		PO	VER GRID COMPANY OF NATIONAL LOAD DESF									OF LD4
			DAILY REF		r.							QF-LDC Pag
										rting Date :	2-Jun-20	J
ill now the maximum generation in the Summary of Yesterday's	on is : -		2893 MW eneration & Demand				21:0	0 Hrs on Today's Actual N			Domand	
ay Peak Generation :		8859.9 M		Hour :	12:00			Min. Gen. at		:00		7636 MW
vening Peak Generation :		9834.0 M		Hour :	19:30			Available Max Ger				1795 MW
.P. Demand (at gen end):		9834.0 M		Hour :	19:30			Max Demand (Eve				1000 MW
Maximum Generation :		9834.0 M	W	Hour :	19:30			Reserve(Generati	on end)		3	3795 MW
otal Gen. (MKWH) :		208.8	System	Load Factor	: 88.48%			Load Shed	É			0 MW
		EXPORT / IN	IPORT THROUGH EAST		CONNECT	OR						
xport from East grid to West grid :- nport from West grid to East grid :-			-	-3	335 MW MW	at at		21:00		Energy Energy		MKWHR. - MKWHR.
Water Level of Kaptai Lake Actual:		2- MSL),	Jun-20	Rule curv	e :	76.20	6	Ft.(MSL)				
Gas Consumed :	Total =	1218.76 M	MCFD.		Oil Con	sumed (PI	DB):					
									HSD : FO :			Liter Liter
Cost of the Consumed Fuel (PDB+F	Pvt):	Gas :	Tk164,900,									
		Coal :	Tk19,880,5	60			Oil	: Tk267,677,736		Total : Tk	452,458,971	
A		Shedding & Other In	<u>nformation</u>					Todou				
Area	Yesterday		Estimated Deman	d (S/S end)				Today Estimated Sheddi	ng (S/S end) MW		ates of Shedd	
Dhaka	0	0:00	3906							0 (0	0%	emanu)
Chittagong Area	0	0:00	1328							0	0%	
Chulna Area	0	0:00	1190							0	0%	
Rajshahi Area	0	0:00	1075							0	0%	
Cumilla Area	0	0:00	972							0	0%	
Nymensingh Area	0	0:00	784							0	0%	
Sylhet Area	0	0:00	439							0	0%	
Barisal Area	0	0:00	202							0	0%	
Rangpur Area	0	0:00	605							0	0%	
otal	0	0.00	10501							0	370	
In	formation of the Gene	erating Units under shu	t down.									
Planne	d Shut- Down				Forces	Shut- Do	wn	1				
					2) Bibiy 3) Gho 4) Ashu	asal Unit-2 ganj unit-4 a-225 MW ai-1,2,4	,3,5 & 7. 5					
Additio			uption / Forced Load she	d etc.								
) Hathazari Kantoi 132 W/ Cl+ 1 ···		om 08:40 to 15:36 for	C/M					Comments on Po	ower interrup	поп		
a) Hathazari-Kaptai 132 kV Ckt-1 was under shut down from 08:40 to 15:36 for C/M. b) Hathazari-Kaptai 132 kV Ckt-2 was under shut down from 08:41 to 15:36 for C/M. c) Rangamati 132/33 kV T1 transformer was under shut down from 09:17 to 17:03 for C/M. d) Sikalbaha(O)-Sikalbaha(N) 132 kV Ckt-2 was under shut down from 09:30 to 10:48 for C/M. e) Bhreamara-Bottail 132 kV Ckt -1 & 2 tripped at 09:10 from Bhreamara end showing Dist. 22, A-phase relay and was switched on at 09:25. f) Jashore-Jhenaidah 132 kV Ckt -1 & 2 tripped at 09:10 from Jashore end showing Dist. 23, ABC-phase relay and were switched on at 09:55, 10:03 respectively. g) Bottail-Jhenaidah 132 kV Ckt -1 & 2 were shut down at 12:24 due remove the kite and were switched on at 10:11. h) Bottail-Jhenaidah 132 kV Ckt-1 & 2 were shut down at 12:24 due remove the kite and were switched on at 10:11. h) Bottail-Jhenaidah 132 kV Ckt-1 & 2 were shut down at 12:24 due remove the kite and were switched on at 13:22, 13:28 respectively.								About 217 MW power interruption occurred under Bottail, Jhenaidah, Magura, Narail S/S area from 09:10 to 09:25.				
Siddhirganj 2*120 MW PIP GT-2 \ Barapukuria 132/33 kV T5 transformaintenance at 33 kV breaker co \) Ashuganj unit-3 tripped at 16:37 \ Bogura 132/33 T-1 transformar \ R-phase 33 kV bus isolator and w. \) Galilmarni 132/33 T-1 transformer w. \ anintenance at 33 kV bus coupler \) Mongla 132/33 T2 transformer w. \ red hot maintenance at 33 kV bus \ red hot maintenance at 33 kV bus	rmer was under shut nnector point B-phase lue to HPSG drum le as shut down at 07:45 as switched on at 09: formers were shut do and were switched of as under shut down fr	down from 21:01 to 21 e. vel trip and was synch (02/06/2020) due to re 10. wn at 07:20(02/06/202 n at 08:46, 08:47 respi	:33 due to red hot ronized at 21:51. d hot maintenance at 0) due to red hot actively.	to				About 45 MW pov from 07:45 to 09: About 30 MW pov from 07:20 to 08:4 About 14 MW pov from 01:02 to 02:4	40(02/06/2020 wer interruption 46(02/06/2020 wer interruption) n occurred unde) n occurred unde	r Gallamari S/	S area
			Executive Engineer							erintendent En		