POWER GRID COMPANY OF BANGLADESH LTD.  NATIONAL LOAD DESPATCH CENTER QF-LDC-4											
				DAILY REPORT	Г						Page -1
L									Reporting Date :	13-May-20	1
Till now the maximum			12893 MW				21:0		29-May-19		
The Summary of Yester	rday's	12-May-20	Generation 8	k Demand				Today's Actual Min Ge			
Day Peak Generation		9211.8			Hour :	12:00		Min. Gen. at	7:00		8291 MW
Evening Peak Generation		11513.0 11513.0			Hour : Hour :	21:00 21:00		Available Max Generation			4710 MW 2000 MW
E.P. Demand (at gen end)	:							Max Demand (Evening)			
Maximum Generation	:	11513.0	MVV		Hour:	21:00 : 84.35%		Reserve(Generation end	a)		2710 MW 0 MW
Total Gen. (MKWH)	:	233.1	/ IMPORT TI	System Loa			•	Load Shed	:		U MW
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR  Export from East grid to West grid :- Maximum -40 MW at 20:00 Energy MKWHR.											
Import from West grid to E						MW	at	20.00	Energy		- MKWHR.
Water Level of Kaptai L	ast grid Waxiiridiii		13-May-20	•		IVIVV	aı		Lileigy		- MIKWIIK.
Actual :	76.42	Ft.(MSL),	13-Way-20		Rule cur		79.72	Ft.( MSL )			
Actual .	70.42	T.(WOL),			Truic cui	ve .	19.12	T L.( WIGE )			
Gas Consumed :	Total =	1203.53	MMCED			Oil Cons	umed (PDB):				
Gas Consumed :	rotal –	1200.00	WIIWIOI D.			Oil Oolis	unica (i DD).		HSD :		Liter
									O :		Liter
									0 .		Litter
Cost of the Consumed Fue	J (PDR+Pvt) ·	Gas :		Tk164,321,092							
	A (1 DD-1 VI).	Coal :		Tk85,336,333			Oil	: Tk392,607,144	Total	Tk642,264,569	
-		Coai .		1 100,000,000			Oil	. 1K032,007,144	Total .	. 18042,204,303	
		Load Shedding & Other	Information								
	;	Load Siledding & Other	illioilliation								
Area	Yesterday							Today			
7100	rootorday		F	stimated Demand (S/	(S end)			Estimated Shedding (S/	/S end)	Rates of Shedo	dina
	MW			MW MW	0 0.10)				иw	(On Estimated D	
Dhaka	0	0:00		4242					0	0%	remanaj
Chittagong Area	0	0:00		1445					0	0%	
Khulna Area	0	0:00		1295					0	0%	
Raishahi Area	0	0:00		1170					0	0%	
Cumilla Area	0	0:00		1057					0	0%	
	-								•		
Mymensingh Area	0	0:00		853					0	0%	
Sylhet Area	0	0:00		474					0	0%	
Barisal Area	0	0:00		220					0	0%	
Rangpur Area	0	0:00		658					0	0%	
Total	0			11414					0		
Information of the Connecting Units under shirt down											
Information of the Generating Units under shut down.											
Pla	nned Shut- Down					Formed	Shut- Down				
Fla	illied Stidt- Dowll						ukuria ST: Unit-1,2				
						Barap     Bibiya					
							sal Unit-1,3,5 & 7.				
							anj unit-5				
							ganj-335 MW				
						6) Kapta					
						7) Raoza					
							pur 163 MW				
						10) Bhol	a-225 MW GT-2 & ST	:			
Add	ditional Information	of Machines, lines, Inte	rruption / For	ced Load shed etc.							
		Description						Comments on Power I	Interruption		
a) Baghabari 230/132 kV T		under shut down from 08:	17 to 11:26 fc	or oil leakage.							
b) Ashuganj(N) ST was syr											
c) Siddhirganj GT-2 synchronized at 16:23.											
d) Srimongal-Fenchuganj 132 kV Ckt-1 tripped at 06:09(13/05/2020) from Srimongal end showing Dist.											
C-phase and was switched on at 06:14.											
e) Jamalpur 132/33 kV T-4 transformer was shut down at 06:12(13/05/2020) for high temperature at											
connectors of 33 kV incor	mer CT's and was sw	vitched on at 09:44.	-								
Sub Divisional Engineer			Executive	Engineer					Superintenden	t Engineer	
Network Operation Division	n		Network Ope	ration Division					Load Despatc	h Circle	