			O COMPANY OF BANG AL LOAD DESPATCH DAILY REPORT		ט.					46.4	QF-LDC Page
Till now the maximum ge	eneration is : -	12893 MW					21:00	D Hrs on 2	Reporting Date : 9-May-19	18-Apr-20	1
The Summary of Yesterd		17-Apr-20 Generation	& Demand					Today's Actual Min Ge		& Demand	
Day Peak Generation :	-	5671.3 MW		Hour :	12:00			Min. Gen. at	6:00		5709 MW
Evening Peak Generation :		8830.0 MW		Hour:	19:30			Available Max Generation			5827 MW
E.P. Demand (at gen end):		8830.0 MW		Hour:	19:30			Max Demand (Evening)			0000 MW
Maximum Generation :		8830.0 MW		Hour :	19:30			Reserve(Generation end			5827 MW
Total Gen. (MKWH)		161.4	System Load F		76.17%			Load Shed	:		0 MW
otal Coll. (MICCOL)		EXPORT / IMPORT TI				R		Louis onos			0 11111
xport from East grid to Wes	st grid :- Maximum	27.1 01.1 7 11.11 01.1 1			MW	at		13:00	Energy		MKWHR.
mport from West grid to Eas					MW	at		-	Energy		- MKWHR
Water Level of Kaptai La		18-Apr-20									
Actual :	79.65 Ft.(M			Rule curve :		84.60		Ft.(MSL)			
/totadi .	70.00	02/,		talo ourro .		01.00		(mez)			
Gas Consumed :	Total =	1039.16 MMCFD.			Oil Cons	umed (PDB):	н	SD :		Liter
									0 :		Liter
Cost of the Consumed Fuel (PDB+Pvt) :	Gas :	Tk146,175,707								
		Coal :	Tk64,974,661				Oil	: Tk44,288,802	Total :	Tk255,439,171	
		Shedding & Other Information	!								
Area	Yesterday	E	stimated Demand (S/S e	end)				Today Estimated Shedding (S/S	S end)	Rates of Shed	ding
	MW		MW							On Estimated	
Dhaka	0	0:00	3503						0	0%	,
Chittagong Area	0	0:00	1188						0	0%	
Khulna Area	0	0:00	1064						0	0%	
Rajshahi Area	0	0:00	961						0	0%	
Cumilla Area	0	0:00	869						0	0%	
Mymensingh Area	0	0:00	701						0	0%	
Sylhet Area	0	0:00	396						0	0%	
Sarisal Area	0	0:00	181						0	0%	
Rangpur Area	0	0:00	541						0	0%	
Total	0		9404						0	-	
					2) Siddh 3) Ghora 4) Ashug 5) Siddir 6) Kapta	ukuria ST: U irganj 210 M isal Unit-1,3,4 janj unit-5 ganj-335 MW i-2,5 aghat-450 M'	W GT-1 4 & 5. / ST				
Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description a) BSRM-GPH 230 kV Ckt-2 tripped at 12:23 from both ends showing distance Z1, R-phase, 67N at both ends and was switched on at 13:05. b) Meghnaghat 450 MW GT-1 was synchronized at 10:43 and STG was synchronized at 12:48. c) Maniknagar 13/2/38 kV T-2 transformer was under shut down from 99:33 to 14:00 for DPDC work.								Comments on Power I	nterruption		
showing O/C, E/F relay and 3) Netrokona 132/33 kV T-3 to attend PBS feeder. 1) Jashore-Jhenaidah 132 kV trip a-phase, dist. 21 relay a 1) Mymensingh-Kishoregan † relay at Mymensingh end at c) Rangpur-Kurigram 132 kV relay trial was given at 3:55 (Nkulna(s)-Sakthira 132 kV and was switched on at 02:n) Polashbari-Rangpur Confrelay at Polashbari-Rangpur Confrelay at Polashbari- end and	/ Ckt-1 was charged at 14 Ckt tripped at 17:00 show was switched on at 17:1- transformer was under shi / Ckt-1 tripped at 22:04 frr Jhenaidah end and was i 32 kV Ckt-1 tripped at 00:32 kV Ckt-1 tripped at 00:32 kV Ckt-1 tripped at 00:32 kV Ckt-1 tripped at 01:38(18/08) (Ckt-2 tripped at 01:38(18/08) dence 132 kV Ckt-1 tripped dence 132 kV Ckt-1 tripped	ving O/C relay due to Barguna 3 4. ut down from 20:00 to 20:40 for om both ends showing U/V relay	R/H maintenance at Jashore end showing Dist. A-B,Z1 do nat 00:23. ng Dist. R-Y,Z1 on at 07:50. g Dist. A-B,Z1 relay ving dist. Phase-C,O/C switched on at 04:02.					About 35 MW power inte from 17:00 to 17:14. About 10 MW power inte from 20:00 to 20:40. About 10 MW power inte from 03:14(18/04/2020)	erruption occurred un	der Barisal S/S	area

Superintendent Engineer Load Despatch Circle

Executive Engineer Network Operation Division

Sub Divisional Engineer Network Operation Division