		PO	WER GRID COMPANY OF BANGLADESH NATIONAL LOAD DESPATCH CENTED DAILY REPORT					QF-LDC-0 Page -
T		40000 1884		04.0		orting Date :	9-Sep-20	_
Till now the maximum The Summary of Yes	n generation is :	- 12893 MW 8-Sep-20 Generation 8	& Demand	21:00	O Hrs on 29-May Today's Actual Min Gen	-19 & Probable Gen	& Domand	
Day Peak Generation	:	10390.4 MW	Hour:	12:00	Min. Gen. at	7:00	912	2 MW
Evening Peak Generation	n :	12016.0 MW	Hour:	19:30	Available Max Generation	:	1524	9 MW
E.P. Demand (at gen en	d) :	12016.0 MW	Hour:	19:30	Max Demand (Evening) :			0 MW
Maximum Generation	:	12016.0 MW	Hour:	19:30	Reserve(Generation end)			9 MW
Total Gen. (MKWH)	:	250.1	System Loa	d Factor : 86.74%	Load Shed :			0 MW
Export from East grid to	18/		MPORT THROUGH EAST-WEST INTER		15:00	Energy		MKWHR.
Import from East grid to				-/5 MW at	15:00	Energy		- MKWHR.
ter Level of Kaptai Lake	at 6:00 A M on	9-Sep-20	•	ivivv at	-	Lileigy		- MICWITC.
Actual :	93.11 Ft	(MSL),		Rule curve : 100.84	Ft.(MSL)			
Gas Consumed :	Total =	1207.42 MMCFD.		Oil Consume				
					HSD : FO :			Liter Liter
					FU :			Liter
Cost of the Consumed F	uel (PDB+Pvt)	Gas :	Tk168,842,036					
:	, ,	Coal :	Tk71,562,989	Oil	: Tk496,448,790	Total : Tk73	36,853,815	
	Loa	ad Shedding & Other Inform	mation					
Area	Yesterday				Today			
			Estimated Demand (S/S end)		Estimated Shedding (S/S	end) Ra	ites of Shedding	
	MW		MW		MW		Estimated Dem	and)
Dhaka Chittogong Aros	0	0:00	4687 1599			0	0% 0%	
Chittagong Area Khulna Area	0	0:00	1599 1434			0	0%	
Rajshahi Area	0	0:00	1296			0	0%	
Cumilla Area	0	0:00	1171			0	0%	
Mymensingh Area	0	0:00	945			0	0%	
Sylhet Area	0	0:00	521			0	0%	
Barisal Area	0	0:00	243			0	0%	
Rangpur Area Total	0	0:00	729 12625			0	0%	
Total			12023					
				3) Ghorasal I 4) Ashuganj 5) Kaptai-1,2 6) Raozan # 7) Sirajganj # 8) Baghabari	unit-3,4 :,5 1,2 #2			
	Des	ion of Machines, lines, Inter scription as under shut down from 10:	rruption / Forced Load shed etc.		Comments on Power Int	erruption		
b) Cumila(N) 132/33 kV c) Ashugani 230 kV Bus d) Ashugani-Ashugani(S) d) Ashugani-Ashugani(S) e) Ashugani-Asingiani 23 f) Aminbazar-Bosila-108 g) Mymensing 132/33 kV At the same time Mym also tripped and were was switched on at 16 h) Mymensing 132 kV Bi h) Mymensing-RPCL 13 l) Mymensing-RPCL 13 l) Mymensing-RPCL 13 n) Sirigiani #1 was symuthors of the siringiani #1 n) Sirigiani #1 was shuthors of the siringiani #1 was symuthors of the siringiani #1 was	T-4 transformer w1 was under shut c 1230 kV Ckt-2 was 10 kV Ckt-2 was 10 kV Ckt-2 was 10 kV Ckt-2 was 10 kV Ckt w1 c ransformer o ransing RPCL, Mym synchronized at 13 :34. ss-1 & 2 were swift 132 kV Ckt-1 & 2 2 kV Ckt-1 & 2 were swift of the synchronized at 22:33 cdown at 23:56 down	as under shut down from 10: down from 90:50 to 18:32 fo is under shut down from 09:2 der shut down from 08:08 to as under shut down from 08:08 to shuffer shut down from 09 in fire & T-1, T-3 also tripped ensing-200 MW, Jamalpur-1; 38,17:07, 16:45 & 17:13 res shed on at 15:58. were switched on at 15:58 & were switched on at 16:03 & e switched on at 16:04 & 17: vere switched on at 22:33 & at 11:43 showing O/C & E/F	37 to 11:23 for C/M. C (M. 8 to 18:39 for Bus-1 isolator problem. 18:32 for Bus-1 isolator problem. 25 to 21:15 for D/W. at 13:15. IS MW & Jamalpur-95 MW spectively, T-3 transformer 17:745 respectively, 17:47 respectively, 17:59 respectively, 15:59 respectively, 16:59 respectively.		About 420 MW power int from 13:15 to 16:34.	erruption occurred	I under Mymensi	ing zone area
Sub Divisional Engine Network Operation Div	Superintendent Engineer Load Despatch Circle							