		D COMPANY OF BA IAL LOAD DESPATO DAILY REPOR	CH CENTER	TD.						QF-LDC-0 Page -
Till now the maximum seneration in	12893 MW				04:0	0 Hrs		rting Date :	20-Apr-20	
Till now the maximum generation is : - The Summary of Yesterday's	19-Apr-20 Generation	& Demand			21:0	0 Hrs on Today's Actual N			Demand	
Day Peak Generation :	6723.6 MW	a zomana	Hour :	12:00		Min. Gen. at		:00		312 MW
Evening Peak Generation :	9455.0 MW		Hour:	20:00		Available Max Ge	neration	:	158	333 MW
E.P. Demand (at gen end) :	9455.0 MW		Hour :	20:00		Max Demand (Ev				000 MW
Maximum Generation :	9455.0 MW		Hour :	20:00		Reserve(Generat Load Shed	on end)		68	333 MW
Total Gen. (MKWH) :	163.2 EXPORT / IMPORT	System Lo		: 71.90%	,	Load Sned				0 MW
Export from East grid to West grid :- Maximum	EXT OUT / IIIII OUT	TINOCOTI LACI-WI		0 MW	at	7:00		Energy		MKWHR.
Import from West grid to East grid :- Maximum		-		MW	at	-		Energy		- MKWHR.
Water Level of Kaptai Lake at 6:00 A M on Actual : 79.39	20-Apr-20 Ft.(MSL),		Rule curve		84.20	Ft.( MSL )				
Actual . 19.39	r.(MOL);		Trule curve		04.20	Tt.(WISE)				
Gas Consumed : Total =	1025.19 MMCFD.			Oil Cons	umed (PDB):		HSD : FO :			Liter Liter
Cost of the Consumed Fuel (PDB+Pvt) :	Gas : Coal :	Tk139,881,926 Tk65,199,945			Oil	: Tk61,823,966		Total · Ti	<266,905,837	
	Load Shedding & Other Information				<u> </u>	. 1101,020,000		70.01		
Area Yesterday						Today				
MW	I	Estimated Demand (S. MW	/S end)			Estimated Shedd	ing (S/S end) MW		Rates of Sheddin On Estimated De	
Dhaka 0	0:00	3185						0	0%	
Chittagong Area 0	0:00	1078						0	0%	
Khulna Area 0 Rajshahi Area 0	0:00 0:00	964 871						0	0% 0%	
Cumilla Area 0	0:00	787						0	0%	
Mymensingh Area 0	0:00	635						0	0%	
Sylhet Area 0	0:00	362						0	0%	
Barisal Area 0 Rangour Area 0	0:00 0:00	164 490						0	0% 0%	
Rangpur Area 0 Total 0	0.00	8537						0	0%	
	Generating Units under shut down.									
Planned Shut- Down				Forced	Shut- Down					
				3) Ghora 4) Ashug 5) Siddir 6) Kapta	irganj 210 MW GT-1 ssal Unit-1,3,4 & 5. ganj unit-5 ganj-335 MW ST i-2,5 abari 100 MW					
Additional Information	n of Machines, lines, Interruption / Fo	orced Load shed etc.								
a) After maintenance Meghnaghat CCPP GT-2	Description					Comments on P	ower Interrupt	ion		
b) Polashbari 132/33 kV T1 transformer was unc c) After maintenance Kushiara CCPP GT was sid d) Ramganj 132/33 kV T1 transformer tripped a switched on at 19:45. e) Mymensing-Kishoreganj 132 kV Ckt-2 was ur f) Jamalpur 132/33 kV T3 transformer was unde g) Rampura 230/132 kV T-2 transformer was un h) Sirajganj GT-2 & ST were synchronized at 12	ynchronized at 11:11. t 11:26 due to winding temperature hig ander shut down from 11:30 to 12:10 for er shut down from 10:13 to 13:32 for C/ ader shut down from 12:24 to 12:33 for	n and was removing kite. M. for removing nest.								
04:52(20-04-2020) respectively i) Siddhirganj GT-1 & GT-2 were synchronized at l) Siddhirganj 335 MW GT was synchronized at k) Baghabari 100 MW was synchronized at 13:1 l) Baghabari 71 MW was shut down at 04:58(20 m) Kabirpur 132/33 kV T1 & T2 transformer trig	13:13 again shut down at 04:15(20-04- 0 again shut down at 02:38(20-04-202- -04-2020) for Low demand.	)) for Low demand.	d.							
on at 17:15.  n) Sylhet-Chattak 132 kV Ckt-1 tripped at 01:23 switched on at 05:09(20-04-2020).  o) Kamrangirchar-Aurahati 132 kV Ckt tripped a switched on at 05:04(20-04-2020).	t 04:35 from Aurahati end showing dist	ance relay and was								
p) Tangail 132/33 kV T1 & T2 transformer trippinstantaneous E/F relay and was switched on q) Mymensing-Netrokona 132 kV Ckt-2 tripped switched on at 06.46(20-04-2020), r) Bogura-Sherpur 132 kV Ckt-1 tripped at 02:22 s) Bogura-Barapukuria 230 kV Ckt-1 tripped at 03 kV Ckt-1 tripped at 04 kV Ckt-1 tripped at 05 kV Ckt-1 kV Ckt	at 05:20(20-04-2020). at 04:05 from both end showing distance from both end showing SOTF relay	e relay and was								
switched on at 07:08(20-04-2020).  Sub Divisional Engineer Network Operation Division		Engineer					Sup	erintendent Er	ngineer irole	