POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER

OF-LDC-08 DAILY REPORT Page -1 Reporting Date : 17-Aug-20 12893 MW 29-May-19 Till now the maximum generation is : -21:00 Hrs on The Summary of Yesterday's 16-Aug-20 Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand 9527.7 MW 12:00 Min. Gen. at Day Peak Generation 8:00 8410 MW Evening Peak Generation 11346.0 MW 20:00 Available Max Generation 14887 MW E.P. Demand (at gen end) 11346.0 MW 20:00 Max Demand (Evening) : 11900 MW Maximum Generation 11450.0 MW 22:00 Reserve(Generation end) 2987 MW Total Gen. (MKWH) 234.0 System Load Factor 85.14% Load Shed 0 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR 19:00 MKWHR. Export from East grid to West grid :- Maximum 41 MW Energy Import from West grid to East grid :- Maximum - MKWHR. MW Energy Water Level of Kaptai Lake at 6:00 A M on 17-Aug-20 Ft.(MSL) Rule curve 94.12 Ft.(MSL) Gas Consumed: Total = 1127.71 MMCFD. Oil Consumed (PDB): HSD Liter FO Liter Cost of the Consumed Fuel (PDB+Pvt) : Gas Tk156 466 386 Tk420,595.621 Coal Tk71,265,171 Oil Total: Tk648.327.178 **Load Shedding & Other Information** Area Yesterday Today Rates of Shedding Estimated Demand (S/S end) Estimated Shedding (S/S end) MW (On Estimated Demand) MW MW Dhaka 0 0:00 4299 0% Chittagong Area 0 0:00 1464 0 0% 0 0 Khulna Area 0:00 1313 0% 0 Rajshahi Area 0:00 1186 0 0% 0 0% Cumilla Area 0:00 1072 0 Mymensingh Area 0 0:00 0 0% Svlhet Area 0 0:00 480 0 0% Barisal Area 0 223 0 0% 0:00 Rangpur Area 0 0:00 667 0 0% Total 0 11569 0 Information of the Generating Units under shut down. 10) Haripur-412 MW. Planned Shut- Down Forced Shut-Down 1) Barapukuria ST: Unit-1,2 2) Bibiyana #3 3) Ghorasal Unit-2,3,4,7 4) Ashugani unit-3,5 5) Bhola-225 MW GT-2 & ST 6) Kaptai-2 7) Raozan #1,2 8) Sirajganj #1 9) Baghabari-70 MW Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description Comments on Power Interruption a) Mirpur 132/33 kV T2 transformer was under shut down from 09:07 to 21:25 for C/M. b) Rajshahi(N)-Chapainawabganj 132 kV Ckt was under shut down from 09:12 to 10:35 for C/M. c) Sreemangal 132/33 kV T1 transformer was under shut down from 08:42 to 09:52 for R/H maintenance at 33 kV Y-phase loop. d) Mymensingh 132/33 kV T1 transformer was switched on at 09:07. e) Sikalbaha-Dohazari 132 kV Ckt-1 tripped at 09:31 from both ends showing MPT, Dist. R, Z1 at Sikalbaha end & Dist. R,Gnd,Z2 at Dohazari end and was switched on at 15:48. f) Hasnabad-Lalbagh 132 kV Ckt was under shut down from 09:51 to 17:53 for C/M. g) Ghorashal 230/132 kV AT2 transformer was under shut down from 09:01 to 18:45 for breaker replacement work. h) Siddirganj-Matuail 132 kV Ckt tripped at 09:59 from Matuail end showing C-phase, E/F and was switched on at 10:18. i) Fatulla 132/33 kV T2 transformer tripped at 09:30 from both sides showing protection LOCK OUT and was switched on at 10:38. j) Haripur-Narshingdi 132 kV Ckt tripped at 12:57 from Haripur end showing Dist. C, Z1 About 50 MW power interruption occurred u and was switched on at 07:35(17/08/2020). Narshingdi shifted on Bhulta and B. Baria. from 12:57 to 14:10. k) Sylhet 132/33 kV T2 & T4 transformers tripped at 13:05 due to fault at Boroikandi feeder an About 52 MW power interruption occurred to on at 19:51(T2) & 23:06(T4). from 13:05 to 19:51. I) Haripur-Bhulta 132 kV Ckt tripped at 20:10 from Bhulta end showing Backup protection, Master trip and was switched on at 20:37. m) Daudkandi 132/33 kV T3 transformer was shut down at 07:05(17/08/2020) due to R/H at 3(About 20 MW power interruption has been n) Sikalbaha 150 MW tripped at 06;00 due to generator problem. area since 07:05(17/08/2020). Chowmuhuni 132/33 kV T3 transformer tripped at 05:54(17/08/2020) showing Buchholz, Differential trip.

Sub Divisional Engineer **Network Operation Division**

Executive Engineer Network Operation Division Superintendent Engineer Load Despatch Circle