			OWED CD	D COMPANY OF BAN	IGI ADESH I T	rn					
		r		IAL LOAD DESPATC		ID.					QF-LDC-0
				DAILY REPORT				-	Innerties Date :	40 M 00	Page -1
Till now the maximum generation i	s:-		12893 MW				21:00		teporting Date :	16-May-20	1
The Summary of Yesterday's	15-May-		Generation	& Demand				Today's Actual Min Gen. &			
Day Peak Generation :		8033.1			Hour :	12:00		Min. Gen. at	6:00		7084 MW
Evening Peak Generation :		10142.0			Hour :	21:00		Available Max Generation	:		4763 MW
E.P. Demand (at gen end) :		10142.0 10142.0			Hour : Hour :	21:00 21:00		Max Demand (Evening) : Reserve(Generation end)			1000 MW 3763 MW
Maximum Generation : Total Gen. (MKWH) :		204.3	IVIVV	System Loa		: 83.92%		Load Shed :			0 MW
Total Gen. (WINTYTT)			/ IMPORT 1	THROUGH EAST-WE				Load Office .			0 11111
Export from East grid to West grid :- M	aximum						at	19:30	Energy		MKWHR.
Import from West grid to East grid :- M				-		MW	at	-	Energy		- MKWHR.
Water Level of Kaptai Lake at 6			16-May-20								
Actual: 75.	89 Ft.(MSL),				Rule curve	:	79.15	Ft.( MSL )			
Gas Consumed :	Total =	1145.51	MMCFD.			Oil Consu	med (PDB):				
							(. ==/.	HSD	:		Liter
								FO			Liter
Cost of the Consumed Fuel (PDB+Pvt)	:	Gas :		Tk159,793,413			67	TI 404 070 044	T., T		
		Coal :		Tk70,563,637			Oil :	Tk181,376,011	Total : I	k411,733,062	
	Load Sheddin	g & Other	Information	1							
Area Yes	terday							Today			
	A/		E	Estimated Demand (S/S	s end)			Estimated Shedding (S/S er		Rates of Shed	
Dhaka 0				MW 3908				MW	0 (0	On Estimated E	emand)
Chittagong Area 0				1329					0	0%	
Khulna Area				1190					0	0%	
Rajshahi Area 0				1075					Ō	0%	
Cumilla Area 0				972					0	0%	
Mymensingh Area 0	0:00			784					0	0%	
Sylhet Area 0				439					0	0%	
Barisal Area 0				202					0	0%	
Rangpur Area (	*****			605					0	0%	
Total 0				10504					0		
Inform	ation of the Generating Uni	its under sh	nut down.								
Planned Sh	nut- Down					Forced S	Shut- Down				
						2) Bibiyan 3) Ghoras 4) Ashuga	al Unit-1,2,3,5 & 7. anj unit-5 anj-335 MW				
						7) Raozar 9) Chandr		г.			
Additional	Information of Machines,	lines, Inte	rruption / Fo	orced Load shed etc.							
	Description							Comments on Power Inter	ruption		
a) Saidpur 33 kV Bus was under shut down from 08:40 to 10:45 due to red hot maintenance at 33 kV								About 20 MW power interruption occurred under Saidpur S/S area			
Bus coupler(PBS).								from 08:40 to 10:45.			
b) Purbasadipur 132/33 kV T2 transformer was under shut down from 09:22 to 12:15 for C/M.							About 15 MW power interruption occurred under Purbasadipur S/S area				
c) Kishoreganj 132/33 kV T3 transforme	er was under shut down from	m 10:05 to	11:18 due to	o red hot				from 09:22 to 12:15.			
maintenance at 33 kV end. d) Srimangal 132/33 kV T1 transformer was shut down from 09:30 to 10:45 due to red hot								About 10 MW power interru	otion occurred und	ler Srimangal S	S/S area
maintenance 33 kV feeder .								from 09:30 to 10:45.			
e) Kishoreganj 132/33 kV T2 transformer was under shut down from 10:13 to 13:10 for C/M.								About 10 MW power interruption occurred under Kishoreganj S/S area			
								from 10:13 to 11:18.  About 107 MW power interruption occurred under Kabirpur S/S area			
f) Kaliakoir-Kabirpur 132 kV Ckt-1 & 2 tripped at 15:21 from Kaliakoir end showing Dist,Z1, VT fail, B-phase LA burst & Kabirpur end showing Dist relay and Ckt-1 was switched on at 15:49.								About 107 MW power interrule from 15:21 to 15:49.	uption occurred un	ider Kabirpur S	/S area
) Kaliakoir-Tangail 132 kV Ckt-1 & 2 tr & Tangail end showing Dist,67N bloc J Bhulta-Ghorasal 230 kV Ckt-2 tripped end & SOTF, AR block at Bhulta end a J Bhulta-Rampura 230 kV Ckt-4 tripped switched on et 147:08	ck,Z1,Z2 relay and were sw d at 15:43 from both end sh and was switched on at 23:	itched on a nowing CN, 52.	at 15:47, 15:4 Dist. Z1 rel	46 respectively. ay Ghorasal							
switched on at 17:08.  j Mymensing RPCL 210 MV tripped at 15:20 due to low voltage and was synchronized at 15:40.  k) Mymensing united 200 MW tripped at 15:21 due to low voltage and was synchronized at 15:44.  l) Haripur-Narsindi 132 kV Ckt tripped at 15:40 from Haripur end showing Dist. 21, B-phase relay and was switched on at 17:08.  m) Laibagh-Hasnabad 132 kV Ckt was under shut down from 21:39 to 22:00 due to mad climbing.  n) Aminbazar-Mirpur 132 kV Ckt-1 was shut down at 06:27(16/05/2020) due to SOTF maintenance.								About 32 MW power interruption occurred under Haripur S/S area from 15:40 to 15:49.			
<ol> <li>Kaliakoir-Tangail 132 kV Ckt-2 was u replace LA at Kaliakoir end.</li> <li>Sub Divisional Engineer Network Operation Division</li> </ol>	inder shut down from 06:05	·	Executive	due to Engineer eration Division					Superintendent E Load Despatch C		