		Р	OWER GRID COMPANY OF BAN NATIONAL LOAD DESPATCH DAILY REPORT		rd.				eporting Date :	7-May-20	QF-LDC-08 Page -1
Till now the maximum g	eneration is · -		12893 MW				21:00			7-May-20	
The Summary of Yester	dav's		Generation & Demand				2	Today's Actual Min Gen. &		Demand	
Day Peak Generation		6007.3		Hour :	12:00			Min. Gen. at	6:00		3 MW
Evening Peak Generation		9126.0	MW	Hour :	21:00			Available Max Generation			5 MW
E.P. Demand (at gen end)		9126.0		Hour :	21:00			Max Demand (Evening) :	·		0 MW
Maximum Generation :		9126.0		Hour :	21:00			Reserve(Generation end)			5 MW
Total Gen. (MKWH) :		166.3	System Load		: 75.92%			Load Shed :			0 MW
			/ IMPORT THROUGH EAST-WES	ST INTERCO				2000 01100			0
Export from East grid to We	starid - Maximum	EATON			5 MW	at		18:00	Energy		MKWHR.
Import from West grid to Ea			-		MW	at		-	Energy		- MKWHR.
Water Level of Kaptai La	ake at 6:00 A M on		7-May-20			ut			Enorgy		
Actual :	78.94	Ft.(MSL),	, may 20	Rule curve		80.86		Ft.(MSL)			
, totali :	10.01	r a(moz/,				00.00		1.(1102)			
Gas Consumed :	Total =	1097.70	MMCFD.		Oil Cor	isumed (PDE	B):	HSD FO	:		Liter Liter
Cost of the Consumed Fuel	(PDB+Pvt) :	Gas : Coal :	Tk151,929,533 Tk59,904,440				Oil	: Tk93,553,027	Total : Tk	305,387,000	
		Load Shedding & Other	Information								
Area	Yesterday							Today			
			Estimated Demand (S/S	6 end)				Estimated Shedding (S/S en	d) R	ates of Shedding	
	MW		MW	s ond)				MW		n Estimated Dema	and)
Dhaka	0	0:00	3308						0	0%	anay
Chittagong Area	õ	0:00	1120						ő	0%	
Khulna Area	0	0:00	1003						0	0%	
Rajshahi Area	ő	0:00	906						0	0%	
Cumilla Area	ő	0:00	819						0	0%	
Mymensingh Area	0	0:00	661						0	0%	
Sylhet Area	0	0:00	375						0	0%	
Barisal Area	0	0:00	170						0	0%	
Rangpur Area	0	0:00	510						0	0%	
Total	0	0.00	8871						0	0%	
	Information of the	Generating Units under sh									
Plar	nned Shut- Down				Forcer	Shut- Dow	'n				
						pukuria ST: l		11) Ashuganj 450 MW South	h		
					2) Bibiy			12) Hariopur 360 MW			
						rasal Unit-1,2	3587	,			
					4) Ashu	uganj unit-5					
						irganj-335 M	w				
					6) Kapt						
					7) Rao						
1						ndpur 163 MV	N				
						ola-225 MW ([[
					1.1/2						
Add		of Machines, lines, Inter	rruption / Forced Load shed etc.					Comments on Power Intern	runtion		
a) Hathazari-Khulsi 132 kV			at R-phase at					About 520 MW power interru		er Chattogram	
Hathazari end and was sw								zone area from 09:21 to 09:3		er chattogram	
& 2, Hathazari-Baroirhat 1											
Madunaghat 132 kV Ckt,											
MT-2 ,MT-4 transformers											
09:41 & 09:43 respectively		, -	,								
and Sikalbaha-150 MW, S	ikalbaha-225 MW. I	Kapta-1 & Julda-2 also trip	pped and were								
switched on at 12:37, 13:4	47. 10:09 & 10:31 re	spectively.									
b) Ashuganj-Ghorasal 132 k			cing work.								
c) Ashuganj #4 tripped at 12	2:38 due to feed wat	er control valve problem a	and was sync.at 14:49.								
d) Bhola-225 MW CCPP G											
e) Bheramara-Faridpur 132 kV Ckt-2 was under shut down from 14:24 to 15:26 for kite removal.											
f) Bagerhat 132/33 kV T-1 ti	ransformer shut dov	vn at 14:11 due to red hot									
33 kV Y-phase isolator and	d was switched on a	t 15:06.									
g) Mymensing 132/33 kV T-3 transformer tripped at 18:53 showing diff.relay at 132 kV end &								About 35 MW power interruption occurred under Mymensing S/S			
O/C, E/F relay at 33 kV end and was switched on at 19:08.								area from 18:53 to 19:08.			
h) Mymensing United-200 N			11 due to unit transformer								
breaker problem and were											
i) Cumilla(S)-SM Nagar 132		at 22:16 from SM Nagar	due to Bus fault and were					About 80 MW power interrup	otion occurred unde	r Cumilla(S) S/S	
switched on at 07:07 & 0	7:44 respectively.							area from 22:16 to 23:40.			
Sub Divisional Engineer			Executive Engineer						Superintendent Eng		
Network Operation Division		I	Network Operation Division					1	Load Despatch Cir	rcle	