POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER QF-LDC-08 DAILY REPORT Page -1 Reporting Date: 7-Aug-20 29-May-19 Till now the maximum generation is: 12893 MW 21:00 Hre on The Summary of Yesterday's Today's Actual Min Gen. & Probable Gen. & Demand 6-Aug-20 Generation & Demand 8725.8 MW 12:00 Evening Peak Generation 11137 0 MW 21:00 Available Max Generation 14409 MW 11137.0 MW 21:00 E.P. Demand (at gen end) Max Demand (Evening) 10800 MW Maximum Generation 11200.0 MW 22:00 Reserve(Generation end) 3609 MW Total Gen. (MKWH) 86.00% 0 MW System Load Facto Load Shed EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum 20:00 MKWHR. -86 MW Energy Import from West grid to East grid :- Maximum MW MKWHR Energy Water Level of Kaptai Lake at 6:00 A M on 7-Aug-20 Ft.(MSL) Rule curve 90.92 Ft.(MSL) Actual : 94.15 Gas Consumed : Oil Consumed (PDB): 1106.03 MMCFD. Total = HSD FO Liter Cost of the Consumed Fuel (PDB+Pvt) : Gas Tk159,374,762 Tk400,864,255 Tk75,514,880 Oil Total: Tk635,753,898 Coal Load Shedding & Other Information Yesterday Area Today Estimated Demand (S/S end) Estimated Shedding (S/S end) Rates of Shedding MW MW (On Estimated Demand) Dhaka 0:00 3883 0 0% Chittagong Area 0:00 1320 Khulna Area 0 0:00 1182 0 0% Rajshahi Area 0% 0:00 0 1068 0 0 0:00 0 0% Cumilla Area 966 0% Mymensingh Area 0 0:00 779 0 Sylhet Area 0:00 436 0% Barisal Area 0.00 201 n 0% Rangpur Area 0:00 Total 10436 Information of the Generating Units under shut down. 10) Haripur-412 MW. Planned Shut- Down Forced Shut-Down 1) Barapukuria ST: Unit-11) Baghabari-1,2 2) Bibiyana #3 12) Chandpur-163 MW. 3) Ghorasal Unit-1,2,3,5 4) Ashuganj unit-3,5 5) Bhola-225 MW GT-2 & ST 6) Kaptai-2 7) Raozan #1,2 8) Sirajganj #1 9) Sylhet-225 MW Additional Information of Machines, lines, Interruption / Forced Load shed etc. Comments on Power Interruption Description a) Hathazari 230/132 kV MT04 transformer was under shut down 09:24 to 21:07 for C/M. b) Kishoreganj 132/33 kV T2 transformer was under shut down from 09:39 to 11:12 for C/M About 10 MW power interruption occurred under Kishoregani S/S area from 09:39 to 11:12. c) Munshiganj 132/33 kV T1 transformer was under shut down from 09:15 to 09:30 for C/M. d) Munshigani 132/33 kV T2 transformer was under shut down from 10:00 to 10:15 for C/M. e) Noapara 132 kV CB 4152 was under shut down from 08:27 to 08:57 for C/M. f) Satkhira 132/33 kV T1 transformer was under shut down from 08:40 to 10:09 due to R/H maintenance at About 25 MW power interruption occurred under Satkhira S/S area 33 kV Kalaroa feeder from 08:40 to 10:09. g) Madaripur 132/33 kV T2 transformer was under shut down from 09:58 to 11:15 to attend R/H at 33 kV About 15 MW power interruption occurred under Madaripur S/S area Agailihara feeder from 09:58 to 11:15. h) Khulna(C) 132/33 kV T3 transformer was under shut down from 12:25 to 13:43 to attend R/H at R&B-phase About 5 MW power interruption occurred under Khulna(C) S/S area of 33 kV Joragate feeder. from 12:25 to 13:43 i) Tangail 132/33 kV T1 transformer was under shut down from 08:30 to 13:38 to attend R/H at 33 kV CB Bushing. j) Chandpur GT was synchronized at 15:50. k) Ghorashal unit-4 GT was force shut down at 17:02 for maintenance. I) Fenchuganj-Sreemangal 132 kV Ckt-1 was switched on at 20:01. m) Jhenaidah 33 kV Bus section(PBS) was under shut down from 17:10 to 17:56 due to R/H at CT. About 30 MW power interruption has been occurring under Netrokona S/S n) Netrokona 132/33 kV T2 transformer was shut down at 07:08(07/08/2020) for C/M. area since 07:08(07/08/2020). o) Polashbari 132/33 kV T1 transformer was shut down at 06:51(07/08/2020) for C/M. About 20 MW power interruption has been occurring under Polashbari S/S area since 06:51(07/08/2020). p) Hathazari 230/132 kV MT04 transformer was shut down at 07:23(07/08/2020) due to oil leakage.

Executive Engineer

Network Operation Division

Sub Divisional Engineer

Network Operation Division

Superintendent Engineer

Load Despatch Circle