



Month April, 2020			Day : Saturday		Date : 25.04.20										
Probable Maximum Demand :			8500 MW	Probable Maximum Generation :		15309 MW									
Water Level of Kaptai Lake at 06:00 AM			Yesterday = 78.86 ft		Today = 78.79 ft		Rule Curve = 83.20 ft								
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	24.04.20 (Yesterday)		25.04.20 (Today)		24.04.20 (Yesterday)		25.04.20 (Today)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Gas/Water/Coal limitation MW	Machines shut down (MW)		Description/ Remarks	Probable start-up date
					Day	Evening	Day	Evening							
<b>(A) Plants in operation:</b>															
1	a) Ghorasal TPP (Unit-1&2)	Gas (PDB)	2 x 55	110	85	24	24	24	24			61	Unit-1 Under maint.	30/4/2020	
	b) Ghorasal Repowered CCPP Unit-3	Gas (PDB)	1 x 210	210	170	0	0	0	0			170	Under maint.		
	c) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0			180	Under maint.		
	d) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0			190	Under maint.		
2	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	200	280	300	300						
3	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	0	60	108	108						
4	Ghorasal 78.5 MW PP(MAX)	Gas (QRPP)	2x40	78	78	0	0	0	0	78			Gas Shortage		
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105			Gas Shortage		
6	Haripur GTPP	Gas (PDB)	2 x 32	64	40	0	0	0	0	40			Gas Shortage		
7	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	267	334	310	360						
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	320	400	400	450						
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0			115	Under Overhauling		
10	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	355	371	412	412						
11	Siddhirganj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	37	62	100	100	148			Gas Shortage		
12	Siddhirganj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	140	170	218	218						
13	Siddhirganj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	0	0	100	100						
14	Meghnaghat CCPP(Summit)	GAS (IPP)	2x110+1x110	305	305	130	135	135	150						
15	Meghnaghat 100 MW(EL)	HFO (QRPP)	12x8.9	100	100	0	0	100	100						
16	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	100	15	30	100	100						
17	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	0	0	55	55						
18	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	0	100	100						
19	Gagnagar 102 MW PP (Digital Pow)	HFO (IPP)	12x8.924	102	102	0	0	102	102						
20	Narsingdi 22 MW PP (Doreen)	Gas (SIIP, REB)	8x2.90	22	22	0	0	22	22						
21	Summit Power.(Madhabdi-Ashulia)	Gas (SIIP, REB)	6x3.67+7x3.73	80	80	31	31	35	35						
22	Maona 33 MW PP(Summit)	Gas (SIIP, REB)	4x8.73	33	33	28	24	33	33						
23	Ruganaj 33 MW PP(Summit)	Gas (SIIP, REB)	4x8.73	33	33	24	23	33	33						
24	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	0	52	52						
25	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	0	0	100	100						
26	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	0	0	149	149						
27	Katpott 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	50	50						
28	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	0	0	54	54						
29	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	16x17.076	300	300	0	0	100	300						
30	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	15	0	149	149						
31	Keraniganj 300 MW PP (APR)	HSD (IPP)	26x1.4	300	300	0	0	0	300						
32	Bramhangon 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	100						
33	Aurahati 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	100						
34	Nababganj 55 MW PP (Southern pc)	HFO (IPP)	3x19.3	55	55	0	17	55	55						
35	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	0	0	35	35						
36	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0						
<b>Dhaka Zone Total</b>				<b>6047</b>	<b>5811</b>	<b>1586</b>	<b>1961</b>	<b>3431</b>	<b>4246</b>	<b>371</b>	<b>716</b>				
37	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x30	230	230	38	36	40	40	194			Low Water Level		
38	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0			180	Under maint.		
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0			180	Under maint.		
39	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	6.4	0	5	0						
40	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	0	25	25						
41	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	19.5	0	20	0						
42	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	0	0	50	50						
43	Sikalbaha 105 MW PP (Baraka Siki)	HFO (IPP)	6x18.415	105	105	0	0	105	105						
44	Sikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	70	140	140	145						
45	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	198	223	225	225						
46	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	0	0	230	300						
47	Juldah 100 MW Unit-1 (Acorn)	HFO (QRPP)	8x13.45	100	100	0	0	100	100						
48	Juldah 100 MW PP Unit-3 (Acorn)	HFO (IPP)	8x13.45	100	100	0	0	100	100						
49	Dohazari-Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	0	100	100						
50	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0						
51	Barakunda 22 MW PP (Regent)	Gas (SIIP, PDB)	8x2.90	22	22	21	21	22	22						
*	Melancho, Ctg.EPZ (United)	Gas	5x8.73+3x9.34			42	42	42	42						
52	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	0	100	100						
53	Sikalbaha 54 MW Power Plant(Jodiad Power)	HFO (IPP)	3x18.55+1x3.6	54	54	0	0	54	54						
54	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	0	50	110						
	Juldah unit-2	HFO (IPP)				0	10	100	100						
<b>Chattogram Zone Total</b>				<b>2226</b>	<b>2166</b>	<b>394.9</b>	<b>472</b>	<b>1508</b>	<b>1618</b>	<b>194</b>	<b>360</b>				
55	a) Ashuganj TPP Unit- 3	Gas (APSCL)	1 x 150	150	135	80	80	100	135						
	b) Ashuganj TPP Unit- 4	Gas (APSCL)	1 x 150	150	129	0	0	0	0	129			Gas Shortage		
	c) Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	0	0	0	0	134			Gas Shortage		
56	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	10	39	42	42						
57	Ashuganj 225 MW CCPP	Gas (APSCL)	1x142+1*75	221	221	183	201	200	225						
58	Ashuganj 450 MW CCPP(South)	Gas (APSCL)	1x360	360	360	235	295	360	360						
59	Ashuganj 450 MW CCPP(North)	Gas (APSCL)	1x361	360	360	280	320	360	360						
60	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	0	0	5	5						
61	ashuganj 150MW PP (APSCL)	Gas (IPP)	20*9.73+1*16	195	195	8	8	8	8						
62	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	7	43	51	51						
63	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	0	0	100	150						
64	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	0	50						
65	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	51	91	90	90						
66	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	0	0	0	200						
67	Feni 22MW PP (Doreen)	Gas (SIIP, PDB)	8x2.90	22	22	0	21	22	22						
68	Feni 11 MW PP (Doreen)	Gas (SIIP, REB)	4x2.90	11	11	0	0	11	11						
69	Jengalia 33MW PP (Summit)	Gas (SIIP, PDB)	4x8.73	33	33	8	8	33	33						
70	Jengalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	0	0	50						
71	Cumilla 25 MW PP (Summit)	Gas (SIIP, REB)	3x3.67+2x6.97	25	25	10	12	22	22						
72	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	8x1.4+40x1.515+15x1.05	200	200	0	0	0	200						
73	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	*18.415+*19.78	114	114	0	0	114	114						
74	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	0	0	113	113						
**	Impoort (Tripura)	India		160	160	80	100	116	131						
<b>Cumilla Zone Total</b>				<b>3040</b>	<b>2980</b>	<b>952</b>	<b>1218</b>	<b>1747</b>	<b>2372</b>	<b>263</b>	<b>0</b>				
75	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	210	208	210	210						
76	Tangail 22 MW PP (Doreen)	Gas (SIIP, PDB)	8x2.90	22	22	0	20	20	20						
77	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	0	0	95	95						
78	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	0	0	115	115						
79	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	0	90	170	170						
80	Sarishabari 3 MW Solar Plant	Solar (IPP)	12x8.924	3	3	2.5	0	1.6	0						
<b>Mymensingh Zone Total</b>				<b>645</b>	<b>637</b>	<b>212.5</b>	<b>318</b>	<b>611.6</b>	<b>610</b>	<b>0</b>	<b>0</b>				

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	24.04.20 (Yesterday)		25.04.20 (Today)		24.04.20 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)			
81	Fenchugonj CCPP Phase-1	Gas (PDB)	2x32+1x33	97	70	86	73	86	86				
82	Fenchugonj CCPP Phase-2	Gas (PDB)	2x35+1x35	104	90	0	0	0	0		90	Under maint.	
83	Fenchugonj 51 MW PP (Barakatull)	Gas (RPP)	19x2.90	51	51	0	11	51	51				
84	Fenchugonj 44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	44	0	10	44	44				
85	Kushiana 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	100	130	163	163				
86	Hobiganj 11MW PP Confidence-E	Gas (SIIP, REB)	4x2.90	11	11	0	0	11	11				
87	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	63	40	66	66				
88	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+2x110	330	330	100	106	150	150	224		Gas Shortage	
89	Shahjibazar 86MW PP (Shahjibaza)	Gas (RPP)	32x2.90	86	86	5	5	81	81				
90	Sylhet 150 MW CCPP	Gas (PDB)	1x142	142	142	80	101	100	130				
91	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	0	0	20	20				
92	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0				
93	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	0	0	10	10				
94	Shahjahanulla 25 MW PP	Gas (CIIP, REB)	3x9.34	25	25	0	0	24	24				
95	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	305	320	341	341				
96	Bibiyana-III 400 MW CCPP	Gas (PDB)	1x225+1x175	400	400	0	0	0	0		400	Under maint.	
<b>Sylhet Zone Total</b>				<b>1944</b>	<b>1899</b>	<b>739</b>	<b>796</b>	<b>1147</b>	<b>1177</b>	<b>224</b>	<b>490</b>		
97	Bheramara GTPP Unit-1,2 & 3	HSD (PDB)	3 x 20	60	46	0	0	0	40				
98	Bheramara 410 MW CCPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	245	370	410	410				
99	Faridpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	0	35				
100	Copalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	30	70				
101	Khulna 225 MW CCPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	0	225				
102	Khulna 115 PP MW (KPCL-2)	HFO (QRPP)	7x17	115	115	0	0	115	115				
103	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	0	50	100				
104	Noapara 40 MW PP (Khanjahan Ali)	HFO (QRPP)	5x8.5	40	40	0	0	40	40				
105	Rupsha 105 MW PP (Orton rupsha)	HFO (IPP)	6x18.445	105	105	0	0	90	105				
106	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	50	105				
**	Bheramara (HVDC)	India		1000	1000	352	546	405	850				
<b>Khulna Zone Total</b>				<b>2328</b>	<b>2314</b>	<b>597</b>	<b>916</b>	<b>1190</b>	<b>2095</b>	<b>0</b>	<b>0</b>		
107	Barisal GT PP Unit-1& 2	HSD (PDB)	2 x 20	40	30	0	0	0	30				
108	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	0	50	110				
109	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	12	11	23	23				
110	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	60	60	80	80				
111	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	32	31	89	95				
<b>Payra 1320 MW</b>						<b>301</b>	<b>300</b>	<b>400</b>	<b>660</b>				
<b>Barishal Zone Total</b>				<b>472</b>	<b>462</b>	<b>405</b>	<b>402</b>	<b>642</b>	<b>998</b>	<b>0</b>	<b>0</b>		
112	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	50	70	70	70	1		Gas Shortage	
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
113	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	0	50				
114	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200				
115	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	0	45				
116	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	0	24	50	50				
117	Chapainawabganj 100 MW Peaking	HFO (PDB)	12x8.924	104	104	0	8	80	100				
118	Katakali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	40	46				
119	Katakali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	42	42				
120	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	0	35				
121	Sirajgonj 225MW CCPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	140	180	210	210	30		Gas Shortage	
122	Sirajgonj 225MW CCPP Unit-2	Gas (NWPGL)	1x150 + 1x75	220	220	0	0	0	0	220		Gas Shortage	
123	Sirajgonj 225MW CCPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	140	193	210	210	27		Gas Shortage	
124	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	387	373	410	410				
125	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	5	17	17	17				
126	Bogra 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	10	0	8	11	11				
127	Ullapara 11 MW PP (Summit)	Gas (SIIP, REB)	4x2.90	11	11	5	11	11	11				
128	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	0	43	43				
129	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6'18.55	113	113	0	0	113	113				
130	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	0	0	113	113				
<b>Rajshahi Zone Total</b>				<b>2193</b>	<b>2183</b>	<b>727</b>	<b>884</b>	<b>1620</b>	<b>1776</b>	<b>378</b>	<b>0</b>		
131	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	72	72	72				
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage	
132	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	150	150	200	200				
133	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	17				
134	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7'16x 2'3	113	113	0	0	113	113				
135	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	15				
136	Majpara, Tatula 8 MW Solar PP (Sympa)	Solar (IPP)	1 x 8	8	8	5.2	0	8	0				
<b>Rangpur Zone Total</b>				<b>685</b>	<b>605</b>	<b>155</b>	<b>222</b>	<b>393</b>	<b>417</b>	<b>85</b>	<b>0</b>		
<b>Sub-total: Plants in operation</b>				<b>19580</b>	<b>19057</b>	<b>5768.6</b>	<b>7189</b>	<b>12290</b>	<b>15309</b>	<b>1515</b>	<b>1566</b>		
<b>Available Power at Sub-station end excluding PIS auxiliary use and Transmission loss</b>													
						<b>5497</b>	<b>6850</b>	<b>11710</b>	<b>14587</b>				
<b>(B) Contract expired power plants</b>													
137	Shahjibazar 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0			Contract expired	
<b>Sub-Total: Plants under long term maintenance</b>				<b>50</b>	<b>50</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>				
<b>Gross Total</b>				<b>19630</b>	<b>19107</b>	<b>5768.6</b>	<b>7189</b>	<b>12290</b>	<b>15309</b>	<b>1515</b>	<b>1566</b>		
<b>(C) Actual data of 24.04.20 (Yesterday) Friday :</b>													
01.	Max. Demand (Generation end)	:	7189.00 MW, at = 20:00 hrs P										
02.	Max. Demand (Sub-station end)	:	6850.00 MW, at = 20:00 hrs P										
03.	Highest Generation (Generation end)	:	7189.00 MW, at = 20:00 hrs										
04.	Minimum Generation (Generation end)	:	4717.00 MW, at = 6:00 hrs										
05.	Day-peak Generation (Generation end)	:	5768.60 MW, at = 12:00 hrs										
06.	Evening-peak Generation (Generation end)	:	7189.00 MW, at = 20:00 hrs										
07.	Evening Peak Load-shed (Sub-station end)	:	0.00 MW, at = 20:00 hrs P										
08.	Actual Minimum Generation up to 8:00 hrs.	:	4292.20 MW, at = 5:00 hrs an										
09.	Generation shortfall at evening peak due to :	:											
	a) Gas limitation	:	1236 MW										
	d) Coal supply Limitation	:	85 MW										
	b) Low water level in Kaptai lake	:	194 MW										
	c) Plants under shut down/ maintenance	:	1566 MW										
10.	Total Energy (Generation + India Import)	:	137.67 MKWh										
	By Gas = 111.388 MKWh			By Oil = 3.830 MKWh									
	By Coal = 11.453 MKWh			By Hydro = 0.807 MKWh									
	By Solar = 0.197 MKWh												
11.	Total Gas Supplied	:	919.51 MMCFD										
12.	<b>Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :</b>												
	Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW					
	Dhaka	2124	2124	0	Mymensingh	697	697	0					
	Chattogram	611	611	0	Sylhet	281	281	0					
	Khulna	838	838	0	Barishal	113	113	0					
	Rajshahi	967	967	0	Rangpur	587	587	0					
	Cumilla	632	632	0									
					<b>Total</b>	<b>6850</b>	<b>6850</b>	<b>0</b>					
13.	Fuel cost :	(e) Gas = 12422293 Taka	(c) Coal = 56180831 Taka	(b) Oil = 9026899 Taka	Total = 189430023 Taka								
14.	Maximum Temperature in Dhaka was :	31.1° C											
15.	Export through East-West interconnections :												
	At evening peak-hour	:	-255 MW, at 20:00 hrs PM										
	Maximum	:	-264 MW, at 19:30 hrs										
	Energy	:	1.655 MKWh										
<b>(D) Forecast of 25.04.20 (Today) Saturday :</b>													
01.	Maximum Demand	:	8500 MW (Generation end)										
02.	Maximum Generation	:	15309 MW (Generation end)										
03.	Maximum Shortage	:	-6809 MW (Generation end)										
04.	Maximum Load-shed	:	0 MW At evening peak (Sub-station end)										
05.	Total Generation	:	162.78 MKWh										
06.	Probable Max. Temperature in Dhaka :	32.0° C											

\* Captive Power \*\* Imported Power

#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00

(Fazoul Islam Shaker)  
Deputy Secretary, Generation