

**POWER GRID COMPANY OF BANGLADESH LTD.  
NATIONAL LOAD DESPATCH CENTER  
DAILY REPORT**

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Reporting Date : 3-Jun-20

Till now the maximum generation is :-

**12893 MW**

**21:00 Hrs on 29-May-19**

The Summary of Yesterday's		2-Jun-20		Generation & Demand		Today's Actual Min Gen. & Probable Gen. & Demand	
Day Peak Generation :	9165.1 MW	Hour :	12:00	Min. Gen. at	6:00	7917 MW	
Evening Peak Generation :	10228.0 MW	Hour :	21:00	Available Max Generation		14777 MW	
E.P. Demand (at gen end) :	10228.0 MW	Hour :	21:00	Max Demand (Evening) :		11000 MW	
Maximum Generation :	10228.0 MW	Hour :	21:00	Reserve(Generation end)		3777 MW	
Total Gen. (MKWH) :	218.9	System Load Factor :	89.17%	Load Shed		0 MW	

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR							
Export from East grid to West grid :-	Maximum			-405 MW	at	19:30	Energy
Import from West grid to East grid :-	Maximum			MW	at	-	Energy

Water Level of Kaptai Lake at 6:00 A M on	3-Jun-20						
Actual :	80.77	Ft.(MSL) ,		Rule curve :	76.52	Ft.( MSL)	

Gas Consumed :	Total =	1199.53	MMCFD.	Oil Consumed (PDB) :			
					HSD :	Liter	
					FO :	Liter	

Cost of the Consumed Fuel (PDB+Pvt) :	Gas :	Tk167,411,762		Oil :	Tk313,318,491	Total :	Tk500,548,483
	Coal :	Tk19,818,230					

**Load Shedding & Other Information**

Area	Yesterday		Today	
	MW	Estimated Demand (S/S end)	MW	Estimated Shedding (S/S end)
				Rates of Shedding (On Estimated Demand)
Dhaka	0	0:00	3944	0
Chittagong Area	0	0:00	1341	0
Khulna Area	0	0:00	1202	0
Rajshahi Area	0	0:00	1086	0
Cumilla Area	0	0:00	981	0
Mymensingh Area	0	0:00	792	0
Sylhet Area	0	0:00	443	0
Barisal Area	0	0:00	204	0
Rangpur Area	0	0:00	611	0
<b>Total</b>	<b>0</b>		<b>10603</b>	<b>0</b>

Information of the Generating Units under shut down.

Planned Shut-Down	Forced Shut-Down
	1) Barapukuria ST: Unit-1,2 2) Bibiyana #3 3) Ghorasal Unit-2,3,5 & 7. 4) Ashuganj unit-4,5 5) Bhola-225 MW GT-2 6) Kaptai-1,2,4 7) Raozan # 2

**Additional Information of Machines, lines, Interruption / Forced Load shed etc.**

Description	Comments on Power Interruption
a) Bogura 132/33 kV T1 transformer was under shut down from 08:20 to 09:40 due to R/H maintenance.	About 40 MW power interruption occurred under Bogura S/S area from 08:20 to 09:40.
b) Jhenaidah-Bottail 132 kV Ckt-2 was under shut down from 11:20 to 18:41 for Relay testing.	
c) Uttara 132/33 kV GT2 transformer was under shut down from 11:32 to 16:03 for C/M.	
d) Madanganj S/S-Madanganj 102 MW P/P 132 kV Ckt was under shut down from 13:02 to 15:00 due to R/H.	
e) Matuail-Siddhirganj 132 kV Ckt was under shut down from 13:58 to 15:21 due to R/H at Matuail S/S end.	
f) Bhola CCPP STG synchronized to GT-1 at 12:59.	
g) Munshiganj 132/33 both transformers tripped 07:24 from 33 kV side due to auxiliary transformer fault and were switched on at 08:06.	About 104 MW power interruption occurred under Munshiganj S/S area from 07:24 to 08:06.
h) Khulna@ 132/33 kV T1, T2, T3 transformer tripped at 18:10 showing E/F, INST relay and were switched on at 11:16.	About 15 MW power interruption occurred under Khulna (C) S/S area from 18:10 to 18:16.

Sub Divisional Engineer  
Network Operation Division

Executive Engineer  
Network Operation Division

Superintendent Engineer  
Load Despatch Circle