POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT QF-LDC Page											
									Reporting Date :	9-May-20	
Till now the maximum generation is		12893 MW				21:00			lay-19		
The Summary of Yesterday's	8-May-20	Generation & Demand	Hour.	12:00				al Min Gen. 8	& Probable Gen.		CO1E MW
Day Peak Generation : Evening Peak Generation :		8 MW 0 MW	Hour : Hour :	12:00 21:00			Min. Gen. at Available Max	Generation	6:00		6015 MW 4853 MW
E.P. Demand (at gen end) :		0 MW	Hour:	21:00			Max Demand		-		0000 MW
Maximum Generation :		0 MW	Hour :	21:00			Reserve(Gene				4853 MW
Total Gen. (MKWH) :	169.		Load Factor	: 71.19%			Load Shed	:			0 MW
		RT/IMPORT THROUGH EAST-V									
Export from East grid to West grid :- Max					at		19:30		Energy		MKWHR.
Import from West grid to East grid :- Max Water Level of Kaptai Lake at 6:00 A		9-May-20		MW	at				Energy		- MKWHR.
Actual: 78.02	Ft.(MSL),	3-Way-20	Rule curv	e :	80.48		Ft.(MSL)				
							, ,				
Gas Consumed :	Total = 1064.8	8 MMCFD.		Oil Consu	imed (PDB):			HSD	i j		Liter
								FO	:		Liter
Cost of the Consumed Fuel (PDB+Pvt) :	Gas	: Tk143,145,67	5								
:	Coal	: Tk56,006,793				Oil :	Tk100,088,358	3	Total :	Tk299,240,827	
	Load Shedding & Oth	er Information									
Area Yesterda	ay						Today				
		Estimated Demand ((S/S end)				Estimated She		nd)	Rates of Shedo	
MW		MW						MW		(On Estimated D	Demand)
Dhaka 0 Chittagong Area 0	0:00 0:00	3561 1208							0	0% 0%	
Khulna Area 0	0:00	1082							0	0%	
Rajshahi Area 0	0:00	977							0	0%	
Cumilla Area 0	0:00	883							Ō	0%	
Mymensingh Area 0	0:00	713							0	0%	
Sylhet Area 0	0:00	402							0	0%	
Barisal Area 0	0:00	184							0	0%	
Rangpur Area 0 Total 0	0:00	550 9561							0	0%	
	n of the Generating Units under										
Planned Shut- D)own			Forced S	Shut- Down						
				2) Bibiyan 3) Ghoras 4) Ashuga 5) Siddirg 6) Kaptai- 7) Raozar 9) Chandi	sal Unit-1,2,3,5 anj unit-5 anj-335 MW -2,5	& 7.	11) Ashuganj 4 12) Sirajganj u		th		
Additional Infor		terruption / Forced Load shed et	c.								
Description A Siddhispan CT 1 was a payerized at 10.40							Comments on Power Interruption				
(a) Siddhirganj GT-1 was synchronized at 10:40. (b) Koddhirganj GT-1 was synchronized at 10:40. (c) Haripur 412 MW EGCB was shut down at 12:27 due to dirt & dust inside gas line and was synchronized.						About 50 MW power interruption occurred under Kodda S/S area from 10:14 to 11:35.					
at 18:18(GT) & 21:22(STG). d) Gopalganj(New)-Madaripur 132 kV Ckt-1 was under shut down from 09:40 to 12:38 for C/M. e) Gopalganj(New) 400/132 kV T01 transformer was under shut down from 09:24 to 10:18 due to R/H. f) Gopalganj(New) 400/132 kV T02 transformer was under shut down from 09:25 to 10:16 due to maintenance of T01.											
(g) After availability of gas Baghabari 100 MW was synchronized at 13:29. (h) Faridpur-Bheramara 132 kV Ckt-2 tripped at 21:35 from Faridpur end showing Dist. Z1 and was switched on at 21:45.											
i) Baghabari 71 MW was synchronized at 19:32. j) Ghorashal Unit-4 was synchronized at 19:09. k) Haripur-Ullon 132 kV Ckt-2 tripped at 23:42 showing Dist. R-phase, Z1 and was switched on at											
							About 72 MW power interruption occurred under Bhulta S/S area from 23:55 to 00:14(09/05/2020).				
Dist. A-phase at Bhulta end and was switched on at 00:14(09/05/2020) m) Matuail-Siddhirganj 132 kV Ckt tripped at 00:07(09/05/2020) from Matuail end showing O/C, E/F and was switched on at 00:10(09/05/2020)							110m 23:55 to	00:14(09/05/2	2020).		
n) Ashuganj Unit-3 was synchronized at 0 o) Sirajganj Unit-1 was synchronized at 0 p) Sirajganj Unit-4 ST & GT were shut do q) Manikganj-Kabirpur 132 kV Ckt-2 was	5:51(09/05/2020). wn at 05:23(09/05/2020) and 0						1				
Sub Divisional Engineer Executive Engineer Network Operation Division Network Operation Division						Superintendent Engineer Load Despatch Circle					