			COMPANY OF BA	CH CENTER	ΓD.					QF-LDC-0
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Till now the maximum gene	wation in .	12893 MW				21:00) Hrs on	Reporting Date : 29-May-19	30-May-20	
The Summary of Yesterday		May-20 Generation & D	emand			21.00		Gen. & Probable Gen. &	Demand	
Day Peak Generation :	20.	6772.1 MW	cinana	Hour :	12:00		Min. Gen. at	7:00		027 MW
Evening Peak Generation :		9155.0 MW		Hour :	21:00		Available Max Genera			976 MW
E.P. Demand (at gen end):		9155.0 MW		Hour:	21:00		Max Demand (Evenir	ng) :	98	800 MW
Maximum Generation :		9155.0 MW		Hour:	21:00		Reserve(Generation	end)	5	176 MW
Total Gen. (MKWH) :		172.3	System L	oad Factor	: 78.42%		Load Shed	1		0 MW
		EXPORT / IMPORT TH	ROUGH EAST-WI							
Export from East grid to West g				-3	32 MW	at	21:00	Energy		MKWHR.
Import from West grid to East g		20 M 20			MW	at	-	Energy		- MKWHR.
Water Level of Kaptai Lal Actual :		30-May-20		Dula auna		76.40	Ft (MCL)			
Actual :	77.96 Ft.(MSL)	,		Rule curve	e :	76.40	Ft.(MSL)			
Gas Consumed :	Total =	1168.43 MMCFD.			Oil Con	sumed (PDB):				
Cao Consamou :	7.5441	1100:10 11111101 2:			011 0011	samou (i BB).		HSD :		Liter
								FO :		Liter
Cost of the Consumed Fuel (PD	B+Pvt):	Gas :	Tk160,969,123							
:		Coal :	Tk19,848,040			Oil	: Tk126,678,331	Total : Ti	k307,495,495	
	Load Shee	dding & Other Information								
Area	Yesterday						Today			
7100	1 colciuay	Fe	imated Demand (S	/S end)			Estimated Shedding	(S/S end)	Rates of Sheddir	na
	MW	LS	MW	, o onu,			Louinated oriedding		n Estimated De	
Dhaka		0:00	3459					0	0%	
Chittagong Area		0:00	1173					0	0%	
Khulna Area		0:00	1050					0	0%	
Rajshahi Area		0:00	949					0	0%	
Cumilla Area		0:00	857					0	0%	
Mymensingh Area	0 (0:00	692					0	0%	
Sylhet Area		0:00	391					Ō	0%	
Barisal Area	0 (0:00	178					0	0%	
Rangpur Area		0:00	534					0	0%	
Total	0		9283					0	***	
					2) Bibiy 3) Ghor 4) Ashu	asal Unit-2,3,5 & 7. ganj unit-5 a-225 MW ai-1,2,4				
					7711402					
Addit		es, lines, Interruption / Force	d Load shed etc.							
\	Description	on					Comments on Power			
a) Faridpur 132/33 T1 & T2 tran	nstormer tripped at 09:25 due	to 33 kV Rajbari feeder fault a	na were switched				About 90 MW power	interruption occurred und	er ⊦aridpur S/S	areas
on at 09:36. b) Barishal(N)-Bhola 230 kV Ck	t 2 tripped at 00:30 from bath	and showing diet 71 block ass	trin				from 09:25 to 09:36.			
and was switched on at 11:08	r-z mppeu ar 09:30 from both	ena snowing aist Z I Diock, ger	י מוף				1			
c) Baghabari 100 MW was sync										
d) Mymensing-Jamalpur 132 kV		from 11:10 to 12:42 due to kite	removing							
e) Sirajganj-230 kV bus-2 was s										
bus isolator.	mat down from 11.52 to 14.02	add to rea not maintenance a	Oliajganj #04							
f) Ramganj-Chowmuhoni 132 k	V Ckt-2 tripped at 15:56 show	ving dist 71 and was switched	n at 00:45							
		-								
g) Barishal-Madaripur 132 kV C		daripur end showing dist trip at	end Madaripur				•			
and was switched on at 16:51										
h) Hathazari-Baraulia 132 kV Cl	kt-2 was under shut down fror	n 21:02 to 22:23 due to red hot	maintenance at							
R-phase line insulator top hea	ad of Baroaulia.									
i) Kodda-Rajendrapur 132 kV C		dda end showing distance rela	y							
and was switched on at 06:59										
j) Tangail-RPCL 132 kV Ckt-2 tr			il end &							
distance R-phase at RPCL er										
j) Narshingdi-B.Baria 132 kV Ck		shingdi end showing distance re	elay							
and was switched on at 07:36	6(30-05-2020).		•							
k) Kabirpur 132/33 kV T-3 trans		m 07:22 to 10:22 for isolator m	aintenance work.				About 28 MW power	interruption occurred und	er Kabirpur S/S	areas
							from 07:22 to 10:22(*	
							1	•		
Sub Divisional Engineer		Executive En	gineer					Superintendent Er	ngineer	
Network Operation Division		Network Operati						Load Despatch C		