POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER OF-LDC-08 DAILY REPORT Page -1 Reporting Date : Till now the maximum generation is The Summary of Yesterday's Hrs 12893 MW 21:00 29-May-19 **Generation & Demand** Today's Actual Min Gen. & Probable Gen. & Demand 26-Aug-20 9440.5 MW Min. Gen. at Day Peak Generation Evening Peak Generation 11239.0 MW 19:30 Available Max Generation 14009 MW 11239.0 MW 19:30 11800 MW E.P. Demand (at gen end) Max Demand (Evening) Maximum Generation 11302.0 MW 22:00 Reserve(Generation end) 2209 MW Total Gen. (MKWH) 239.0 tem Load Factor : 88.12% EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Load Shed 0 MW MKWHR. Export from East grid to West grid :- Maximum 154 MW Energy Import from West grid to East grid :- Maximum MW MKWHR. Water Level of Kaptai Lake at 6:00 A M on 27-Aug-20 Ft.(MSL) 97.35 Ft.(MSL) Actual 93.30 Rule curve Gas Consumed Total = 1036.56 MMCFD. Oil Consumed (PDB): HSD Liter FO Liter Cost of the Consumed Fuel (PDB+Pvt) : Tk140,731,141 Gas Tk68,928,422 Tk601.436.679 Total: Tk811.096.242 Load Shedding & Other Information Area Yesterday Today Estimated Demand (S/S end) Estimated Shedding (S/S end) Rates of Shedding MW MW (On Estimated Demand) Dhaka 0 0.00 4283 n 0% Chittagong Area 0:00 1459 0 0% 0 0% Khulna Area 0:00 1307 0% 0% Rajshahi Area 0 0:00 1182 0 0 Cumilla Area 0:00 1068 0 0% Mymensingh Area 0:00 862 Sylhet Area 0 0:00 479 0 0% 0% Barisal Area 0 0.00 222 n Rangpur Area 0:00 664 0% Information of the Generating Units under shut down. Planned Shut- Down Forced Shut-Down 1) Barapukuria ST: Unit-1,2 2) Bibiyana #3 3) Ghorasal Unit-2,3,4,7 4) Ashuganj unit-3,5 5) Bhola-225 MW GT-2 & ST 6) Kaptai-2,4,5 7) Raozan #1,2 8) Sirajganj #1 9) Baghabari-71 & 100 MW Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description Comments on Power Interruption a) Hathazari-Raozan P.P. 230 Ckt-1 was shut down at 10:39 due to oil leakage. b) Ishwardi 132/33 kV T1 transformer was under shut down from 11:55 to 15:08 to attend R/H at 33 kV Bushing clamp. c) Ashuganj 230 kV Bus-1 was under shut down from 10:44 to 18:22 due to Y-phase loop maintenance of Ashugani-Sirajgani 230 kV Ckt-1. Midland 51 MW, Midland 150 MW, Ashugani Modular were under S/D for above maintenance work. d) Bagerhat 132/33 kV T1&T2 transformers tripped at 10:17 due to 33 kV feeder fault and were switched on at About 26 MW power interruption occurred under Bagerhat S/S area 10:23. from 10:17 to 10:23. e) Ashuganj 230/132 kV OAT12 transformer was switched on at 16:16. f) Payra Unit-2 was synchronized for the first time at 17:35 and shut down at 22:55 and again synchronized at 02:09(27/08/2020). g) Hathazari-Baroaulia 132 kV Ckt-1 tripped at 16:11 from both ends showing E/F, B-phase at Hathazari end & Dist. C-phase. E/F at Baroaulia end.) Haripur-Madanganj 132 kV Ckt tripped at 17:55 showing O/C due to Munshiganj 33/11 kV auxiliary About 25 MW power interruption occurred under Madanganj S/S area from transformer fault and was switched on at 19:05. At the same time Madangani 100 M√17:55 to 18:06. Katpotti were trip. Munshiganj 132/33 kV T1&T2 transformers 33 kV incoming tripped at 17:55 and was switched on at About 82 MW power interruption occurred under Munshigani S/S area from

18:26 & 20:30 respectively. 17:55 to 18:26. j) Ashuganj 230 kV Bus CB was closed at 21:06.) Cumilla(N) 132/33 kV T3 transformer tripped at 23:42 showing O/C due to 33 kV Moinamoti feeder fault About 15 MW power interruption occurred under Cumilla(N) S/S area from and was switched on at 00:14(27/08/2020). 23:42 to 00:14(27/08/2020). I) Cumilla(N) 132/33 kV T3 transformer's 33 kV side was under shut down from 04:07(27/08/2020) to

04:57(27/08/2020) due to R/H at 33 kV Moinamoti feeder Bus DS.

m) Kabirpur 132/33 kV T-3 transformer was shut down at 06:10(27/08/2020) for C/M.

Executive Engineer Superintendent Engineer Sub Divisional Engineer Network Operation Division **Network Operation Division** Load Despatch Circle