				D COMPANY OF BA AL LOAD DESPAT DAILY REPOR	CH CENTER	LTD.							QF-LDC-08 Page -1
Till now the maximum ger	neration is · -		12893 MW					21:00	Hrs on	Report 29-May-19	rting Date :	2-May-20	
The Summary of Yesterda		1-May-20	Generation	& Demand					oday's Actual Mir			Demand	
Day Peak Generation :	., .	5636.		a Domana	Hour :	12:00			fin. Gen. at		:00		5287 MW
Evening Peak Generation :		8056.			Hour:	21:00			vailable Max Gene		:		4809 MW
E.P. Demand (at gen end) :		8056.			Hour:	21:00			Max Demand (Even				8800 MW
Maximum Generation :		8056.			Hour :	21:00			Reserve(Generation				6009 MW
Total Gen. (MKWH)		156.		System Lo		: 80.72%			oad Shed	:			0 MW
				HROUGH EAST-W									¥
Export from East grid to West	grid :- Maximum					33 MW	at	3	:00		Energy		MKWHR.
Import from West grid to East				-		MW	at		-		Energy		- MKWHR.
Water Level of Kaptai La			2-May-20										
Actual :	78.82	Ft.(MSL),	,		Rule curve		81.80		Ft.( MSL )				
Actual :	10.02	T.C.(WOL),			Truic curv	•	01.00		T.( WOL )				
Gas Consumed :	Total =	1026.6	1 MMCFD.			Oil Con	sumed (PDB)						
Cao Concamba :	- Ottai	1020.0				000	oumou (1 DD)		HSD :				Liter
										FO :			Liter
													Liter
Cost of the Consumed Fuel (P	DDR+Dvt) ·	Gas		Tk145,068,055									
	22.1 10.	Coal	-	Tk51,484,199				Oil : T	k30,095,429		Total · T	k226,647,683	
·		COal		1831,464,199				Oii . I	K30,093,429		TOTAL . II	K220,047,003	
		Load Shedding & Oth	ar Information										
		Load Stiedding & Otti	er iniormation	!									
Area	Yesterday							т	oday				
Alca	resterday		F	stimated Demand (S	S/S end)				stimated Shedding	(S/S end)		Rates of Shedo	lina
	MW		-	MW	, o o.i.a,			_	communica cinodami	MW		On Estimated D	
Dhaka	0	0:00		3126							0	0%	cinana)
Chittagong Area	0	0:00		1057							0	0%	
Khulna Area	0	0:00		946							0	0%	
Rajshahi Area	0	0:00		854							0	0%	
Cumilla Area	0	0:00		772							0	0%	
											-		
Mymensingh Area	0	0:00		623							0	0%	
Sylhet Area	0	0:00		356							0	0%	
Barisal Area	0	0:00		161							0	0%	
Rangpur Area	0	0:00		481							0	0%	
Total	0			8376							0		
	Information of the	Generating Units under	shut down.										
Plar	nned Shut- Down						Shut- Down						
							pukuria ST: Un		0) Siddirganj-210 M				
						2) Bibiy			1) Megnaghat Sun		GT-1		
							asal Unit-1,3,4	& 5. 1	2) Sikalbaha-150 M	ΛW			
							ıganj unit-4,5		3) Bhola-225 MW	GT-2 & ST.			
							irganj-335 MW	1					
						<ol><li>Kapt</li></ol>							
						7) Rao	zan # 2						
						8) Fend	huganj 3,						
ĺ							ndpur 163 MW						
						- ' -							
l													
Addi	itional Information	of Machines, lines, In	terruption / Fo	rced Load shed etc	<b>.</b> .								
Description									Comments on Power Interruption About 52 MW power interruption occurred under Dohazari S/S				
a) Dohazari 132/33 kV T-1 transformer tripped at 11:50 showing O/C & E/F relays due to 33 kV Chokoria										occurred und	er Dohazari S	/S	
feeder B-phase pole burst and was switched on at 15:50.								a	reas from 11:50 to	15:50.			
b) Shahjadpur-Baghabari 132 c) Mongla 132/33 kV T-1 trans	sformer tripped at 19			EB-1 feeder									
fault and was switched on at 19:37.								Ι.					•
d) Naogaon 132/33 kV T-3 transformer tripped at 19:15 showing E/F relay due to 33 kV PBS feeder									About 20 MW powe		occurred und	er Naogaon S/	S
fault and was switched on a	at 19:25.							a	rea from 19:15 to	19:25.			
Sub Divisional Engineer				Engineer							erintendent Er		
Network Operation Division			Network Ope	eration Division						Loa	d Despatch C	ircle	