## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER

DAILY REPORT Reporting Date :

Till now the maximum generation is : -12893 MW on 29-May-19 21:00 Hrs The Summary of Yesterday's 27-Jun-20 Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand 8659.7 MW 12:00 Min. Gen. at Day Peak Generation 8:00 Evening Peak Generation Available Max Generation 15202 MW 10753.0 MW 21:00 E.P. Demand (at gen end) : 10753.0 MW 21:00 Max Demand (Evening) 11600 MW 10794.0 MW Maximum Generation 22:00 Reserve(Generation end) 3602 MW Total Gen. (MKWH) 219.6 System Load Factor 84.77% Load Shed 0 MW

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum 91 MW 21:00 Energy at Energy Import from West grid to East grid :- Maximum MKWHR. MW

Water Level of Kaptai Lake at 6:00 A M on 28-Jun-20

Total =

Actual: Ft.(MSL) Rule curve : 83.19 Ft.( MSL)

> HSD Liter

28-Jun-20

OF-LDC-08

MKWHR.

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FO Liter

Cost of the Consumed Fuel (PDB+Pvt): Gas Tk158 226 893

Tk69,104,027 Oil : Tk293,178,428 Total: Tk520,509,348 Coal

Oil Consumed (PDB):

## **Load Shedding & Other Information**

1161.41 MMCFD.

Area	Yesterday		Today		
	·		Estimated Demand (S/S end)	Estimated Shedding (S/S end)	Rates of Shedding
	MW		MW	MW	(On Estimated Demand)
Dhaka	0	0:00	4137	0	0%
Chittagong Area	0	0:00	1408	0	0%
Khulna Area	0	0:00	1262	0	0%
Rajshahi Area	0	0:00	1140	0	0%
Cumilla Area	0	0:00	1030	0	0%
Mymensingh Area	0	0:00	831	0	0%
Sylhet Area	0	0:00	463	0	0%
Šarisal Area	0	0:00	214	0	0%
Rangpur Area	0	0:00	641	0	0%
Total	0		11127	0	

Information of the Generating Units under shut down.

Planned Shut- Down Forced Shut-Down

- 1) Barapukuria ST: Uni 10) 2) Bibiyana #3
- 3) Ghorasal Unit-2.3.4.5.
- 4) Ashuganj unit-5
- 5) Bhola-225 MW GT-2
- 6) Kaptai-2.4 7) Raozan # 2
- 8) Ashuganj(S) 360 MW
- 9) Sirajganj #1

## Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Comments on Power Interruption Description

- a) Hathazari-AKSML 230 kV Ckt was under shut down from 08:36 to 12:14 for C/M.
- b) After maintenance Mohasthangarh 132/33 kV T-2 transformer was switched on at 12:37.
- c) After maintenance Ishurdi-Bheramara 132 kV Ckt-1,2 were switched on at 13:30.
- d) Hathazari-AKSML 230 kV Ckt tripped at 15:45 from AKSML end showing TCSR & SF6 relay and was switched on at 18:32.
- e) After maintenance Dohazari-Cox's Bazar 132 kV Ckt-1 was switched on at 15:02.
- f) Ashuganj #03 was under shut down since 00:45 due to Low gas pressure.
- g) Polashbari-Mohosthangarh 132 kV Ckt-1 tripped at 22:12 due to CB problem of Polashbari S/S and was switched on at 10:38.
- h) Hathazari-Barojerhat 132 kV Ckt-2 was under shut down at 23:21 for CB problem at Hathazari end
- i) Ghorasal #07 tripped at 03:27 due to low gas pressure.
- i) Baghabari 71MW was under shut down since 03:42 due to Low gas pressure.
- k) Saver 132/33 kV T-1 transformer was under shut down from 06:07 to 08:03 due to B-phase HT bushing temperature high.
- I) Kabirpur 132 kV reserve bus was under shut down since 06:30 due to isolator replacement work.
- m) Kabirpur 132/33 kV T3 transformer was under shut down from 06:03 to 09:46(28-6-2020) due to reserve bus isolator replacement work.
- n) Sylhet-Chattak 132 kV Ckt-1 tripped at 00:51 from Sylhet end and was switched on at 07:03.
- o) Chandraghona 132/33 kV T2 transformer was under shut down from 07:05 to 08:36(28-6-2020) for C/M.
- p) Haripur 230 kV bus -2 is under shut down since 07:21 for D/W.
- q) Gallamari 132/33 kV T-2 transformer under 33 kV bus from under shut down from 07:50 to 09:10 due to red hot maint at Y-phase isolator.

Sub Divisional Engineer Network Operation Division

Gas Consumed:

**Executive Engineer** Network Operation Division About 30 MW power interruption occurred under Gallamari S/S areas from 07:50 to 09:10(28-06-2020)

> Superintendent Engineer Load Despatch Circle