			ID COMPANY OF BANGLADI NAL LOAD DESPATCH CEN DAILY REPORT				QF-LDC-08
		40000 1884	DAILY REPORT			Reporting Date :	Page -1 27-May-20
Till now the maximum ge The Summary of Yesterda		26-May-20 Generation	& Demand		21:00 Hrs on Today's Actual Mir	29-May-19 n Gen. & Probable Gen. & I	Demand
Day Peak Generation :	u, 0	5863.0 MW	Hour :	12:00	Min. Gen. at	8:00	3236 MW
Evening Peak Generation :		8341.0 MW 8341.0 MW	Hour : Hour :	20:00 20:00	Available Max Gene Max Demand (Even		14283 MW 7000 MW
E.P. Demand (at gen end) : Maximum Generation :		8341.0 MW	Hour :	20:00	Reserve(Generation		7000 MW 7283 MW
Total Gen. (MKWH)		168.3	System Load Fact		Load Shed	:	0 MW
		EXPORT / IMPORT	THROUGH EAST-WEST INT			_	
Export from East grid to Wes				54 MW at MW at	1:00	Energy	MKWHR MKWHR.
Import from West grid to Easi Water Level of Kaptai La	ake at 6:00 A M on	27-May-20	-	MIVV at	-	Energy	- MKWHK.
Actual :	75.55 Ft.(M		Rule	e curve : 77.00	Ft.(MSL)		
Gas Consumed :	Total =	928.55 MMCFD.		Oil Consumed (PDB)			
Gas Consumed .	rotar –	920.33 WINICFD.		Oil Consumed (PDB)		HSD : FO :	Liter Liter
Cost of the Consumed Fuel (I	PDB+Pvt) :	Gas : Coal :	Tk140,777,652 Tk19,936,928	Oi	l : Tk132,962,769	Total : Tk2	02 677 240
•	Load	Shedding & Other Information		Oi	. 18132,302,703	Total . TK2	93,011,349
Area	Yesterday				Today	(0)(0)	
	MW		Estimated Demand (S/S end) MW		Estimated Shedding		ates of Shedding Estimated Demand)
Dhaka	0	0:00	2502			0 (On	0%
Chittagong Area	Ö	0:00	840			0	0%
Khulna Area	0	0:00	751			0	0%
Rajshahi Area	0	0:00	678			0	0%
Cumilla Area	0	0:00	613			0	0%
Mymensingh Area Sylhet Area	0	0:00 0:00	495 290			0 0	0% 0%
Sylnet Area Barisal Area	0	0:00	290 128			0	0%
Rangpur Area	0	0:00	381			0	0%
Total	0		6679			0	
	Information of the Coner	rating Units under abut down					
	miormation of the Gener	rating Units under shut down.					
Plar	nned Shut- Down			Forced Shut- Down			
				1) Barapukuria ST: Un	it-1,2		
				2) Bibiyana #3			
				3) Ghorasal Unit-2,3,5	& 7.		
				4) Ashuganj unit-5			
				5) Siddirganj-335 MW			
				6) Kaptai-2,5			
				7) Raozan # 2			
				9) Chandpur 163 MW 10) Bhola-225 MW GT	. ,		
				1 10) DHOIG-223 WW GT			
Addi	itional Information of Ma	achines, lines, Interruption / Fo	road I and abod ata				
Audi		ription	rceu Loau sileu etc.		Comments on Pow	or Interruption	
a) Shahjibazar 132/33 T2 trar		was under shut down from 08:3	0 to 09:59 due to red			r interruption occurred under	Shahiibazar S/S area
hot maintenance at 33 kV f		was and so shar as will no most so so	0 10 00:00 440 10 104		from 08:30 to 09:59		Charijibazar C/O area
b) Baghabari 71 MW was und							
	V Ckt-2 was under shut do	own from 10:28 to 11:05 for PT I	MCB maintenance				
at Ishwardi end.							
		rom Ishwardi end due to PT MCI 6 from both end showing dist 3-p					
end & E/F, dist B-phase Z			nase ZT at Netrokona				
		was switched on at 14.22. I from Mymensing end showing o	ist A phase 71				
at Mymensing end and was		Trom Mymensing end snowing e	ist A-phase 21.				
		m Mymensing end showing E/F,	time delay				
at Mymensing end and was	switched on at 08:45.	, , , , , , , , , , , , , , , , , , , ,	•				
this may be a second to the se							
bus Isolator.							
i) Madaripur-Barishal 132 kV Ckt-1 was under shut down from 18:02 to 19:04 for removing kite.							
j) Shahjadpur 132/33 kV T-3 transformer tripped at 19:41 from 132 kV side showing O/C relay due to							
33 kV Godagari feeder fau		enerator protection tris					
k) Sylhet 150 MW CCPP GT tripped at 20:35 due to generator protection trip. I) Kaliakoir-Kabirpur 132 kV Ckt-1 was under shut down from 21:22 to 11:05 due to red hot							
maintenance B-phase loop							
		end showing dist Z1 R-phase fr	om both end and was				
switched on at 21:37.							
	kV Ckt-2 tripped at 21:45	from Daudkandi end showing d	st Z2 3-phase and was				
switched on at 21:51.	oth Ckt tripped at 22:22 fo	om Tangail end and Ckt-2 from	Caliakoir showing diet 71				
		R block at Tangail end and were:					
01:36 & 02:37 respectively							
		both end showing dist Z1, A-pha	se from Bogura end				
and dist Z2 at Sherpur end							
 q) Bogura S/S-Bogura Confid B-phase from Bogura end a 		oped at 23:04 from Bogura end s	howing dist Z1,				
		5:52. m both end showing dist Z1,3-ph	ase.AR block				
from both end and was swit							
s) Ashuganj-Ghorasal 230 kV	Ckt-2 tripped at 01:34 fro	om both end showing dist.E/F rel					
		ched on at 03:29 again trip 03:40	from both end				
Showing SOTF from Ghora			trin at Char!				
 Asnuganj-Gnorasai 132 kV end & dist B-phase, C-phas 		m both end showing dist Z1,gen	uip at Oliolasai				
		rom both end showing dist Z1,8N	I at Haripur				
end & dist Z1,Y-phase, at Sonargaon end, and was switched on at 02:34.							
v) Kodda-Rajendrapur 132 k\	V Ckt-2 tripped at 02:14 fr	om both end showing dist Z2,Y-p					
end & dist Z1,Rajandrapur							
		36 from both end showing dist Z					
and was switched on at 01: and again tripped at 05:10.	.20, ayanı trip at 02:23 sho	owing same relay and was switch	cu UII at UZ:40,				
	30 kV Ckt-2 tripped at 02-4	15 from both end showing dist Z1	3-phase BCN.CN				
		Cumilla(N) end and was switched					
again tripped at 03:00 show							
		from both ends showing dist. Z1	B-phase, C-phase				
Dir. O/C at Cumilla(N) end	& Dist. ABC-Phase, Z1 at	t Daudkandi end and was switch	ed on at 04:09.				
z) Cumilla(N)-Chaddogram 13	32 kV Ckt tripped at 03:30	from both ends showing Dist. B	-phase Dir. O/C,				
Dir. O/C at Cumilla(N) end	& Dist. ABC-Phase, Z1 at	t Daudkandi end and was switch					
aa) Bogura 230/132 kV T03 t			2 Dh 74				
ab) Bogura-Naogaon 132 kV and was switched on at 05.		7 from Bogura end showing Dist.	ა-rnase, ∠1				
3							
Sub Divisional Engineer		Executive	Engineer			Superintendent Eng	ineer
Network Operation Division			ration Division			Load Despatch Cir	
,		opc			1	Opuloi. Oil	