 45 400 407		T T.		
<u>:</u>		Coal :		Tk74,785,430		Oil	: Tk345,169,107		Total : Tk5	92,057,010	
			& Other Information								
Area	Yeste	rday		Estimated Demand (S/S e	end)		Today Estimated Sheddi	ng (S/S end)	Ra	ates of Shedding	
	MW			MW `	,			MW		Estimated Dem	
Dhaka	0	0:00		4311 1469				0		0% 0%	
Chittagong Area Khulna Area	0	0:00		1469 1316				0		0%	
Rajshahi Area	0	0:00		1190				0		0%	
Cumilla Area	0	0:00		1075				0		0%	
Mymensingh Area	0	0:00		867				0		0%	
Sylhet Area	0	0:00		482				0		0%	
Barisal Area	0	0:00 0:00		223 669				0		0% 0%	
Rangpur Area Total	0	0.00		11601				0		U76	
			rating Units under shut dov	/n.							
Pla	anned Shut	- Down					Shut- Down Ikur 9) Bhola 225 MW				
							2) Biblyana #[10) Strajganj unit-1 ST 3) Ghorasal Unit-1/2,34,7 4) Ashuganj unit-3,4 5) Kaptai-1/2,5 6) Raozan #1 2 7) Strajganj #2 8) Baghabari-71 MW & 100 MW				
Ad	ditional Inf	formation of Ma	achines, lines, Interruptio	n / Forced Load shed etc.							
a) Tangail 132/33 kV T2 tra	1	Description					Comments on Po	ower Interrup	otion		
f) Saidpur S/S-Saidpur P/P switched on at 12-48. g) Ghorasal 132/33 kV T1 t switched on at 16:33. h) Ghorasal unit-4 GT was s h) Madurnaghat-Chandragho j) Ghorasal-Ashuganj 132 k k) Sirajganj unit-3 CPP tri j) Shatjipazar GT-3 was syw m) Barapukuria 132/33 kV switched on at 21:53. n) Purbasadipur-Thakurgao at Purbasadipur-dn Ab j) Chorasal-Ashuganj 132 l p) Khulna®-Coalpara 132 k q) Mymensing 132/33 kV T1 j) Bheramara(GK) 132 kV T1	I2 transform 32 kV Ckt- s switched 12 kV Ckt-2 at Purbass 132 kV Ck ransformer synchronize na 132 kV V Ckt-1 wa pped at 16: nchronized T4 transform in 132 kV C in	ner was under si I tripped at 11:5 on at 12:07. tripped at 12:35 diglur end and w t tripped at 12:35 tripped at 02:48 dd at 17:26. Ckt-2 was switcl s switched on at 14 due to Auxilia at 16:38. mer tripped at 10 kkt-1 tripped at 0 anaks shut down at si shut down at er was switched	hut down from 08:14 to 20 7 from both end showing ID 5 from both end showing ID 5 from both end showing ID 6 from both end showing ID 6 sas switched on at 12:50. 3 showing O/C relay at Sai 3 due to 33 kV incomer bre hed on at 16:26. 115:50. 115:5	ist. Z1,pole ist. C-phase at Saidpur dpur end and was eaker problem and was eases synchronized at 20:23. at 33 kv end was th end showing Dist. Z1 09(12/09/2020). 6.			About 39 MW pov		n occurring u	nder Bheramara	S/S area
07:15(12/09/2020) for D/\	N.						since 07:15(12/09	/2020).			

Superintendent Engineer Load Despatch Circle

Sub Divisional Engineer Network Operation Division Executive Engineer Network Operation Division