POWER GRID COMPANY OF BANGLADESH LTD.												
				DAD DESPATC		₹						QF-LDC-08
			D	AILY REPORT								Page -1
<b></b>			40000 100							Reporting Date :	29-Apr-20	)
Till now the maximum genera		00.4.00	12893 MW					21:00		9-May-19		
The Summary of Yesterday's		28-Apr-20	Generation & Der	mand		40.00			Today's Actual Min Ge		i. & Demand	4700 ) (111
Day Peak Generation :		6279.			Hour :	12:00			Min. Gen. at	6:00		4783 MW
Evening Peak Generation :		7640.			Hour :	21:00			Available Max Generation			15152 MW
E.P. Demand (at gen end):		7640.			Hour:	21:00			Max Demand (Evening)			9000 MW
Maximum Generation :		7640.			Hour:	21:00			Reserve(Generation end	i)		6152 MW
Total Gen. (MKWH) :		155.		System Loa	d Factor	: 84.94%			Load Shed	:		0 MW
		EXPOR	/IMPORT THROU	JGH EAST-WE								
Export from East grid to West grid					-	370 MW	at		3:00	Energy		MKWHR.
Import from West grid to East grid			-			MW	at		-	Energy		- MKWHR.
Water Level of Kaptai La			29-Apr-20									
Actual :	78.84	Ft.(MSL),			Rule curv	/e :	82.40		Ft.( MSL )			
Gas Consumed :	Total =	1034.2	MMCFD.			Oil Cons	umed (PDB	):				
										ISD :		Liter
									F	0 :		Liter
Cost of the Consumed Fuel (PDB	+Pvt):	Gas	: 1	k144,251,846								
:		Coal	:	Tk51,972,053				Oil	: Tk17,297,317	Total :	Tk213,521,216	
Load Shedding & Other Information												
Area	Yesterday								Today			
			Estima	ted Demand (S/S	S end)				Estimated Shedding (S/S	S end)	Rates of Shed	lding
	MW			MW					N	1W	(On Estimated	Demand)
Dhaka	0	0:00		3185						0	0%	
Chittagong Area	0	0:00		1077						0	0%	
Khulna Area	0	0:00		964						0	0%	
Rajshahi Area	0	0:00		871						0	0%	
Cumilla Area	Ō	0:00		787						0	0%	
Mymensingh Area	0	0:00		635						0	0%	
Sylhet Area	0	0:00		362						0	0%	
Barisal Area	0	0:00		164						0	0%	
	0			490						0		
Rangpur Area		0:00									0%	
Total	0			8536						0		
		0 5 11 7 1										
	information of the	Generating Units under	snut down.									
Dior	nned Shut- Down					Fd	Ob. 4 Dawn		1			
ridi	illed Stidt- Down						Shut- Down oukuria ST: U		1			
								nit-1,2	1			
						2) Bibiya						
							asal Unit-1,3,4	1 & 5.				
							ganj unit-4,5					
							ganj-335 MV	/ ST				
						6) Kapta						
							an #1 & 2					
							nuganj 3, 4					
						9) Chan	dpur 163 MW	'				
Addi	itional Information	of Machines, lines, In	erruption / Forced	Load shed etc.								
Description a) Saidpur 132/33 kV T2 transformer was under shut down from 09:50 to 10:50 due to R/H at B-phase									Comments on Power I	nterruption		
	mer was under shut	down from 09:50 to 10:	50 due to R/H at B-p	hase								
isolator joint.												
b) Shahajibazar 86 MW was under shut down from 11:10 to 12:43 due to R/H at P.T. joint.												
c) Barishal(N) 230/132 kV T01 tra	insformer was unde	er shut down from 12:10	to 13:07 due to oil le	akage.								
d) Haripur-Ullon 132 kV Ckt tripped at 13:48 from both ends showing dist. R, Z1 and was switched on at												
14:17.												
e) B.Baria-Shahajibazar 132 kV both Ckts tripped at 15:17 from both ends showing dist. Z2 at B.Baria												
end & dist. Z1, A-phase at Shahajibazar end and was switched on at 15:47.												
	,											
Sub Divisional Engineer			Executive Engi	neer						Superintendent	Engineer	
Network Operation Division			Network Operation							Load Despatch		
Notwork Operation Division			1401WOIK OPEIAUOI	PIAISIOII					1	Luau Despaid	1 On the	