			POWER GRID COMPANY C	F BANGLADESH	LTD.						
			NATIONAL LOAD DES								QF-LDC-08
			DAILY RE								Page -1
									Reporting Date :	3-May-20	g-
Till now the maximum gener	ration is : -		12893 MW				21:00	Hrs on 29-	May-19	,	
The Summary of Yesterday's		2-May-20	Generation & Demand					Today's Actual Min Gen.		Demand	
Day Peak Generation :		6619.6		Hour :	11:00			Min. Gen. at	6:00		5 MW
Evening Peak Generation :		7976.0		Hour:	21:00			Available Max Generation	1		3 MW
E.P. Demand (at gen end) :		7976.0		Hour :	21:00			Max Demand (Evening) :) MW
Maximum Generation :		7976.0		Hour :	21:00			Reserve(Generation end)			6 MW
Total Gen. (MKWH)		158.9		em Load Factor	: 83.03%			Load Shed :			O MW
Total Con (mitrin)			/ IMPORT THROUGH EAS					Louis Grios			,
Export from East grid to West gri	id - Maximum	LAI OIL	THE ORT THROUGH EAC		220 MW	at		3:00	Energy		MKWHR.
Import from West grid to East gri			_	•	MW	at		-	Energy		- MKWHR.
Water Level of Kaptai Lak			3-May-20						=3)		
Actual :	78.80	Ft.(MSL),	· ···-,	Rule curv	ie .	81.62		Ft.(MSL)			
		(=/,						(= /			
Gas Consumed :	Total =	1048.94	MMCFD.		Oil Cor	sumed (PDB):	:				
1								HS	D :		Liter
								FO			Liter
									•		Litter
Cost of the Consumed Fuel (PDI	R+Pvt) ·	Gas :	Tk144,652	150							
·	5.1 14.	Coal :	Tk54,649.				Oil :	Tk37,728,045	Total · Tk	237,029,341	
<u>-</u>		ooui .	1104,040,	,140		•	OII .	1107,720,040	TOTAL . TR	201,020,041	
		Load Shedding & Othe	Information								
		Load Officading & Othe	mormation								
Area	Yesterday							Today			
7404	resterday		Estimated Dema	nd (S/S and)				Estimated Shedding (S/S	end) R	Rates of Shedding	
	MW		MW	na (o/o cna)				MW		n Estimated Dema	and)
Dhaka	0	0:00	3170					10101	0 (0	0%	iiu)
Chittagong Area	0	0:00	1072						0	0%	
Khulna Area	0	0:00	960						0	0%	
Rajshahi Area	0	0:00	867						0	0%	
Cumilla Area	0	0:00	784						0	0%	
	0	0:00	632						0	0%	
Mymensingh Area	0		361						0	0%	
Sylhet Area	0	0:00 0:00	163						0	0%	
Barisal Area									0		
Rangpur Area	0	0:00	488						0	0%	
Total	U		8497						U		
l .		O	h. d. d								
·	information of the	Generating Units under s	nut down.								
L	101 1 0							1			
Plann	ned Shut- Down					Shut- Down					
						pukuria ST: Uni	ıt-1,2	11) Siddirganj-210 MW TF			
						ana #3		12) Megnaghat Summit-30	05 MW G1-1		
						asal Unit-1,3,4	& 5.				
						ganj unit-4,5		1			
						rganj-335 MW					
					6) Kapt						
					7) Rao						
						ndpur 163 MW		1			
					10) Bho	la-225 MW GT	-2 & ST.				
Addit	ional Information	of Machines, lines, Inte	rruption / Forced Load shed	d etc.							
Description								Comments on Power Int			
a) Manikganj 132/33 kV T-2 trans	sformer was under	r shut down from 07:54 to	11:58 for C/M.					About 7 MW power interru	ption occurred under	Manikganj S/S are	ea
								from 07:54 to 11:58.			
b) Mymensingh 132/33 kV T-1 transformer along with 33 kV section-1 was under shut down											
from 08:05 to 09:27 for C/M.											
c) Purbasadipur 132/33 kV T-1 transformer was under shut down from 10:16 to 13:30 for C/M.											
d) Barapukuria 132/33 kV T-5 transformer tripped at 12:12 showing buchholz relay.											
e) Madunaghat 132/33 kV T-1 transformer was under shut down from 10:06 to 12:18 for oil filling											
g) Baghabari 100 MW tripped at											
and was synchronized at 20:42.											
h) Summit Bibiyana-2 tripped at 18:11 due to lube oil pump problem and GT was synchronized at 22:20											
and ST was synchronized at 00:44(03/05/2020).											
i) Aminbazar-Kaliakoir 230 kV Ckt-1 tripped at 18:10 showing dist. R,S,T at Aminbazar end and											
dist. Z3 at Kaliakoir end and wa											
•											
I											
Sub Divisional Engineer			Executive Engineer						Superintendent En	gineer	
Network Operation Division			Network Operation Division						Load Despatch Ci	rcle	