POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT OF-LDC-08 Page -1 Reporting Date : 25-Mar-20 Till now the maximum generation is: -12893 MW Hrs on 29-May-19 24-Mar-20 The Summary of Yesterday's Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand 8812.3 MW 12:00 Day Peak Generation 6845 MW Min. Gen. at 5:00 Evening Peak Generation 10264.0 MW 19:30 Available Max Generation 15173 MW E.P. Demand (at gen end) 10264.0 MW 19:30 Max Demand (Evening) : 10400 MW 4773 MW Maximum Generation 10264.0 MW 19:30 Reserve(Generation end) Total Gen. (MKWH) 203.8 vstem Load Factor 82.73% Load Shed 0 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR MKWHR Export from East grid to West grid :- Maximum -230 MW 19:00 Energy Import from West grid to East grid :- Maximum MW Energy MKWHR. Water Level of Kaptai Lake at 6:00 A M on 25-Mar-20 Ft.(MSL) 89.61 Ft.(MSL) Rule curve : Gas Consumed : 1068.14 MMCFD. Oil Consumed (PDB): Total = HSD FO Liter Cost of the Consumed Fuel (PDB+Pvt) : Tk125,853,144 Gas Tk40,221,533 : Tk239,066,729 Total: Tk405,141,407 Load Shedding & Other Information Area Yesterday Today Rates of Shedding Estimated Demand (S/S end) Estimated Shedding (S/S end) MW MW (On Estimated Demand MW Dhaka 0:00 3705 0 Chittagong Area 0 0:00 1258 0 0% Khulna Area 0 0:00 1127 0 0% Rajshahi Area 0 0:00 1018 0 0% Cumilla Area 0 0:00 920 0 0% Mymensingh Area 0 0:00 743 0 0% 0:00 417 0 0% Svlhet Area 0 Barisal Area 0 0:00 191 0 0% 573 0% Rangpur Area 0:00 Total 9952 Information of the Generating Units under shut down Forced Shut-Down Planned Shut- Down 1) Barapukuria ST: Unit-2. 2) Siddhirgani 210 MW 3) Ghorasal Unit-1,3 & 5. 4) Baghabari 100 MW & 71 MW 5) Ashugani unit-5 6) Sirajganj unit-2 7) Siddhirgani 335 MW 8) Kaptai-2,3,5 9) Chandpur 150 MW CCPP Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description **Comments on Power Interruption** a) Sirajganj unit-1 was shut down at 09:10for Gas shortage and GT was synchronized at 18:03 & ST was synchronized at 19:43. b) Jamalpur 132/33 kV T-1 transformer was under shut down from 08:14 to 10:54 for D/W. c) Jamalpur 132/33 kV T-5 transformer was under shut down from 11:34 to 13:26 for D/W. d) Jamalpur 132/33 kV T-4 transformer was under shut down from 09:47 to 11:47 for D/W. e) Chandpur S/S-Chandpur DESH 132 kV Ckt-2 was under shut down from 08:55 to 17:12 for C/M.

- f) Bheramara SAT Bay was under shut down from 12:55 to 15:55 for D/W. g) Chowmuhoni 132/33 kV T-1 transformer tripped at 12:02 showing O/C,E/F relay and was switched on

at 12:09.

About 34 MW power interruption occurred under Barisal S/S area

from 12:02 to 12:09.

- h) Mymensingh-Kishorganj 132 kV Ckt-1 was under shut down from 12:38 to 14:17 for emergency maint.
- i) Dohazari-Cox's Bazar 132 kV Ckt-1 was under shut down from 12:35 to 13:50 for C/M.
- j) Ashuganj(S) 450 MW GT was synchronized at 13:05 and STG was synchronized at 18:04.
- k) Baroaulia-KSRM 132 kV feeder tripped at 19:55 showing O/C,Z-1 relay and was switched on at 20:43.
- I) Sonargaon-Daudkandi 132 kV Ckt-2 was switched on at 17:12.
- m) Sonargaon-Haripur 132 kV Ckt-1 was switched on at 16:57.
- n) Chapai-Rajshahi 132 kV Ckt was under shut down from 21:04 to 22:28 for R/H maintenance at Chapai end.
- o) Sirajganj unit-3 GT synchronized at 22:52 and ST synchronized at 01:06.
- p) Sirajganj unit-3 tripped at 05:19 due to problem of GT sensor.

q) Naogaon T-3 transformer tripped at 04:16(25/03/2020) showing O/C relay at 132 kV side and diff.

About 67 MW power interruption occurred under Naogaon S/S area

relay at R,B-phase of 33 kV side and was switched on at 05:52.

from 04:16(25/03/2020) to 05:52.

r) Naogaon T-1 & T-2 transformers tripped at 04:16(25/03/2020) due to 33 kV Joypurhat and were T-1

T-2 transformers were switched on at 05:20 and 06:10 respectively.

Sub Divisional Engineer **Network Operation Division**

Executive Engineer Network Operation Division

Superintendent Engineer Load Despatch Circle