POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER

DAILY REPORT Reporting Date: 16-Jul-20

Till now the maximum generation is: -12893 MW 21:00 Hrs on 29-May-19 The Summary of Yesterday's 15-Jul-20 Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 9895.1 MW 12:00 Min. Gen. at 8:00 Available Max Generation 14868 MW Evening Peak Generation 11903.0 MW 21:00 E.P. Demand (at gen end) 11903.0 MW 21:00 Max Demand (Evening): 12500 MW Maximum Generation 12017.0 MW 22:00 Reserve(Generation end) 2368 MW Total Gen. (MKWH) 247.3 am Load Factor 85.75% Load Shed 0 MW

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :- Maximum -346 MW 1:00 Energy MKWHR. Import from West grid to East grid :- Maximum MKWHR. MW Energy

Water Level of Kaptai Lake at 6:00 A M on 16-Jul-20

Gas Consumed:

Ft.(MSL) Rule curve : 86.40 Ft.(MSL) Actual: 1133.87 MMCFD.

> HSD : Liter FO Liter

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Cost of the Consumed Fuel (PDB+Pvt) : Gas Tk159 266 086

Total =

Oil : Tk551.927.555 Total: Tk787,162,016 Coal Tk75.968.375

Oil Consumed (PDB):

Load Shedding & Other Information

Area	Yesterday		Today		
	E		Estimated Demand (S/S end)	Estimated Shedding (S/S end)	Rates of Shedding
	MW		MW	MW	(On Estimated Demand)
Dhaka	0	0:00	4490	0	0%
Chittagong Area	0	0:00	1531	0	0%
Khulna Area	0	0:00	1372	0	0%
Rajshahi Area	0	0:00	1240	0	0%
Cumilla Area	0	0:00	1121	0	0%
Mymensingh Area	0	0:00	904	0	0%
Sylhet Area	0	0:00	501	0	0%
Barisal Area	0	0:00	233	0	0%
Rangpur Area	0	0:00	697	0	0%
Total	0		12088	0	

Information of the Generating Units under shut down.

Planned Shut- Down Forced Shut-Down

- 1) Barapukuria ST: Unit-1.2
- 2) Bibiyana #3
- 3) Ghorasal Unit-2 3 4 5
- 4) Ashugani unit-3.5 5) Bhola-225 MW GT-2 & ST
- 6) Kaptai-2.5
- 7) Raozan # 2 8) Siraigani #1
- 9) Megnaghat-450 MW GT-2

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Comments on Power Interruption Description

- a) After maintenance Meghna 450 MW CCPP GT-1 & ST were synchronized at 07:58,09:57 respectively.
- b) Sonargaon 132/33 kV T-2 transformer was under shut down from 09:18 to 10:48 for C/M.
- c) Sonargaon-Meghnaghat IEL 132 kV Ckt-1 was under shut down from 11:02 to 11:31 for D/W.
- d) Bhaluka 132 kV bus-1 under 132/33 kV T1 transformer was under shut down from 08:15 to 12:47 due to 33 kV CT & CB About 15 MW power interruption occurred under Bhaluka S/S area replacement work by PBS. from 08:15 to 12:47.
- e) Hathazari S/S- Hathazari P/S 132 kV Ckt was under shut down from 10:49 to 13:00 for maintenance work by power plant.
- f) Siddhirgani peaking GT-1.2 were under shut down at 09:59.10:18 respectively due to gas shortage.
- g) Kulshi-Baraulia 132 kV Ckt-2 was under shut down from 11:15 to 14:06 for C/M.
- h) Sonargaon-Haripur 132 kV Ckt-2 was under shut down from 11:58 to 13:34 for C/M.
- i) Agrabad 132 kV bus-1,2 are charged at 12:34,12:41 respectively.
- j) Ashuganj 225 MW CCPP ST tripped at 16:01 due to over speed protection channel -2 fault and was synchronized at 02:27.
- k) Agrabad 132/33 kV T1 & T2 new transformer were switched on at 15:16,15:56 respectively.
- I) Dohazari 132/33 kV T-1 transformer tripped at 18:19 showing L/O, at the same time 33 kV potia & Chandnaish feeder trip About 20 MW power interruption occurred under Dohazari S/S area showing O/C & E/F relay and was switched on at 21:48. from 18:19 to 19:48.
- m) Bhola CCPP ST was synchronized at 17:49.
- n) Ghorasal #05 was synchronized at 19:55.
- o) Ghorasal # 07 was shut down since 00:31 due to control system problem.
- p) Ashuganj-Kishoreganj 132 kV Ckt-1 tripped at 06:38 from both end showing dist Z1,BC phase and was switched on at 06:48.
- q) Bagerhat 132/33 kV T-1 transformer was under shut down from 07:25 to 08:56 for red hot maintenance at 33 kV Rampal About 15 MW power interruption occurred under Bagerhat S/S area from 07:25 to 08:56.
- r) Sylhet 225 MW CCPP was shut down since at 07:05 for filter changing.
- s) Kabirpur-Tongi 132 kV Ckt-1 was under shut down from 06:28 to 08:28 for C/M.
- t) Chowmuhoni S/S-Chowmuhoni P/S 132 kV Ckt is under shut down since 07:18 for D/W.
- u) Bottail 132/33 kV T-1 transformer was under shut down from 07:05 to 08:05 for C/M.

Sub Divisional Engineer **Network Operation Division**

Executive Engineer Network Operation Division

Superintendent Engineer Load Despatch Circle