						QF-LDC-08
DAILY REPORT					0	Page -1 14-Aug-20
Till now the maximum generation is : -		12893 MW	21:00	) Hrs on 29-		
The Summary of Yesterday's Day Peak Generation	13-Aug-20 10627.2	Generation & Demand	12:00	Today's Actual Min Min. Gen. at	8:00	9190 MW
Evening Peak Generation :	12484.0		19:30	Available Max Gener		15040 MW
E.P. Demand (at gen end) :	12484.0		19:30	Max Demand (Eveni	ng) :	11900 MW
Maximum Generation :	12484.0	) MW	19:30	Reserve(Generation	end)	3140 MW
Total Gen. (MKWH) :	264.3		: 88.20%	Load Shed	:	0 MW
Export from East grid to West grid :- Maxim Import from West grid to East grid :- Maxim	num	RT THROUGH EAST-WEST	7 MW at MW at	21:00	Energy Energy	MKWHR. - MKWHR.
Water Level of Kaptai Lake at				-	Energy	- MKWHK.
Actual :	94.66 Ft.(MSL) ,	Rule curve	93.16	Ft.( MSL )		
	T					
Gas Consumed :	Total = 1138.25	5 MMCFD.	Oil Consumed (PDB) :	HSI FO	D : :	Liter Liter
Cost of the Consumed Fuel (PDB+Pvt) : :	Gas Coal		Oil	: Tk651,550,018	Total : Tk8	386,916,869
Load Shedding & Other Information						
Area	Yesterday			Today		
		Estimated Demand (S/S e	nd)	Estimated Shedding		ates of Shedding
	MW	MW		MW		n Estimated Demand)
Dhaka	0 0:00	4221			0	0%
Chittagong Area	0 0:00	1437			0	0%
Khulna Area Rajshahi Area	0 0:00 0 0:00	1288 1164			0	0% 0%
Cumilla Area	0 0:00	1052			0	0%
Mymensingh Area	0 0:00	849			0	0%
Sylhet Area	0 0:00	472			õ	0%
Barisal Area	0 0:00	218			Õ	0%
Rangpur Area	0 0:00	655			0	0%
Total	0	11356			0	
Information of the Generating Units under shut down.						
 Plan	ned Shut- Down		Forced Shut-Down	10) Haripur-41	2 MW.	
			1) Barapukuria ST: U			
			, ,	agilabali	-1,2	
			2) Bibiyana #3			
			3) Ghorasal Unit-2,3			
			4) Ashuganj unit-3			
			5) Bhola-225 MW GT	2 8 5T		
				-2 0 01		
			6) Kaptai-2,5		6	
			7) Raozan #1,2			
			8) Sirajganj #1			
			9) Ashuganj North 45	Ó MW		
Additional Information of Machines, lines, Interruption / Forced Load shed etc.						
	Description			Comments on Pow	er Interruption	
a) Chandraraghona-Rangama		under shut down from	m = 10.01 to $10.59$ to C/M		or interruption	
, .						
b) Aminbazar-Manikganj 160						
c) Bagerhat 132/33 kV T1 tran	nsformer was under s	hut down from 06:19	) to 09:23 for red hot m	aintenance		
c) Bagerhat 132/33 kV T1 transformer was under shut down from 06:19 to 09:23 for red hot maintenance						
at bus isolator.						
d) Ghorasal 230/132 kV T1 transformer tripped at 09:05 from both end showing KF2 & KH3 relay and was						
on at 09:55.						
e) Niamatour 132/33 k\/ T1 tra	ansformer was switch	ned on at 11.34				
e) Niamatpur 132/33 kV T1 transformer was switched on at 11:34.						
f) Ghorasal 230 kV Bus section-4 was under shut down from 16:25 to 17:02 due to isolate line breaker of						
Ghorasal-Ashuganj(S) 230	kV Ckt-1 at Ghorasa	IS/S.				
g) Ghorasal-Ashuganj(S) 230	KV CKt-1 was shut d	own at 15:36 due to I	oreaker replacement.			
h) Sherpur 132/33 kV T3 tripped at 20:23 due to shipping of Jamalpur by heavy flashing of 33 kV				About 100 MW power in	nterruption occurre	ed under Jamalpur, Sherpur S/S
Kusheemhati feeder, At the same time all running machine connected to Jamalpur S/S.				area from 20:23 to 20:4	10.	
					terruption occurred	d under Bagerhat S/S area
				from 17:02 to 18:24.		d under Debazeri S/S arra
				from 05:56 to 06:26(14)		d under Dohazari S/S area
k) Kabirpur-Manikganj 132 kV Ckt-2 was under shut down from 06:12 to 06:58(14/08/2020) to C/M.					,-	
m) Hasnabad-Lalbag 132 kV Ckt-2 was under shut down from 07:27(14/08/2020) to 06:58(14/08/2020) to C/M.						
						d under Mymensing S/S area
to C/M.				from 07:05 to	08:10(14/0	8/2020).
o) Kabirpur 132/33 kV T2 transformer was under shut down from 07:36(14/08/2020) to 11:42(1					`	-
to C/M.						
Sub Divisional Engineer		Executive Engineer	r		Superinte	ndent Engineer
Network Operation Division		•			•	•
INCLINE OPERATION DIVISION		Network Operation Div		1	Load Des	spatch Circle