

**POWER GRID COMPANY OF BANGLADESH LTD.  
NATIONAL LOAD DESPATCH CENTER  
DAILY REPORT**

QF-LDC-08  
Page -1

Till now the maximum generation is :-		12893 MW		21:00 Hrs on 29-May-19		Reporting Date : 6-Jun-20	
The Summary of Yesterday's		5-Jun-20		Generation & Demand		Today's Actual Min Gen. & Probable Gen. & Demand	
Day Peak Generation :	7720.9 MW	Hc 12:00		Min. Gen. at 6:00		7651 MW	
Evening Peak Generation :	10098.0 MW	Hc 21:00		Available Max Generation		15053 MW	
E.P. Demand (at gen end) :	10098.0 MW	Hc 21:00		Max Demand (Evening) :		10800 MW	
Maximum Generation :	10098.0 MW	Hc 21:00		Reserve(Generation end)		4253 MW	
Total Gen. (MKWH) :	195.2	System Load Factor : 80.55%		Load Shed :		0 MW	
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR							
Export from East grid to West grid :- Maximum		-226 MW		at 2:00		Energy MKWHR.	
Import from West grid to East grid :- Maximum		-		at -		Energy - MKWHR.	
Water Level of Kaptai Lake at 6:00 A M on		6-Jun-20					
Actual : 81.55		Ft.(MSL) ,		Rule curve : 77.30		Ft.( MSL )	
Gas Consumed : Total =		1159.91 MMCFD.		Oil Consumed (PDB) :			
				HSD :		Liter	
				FO :		Liter	
Cost of the Consumed Fuel (PDB+Pvt) :		Gas : Tk156,048,041		Oil : Tk191,659,707		Total : Tk390,413,712	
		Coal : Tk42,705,963					
Load Shedding & Other Information							
Area		Yesterday		Today			
		Estimated Demand (S/S end)		Estimated Shedding (S/S end)		Rates of Shedding	
MW		MW		MW		(On Estimated Demand)	
Dhaka	0	0:00	3830	0	0%		
Chittagong Area	0	0:00	1301	0	0%		
Khulna Area	0	0:00	1166	0	0%		
Rajshahi Area	0	0:00	1053	0	0%		
Cumilla Area	0	0:00	952	0	0%		
Mymensingh Area	0	0:00	768	0	0%		
Sylhet Area	0	0:00	431	0	0%		
Barisal Area	0	0:00	198	0	0%		
Rangpur Area	0	0:00	592	0	0%		
Total	0		10291	0			
Information of the Generating Units under shut down.							
Planned Shut- Down				Forced Shut- Down			
				1) Barapukuria ST: Unit-1,2 2) Bibiyana #3 3) Ghorasal Unit-2,3,5 & 7. 4) Ashuganj unit-4,5 5) Bhola-225 MW GT-2 6) Kaptai-1,2,4 7) Raozan # 2			
Additional Information of Machines, lines, Interruption / Forced Load shed etc.							
Description				Comments on Power Interruption			
a) Baghabari 132 kV Bus-1 was under shut down from 08:25 to 12:10 for HT CT replacement.				About 253 MW power interruption occurred under Jhenaidah, Jashore, Magura, Chuadanga & Norail S/S areas from 11:33 to 11:43.			
b) Jhenaidah-Bottail 132 kV Ckt-2 was under shut down from 11:26 to 17:55 for relay test.							
c) Jhenaidah-Bottail 132 kV Ckt-1 open at 11:33 and closed at 11:43.							
d) Jashore-Noapara 132 kV Ckt-1 & 2 tripped at 11:33 showing dist.Z2,Z3,Z4 & E/F relay at Jashore end and were switched on at 12:59 & 13:00 respectively.							
e) Baghabari P/S 132 kV breaker with Bus-1 of bay-8 was switched off due to oil leakage from R-phase CT.							
f) Cumilla(N)-Daudkandi 132 kV Ckt- tripped at 17:22 showing dist.3-phase, O/C at Cumilla(N) & dist.Z1, 3-phase at Daudkandi end and was switched on at 17:47.							
g) Baghabari-Ishurdi 132 kV Ckt tripped at 03:00(6/6/20) showing dist.B-phase at Baghabari end & dist.E/F at Ishurdi end and was switched on at 03:35(6/6/20).							
h) Jamalpur-Mymensing 132 kV Ckt-1 is under shut down since 06:31(6/6/20) for C/M.							
i) Jamalpur S/S-Jamalpur-95 MW P/S 132 kV Ckt is under shut down since 06:35(6/6/20) for C/M.							
j) Jamalpur 132/33 kV T-4 transformer is under shut down since 07:01(6/6/20) for C/M.							
k) Goalpara-Khulna© 132 kV Ckt-1 & 2 are under shut down since 07:24(6/6/20) for C/M.							
l) Khulna©-Khulna(S)132 kV Ckt-2 is under shut down since 07:26(6/6/20) for C/M.							
m) Khulna©-Noapara 132 kV Ckt-1 & 2 are under shut down since 07:31(6/6/20) for C/M.							
n) Khulna©-KPCL-2 132 kV Ckt is under shut down since 07:56(6/6/20) for C/M.							
o) Khulna© 132 kV Bus-B is under shut down since 07:24(6/6/20) for bus conductor change.							
Sub Divisional Engineer Network Operation Division		Executive Engineer Network Operation Division		Superintendent Engineer Load Despatch Circle			