



**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 956467, 9531095

Month March, 2020				Day : Saturday				Date : 14.03.20					
Probable Maximum Demand : 10000 MW				Probable Maximum Generation : 14671 MW				Rule Curve = 90.92 ft.					
Water Level of Kaptai Lake at 06:00 AM				Yesterday = 87.48 ft				Today = 87.29 ft					
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	13.03.20 (Yesterday)		14.03.20 (Today)		13.03.20 (Yesterday)		Status of Machines under shut-down/ Maintenance	Probable start-up date	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :				
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)			Description/ Remarks
<b>(A) Plants in operation:</b>													
1	a) Ghorasal TPP (Unit-1&2)	Gas (PDB)	2 x 55	110	85	0	0	0	0		85	Under maint.	16/3/2020
	b) Ghorasal Repowered CCGP Unit-3	Gas (PDB)	1 x 210	210	170	0	0	0	0		170	Under maint.	22/3/2020
	c) Ghorasal Repowered CCGP Unit-4	Gas (PDB)	1 x 210	210	180	200	200	200	200				
	d) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0		190	Under maint.	30/04/2020
2	Ghorasal 365 MW CCGP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	321	340	365	365				
3	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	0	0	97	97		108	Gas Shortage	
4	Ghorasal 78.5 MW PP(MAX)	Gas (QRPP)	2x40	78	78	0	0	0	0		78	Gas Shortage	
5	Tong 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0		105	Gas Shortage	
6	Haripur GTPP	Gas (PDB)	2 x 32	64	40	0	0	0	0		40	Gas Shortage	
7	Haripur 360MW CCGP(HPL)	Gas (IPP)	1x235+1x125	360	360	352	356	360	360				
8	Meghnaghat 450 MW CCGP(MPL)	Gas (IPP)	2x140+1x170	450	450	400	350	450	450				
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0		115	Under Overhauling	
10	Haripur 412 MW CCGP	Gas (EGCB)	1x273+1x139	412	412	359	358	412	412				
11	Siddhirganj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0		210	Gas Shortage	
12	Siddhirganj 335 MW CCGP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	0	0		335	Gas Shortage	
13	Siddhirganj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	28	96	100	100				
14	Meghnaghat CCGP(Summit)	GAS (IPP)	2x110+1x110	305	305	145	140	150	150				
15	Meghnaghat 100 MW(IEI)	HFO (QRPP)	12x8.9	100	100	0	0	100	100				
16	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	100	59	85	100	100				
17	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	0	0	55	55				
18	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	0	100	100				
19	Gagnagar 102 MW PP (Digital Pow)	HFO (IPP)	12x8.924	102	102	40	102	102	102				
20	Narshingdi 22 MW PP (Doreen)	Gas (SIIP, REB)	8x2.90	22	22	19	22	22	22				
21	Summit Power.(Madhabdi-Ashulia)	Gas (SIIP, REB)	6x3.67+7x3.73	80	80	35	56	58	58				
22	Maona 33 MW PP(Summit)	Gas (SIIP, REB)	4x3.73	33	33	33	33	33	33				
23	Rugganj 33 MW PP(Summit)	Gas (SIIP, REB)	4x3.73	33	33	33	33	33	33				
24	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	0	52	52				
25	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	0	0	100	100				
26	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	0	0	149	149				
27	Katpott 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	50	50				
28	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	53	53	54	54				
29	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	0	300	200	300				
30	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	30	149	149	149				
31	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	0	0	300				
32	Bramhangaoan 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	100				
33	Aurahati 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	100				
34	Nababganj 55 MW PP (Southern pc)	HFO (IPP)	3x19.3	55	55	0	0	55	55				
35	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	0	35	35	35				
36	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	64	72	72	72				
<b>Dhaka Zone Total</b>				<b>6047</b>	<b>5811</b>	<b>2171</b>	<b>2780</b>	<b>3653</b>	<b>4253</b>		<b>876</b>	<b>560</b>	
37	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	66	65	70	70		165	Low Water Level	
38	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	105	100	110	110		80	Gas Shortage	
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	Under maint.	
39	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	7	5.1	0	5	0				
40	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	0	25	25				
41	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	18.3	0	20	0				
42	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	18	50	50	50				
43	Sikalbaha 105 MW PP (Baraka Siki)	HFO (IPP)	6x18.415	105	105	0	0	105	105				
44	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	139	145	145				
45	Sikalbaha 225 MW CCGP	Gas (PDB)	1 x 150+1 x 75	225	225	210	214	225	225				
46	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.94	300	300	197	197	230	300				
47	Judha 100 MW Unit-1 (Acorn)	HFO (QRPP)	8x13.45	100	100	0	0	100	100				
48	Judha 100 MW PP Unit-3 (Acorn)	HFO (IPP)	8x13.45	100	100	0	0	100	100				
49	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	68	80	100				
50	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0				
51	Barakunda 22 MW PP (Regent)	Gas (SIIP, PDB)	8x2.90	22	22	22	22	22	22				
*	Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			29	42	15	20				
52	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	45	100	100				
53	Sikalbaha 54 MW Power Plant(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	0	0	54	54				
54	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	0	50	110				
<b>Chattogram Zone Total</b>				<b>2226</b>	<b>2166</b>	<b>670.4</b>	<b>942</b>	<b>1506</b>	<b>1636</b>		<b>245</b>	<b>180</b>	
55	a) Ashuganj TPP Unit- 3	Gas (APSCCL)	1 x 150	150	135	0	0	0	0		135	Gas Shortage	
	b) Ashuganj TPP Unit- 4	Gas (APSCCL)	1 x 150	150	129	100	140	100	100				
	c) Ashuganj TPP Unit- 5	Gas (APSCCL)	1 x 150	150	134	0	0	0	0		134	Gas Shortage	
56	Ashuganj 50 MW PP	Gas (APSCCL)	14x3.968	53	45	46	46	46	46				
57	Ashuganj 225 MW CCGP	Gas (APSCCL)	1x142+175	221	221	200	196	225	225				
58	Ashuganj 450 MW CCGP(South)	Gas (APSCCL)	1x360	360	360	345	325	360	360				
59	Ashuganj 450 MW CCGP(North)	Gas (APSCCL)	1x360	360	360	330	325	360	360				
60	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	10	10	20	20				
61	Ashuganj 150MW PP (APSCCL)	Gas (IPP)	20*9.73+1*16	195	195	16	16	16	16				
62	Ashuganj 61 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	43	43	43	43				
63	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	0	30	100	150				
64	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	0	0				
65	Chandpur 150 MW CCGP	Gas (PDB)	1X106+1x57	163	163	90	90	91	91				
66	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	0	0	0	200				
67	Feni 22MW PP (Doreen)	Gas (SIIP, PDB)	8x2.90	22	22	19	21	22	22				
68	Feni 11 MW PP (Doreen)	Gas (SIIP, REB)	4x2.90	11	11	5	11	11	11				
69	Jangalia 33MW PP (Summit)	Gas (SIIP, PDB)	4x3.73	33	33	25	33	33	33				
70	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	0	0	50				
71	Cumilla 25 MW PP (Summit)	Gas (SIIP, REB)	3x3.67+2x6.97	25	25	22	22	22	22				
72	Daudkandi 200 MW PP (B. Trac)	HSD (IPP)	8x1.4+40x1.515+15x1.05	200	200	0	0	0	200				
73	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	0	0	0	114				
74	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	0	27	113	113				
**	Impopt (Tripura)	India		160	160	98	128	87	122				
<b>Cumilla Zone Total</b>				<b>3040</b>	<b>2980</b>	<b>1349</b>	<b>1463</b>	<b>1649</b>	<b>2348</b>		<b>269</b>	<b>0</b>	
75	RPCL 210MW CCGP	Gas (IPP)	4x35+1x70	210	202	182	208	160	160				
76	Tangail 22 MW PP (Doreen)	Gas (SIIP, PDB)	8x2.90	22	22	20	20	22	22				
77	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	16	89	95	95				
78	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	0	55	115	115				
79	Mymensingh 200 MW PP (United)	HFO (IPP)	21x8.780	200	200	172	163	120	200				
80	Sarishabari 3 MW Solar Plant	Solar (IPP)	12x8.924	3	3	2.4	0	1.6	0				
<b>Mymensingh Zone Total</b>				<b>645</b>	<b>637</b>	<b>392.4</b>	<b>535</b>	<b>513.6</b>	<b>592</b>	<b>0</b>	<b>0</b>		

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	13.03.20 (Yesterday)		14.03.20 (Today)		13.03.20 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)			
81	Fenchugonj CCPP Phase-1	Gas (PDB)	2x32+1x33	97	70	58	59	86	86				
82	Fenchugonj CCPP Phase-2	Gas (PDB)	2x35+1x35	104	90	32	33	30	30				
83	Fenchugonj 51 MW PP (Barakatull)	Gas (RPP)	19x2.90	51	51	50	53	51	51				
84	Fenchugonj 44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	44	44	51	44	44				
85	Kushiana 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	163	130	163	163				
86	Hobiganj 11MW PP Confidence-E	Gas (SIIP, REB)	4x2.90	11	11	11	11	11	11				
87	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	58	62	66	66				
88	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+2x110	330	330	153	154	150	150	176		Gas Shortage	
89	Shahjibazar 86MW PP (Shahjibaza)	Gas (RPP)	32x2.90	86	86	78	79	80	81				
90	Sylhet 150 MW CCPP	Gas (PDB)	1x142	142	142	12	149	150	150				
91	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	19	19	20	20				
92	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0				
93	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	0	10	10				
94	Shahjahanulla 25 MW PP	Gas (CIIP, REB)	3x9.34	25	25	24	24	24	24				
95	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	320	325	341	341				
96	Bibyana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	235	0	0	0				
<b>Sylhet Zone Total</b>				<b>1944</b>	<b>1899</b>	<b>1267</b>	<b>1149</b>	<b>1226</b>	<b>1227</b>	<b>176</b>	<b>0</b>		
97	Bheramara GTTP Unit-1,2 & 3	HSD (PDB)	3 x 20	60	46	0	0	0	40				
98	Bheramara 410 MW CCPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	345	350	410	410				
99	Faridpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	0	35				
100	Copalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	30	70				
101	Khulna 225 MW CCPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	0	225				
102	Khulna 115 PP MW (KPCL-2)	HFO (QRPP)	7x17	115	115	0	115	115	115				
103	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	20	0	100				
104	Noapara 40 MW PP (Khanjahan Ali)	HFO (QRPP)	5x8.5	40	40	0	40	40	40				
105	Rupsha 105 MW PP (Orton rupsha)	HFO (IPP)	6x18.445	105	105	0	17	50	105				
106	Madhurmati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	50	105				
**	Bheramara (HVDC)	India		1000	1000	190	631	303	942				
<b>Khulna Zone Total</b>				<b>2328</b>	<b>2314</b>	<b>535</b>	<b>1173</b>	<b>998</b>	<b>2187</b>	<b>0</b>	<b>0</b>		
107	Barisal GT PP Unit-1& 2	HSD (PDB)	2 x 20	40	30	0	0	0	30				
108	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	80	70	110				
109	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	14	22	20	23				
110	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	154	155	150	154				
111	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	51	95	89	95				
Payra 1320 MW						0	0	0	0				
<b>Barishal Zone Total</b>				<b>472</b>	<b>462</b>	<b>219</b>	<b>352</b>	<b>329</b>	<b>412</b>	<b>0</b>	<b>0</b>		
112	a) Baghabari 71 MW GTTP	Gas (PDB)	1 x 71	71	71	0	0	0	71			Gas Shortage	
	b) Baghabari 100 MW GTTP	Gas (PDB)	1 x 100	100	100	0	0	0	100			Gas Shortage	
113	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	0	50				
114	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200				
115	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	0	45				
116	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	12	50	50	50				
117	Chapainawabganj 100 MW Peaking	HFO (PDB)	12x8.924	104	104	0	102	80	100				
118	Katakali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	40	40				
119	Katakali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	40	40				
120	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	0	36				
121	Sirajgonj 225MW CCPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	200	214	210	210				
122	Sirajgonj 225MW CCPP Unit-2	Gas (NWPGL)	1x150 + 1x75	220	220	0	0	0	0	220		Gas Shortage	
123	Sirajgonj 225MW CCPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	0	0	0	0	220		Gas Shortage	
124	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	418	427	410	410				
125	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	17	18	18	18				
126	Bogra 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	10	12	12	11	11				
127	Ullapara 11 MW PP (Summit)	Gas (SIIP, REB)	4x2.90	11	11	8	8	11	11				
128	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	0	52	52				
129	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6'18.55	113	113	90	109	113	113				
130	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	0	35	0	113				
<b>Rajshahi Zone Total</b>				<b>2193</b>	<b>2183</b>	<b>757</b>	<b>975</b>	<b>1235</b>	<b>1499</b>	<b>611</b>	<b>0</b>		
131	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	91	90	90	90				
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0			85 Shutdown for Low Demand	
132	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	280	280	280	280				
133	Rangpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	17				
134	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7'16x 2'3	113	113	0	114	113	113				
135	Saidpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	17				
136	Majpara, Tatalia 8 MW Solar PP (Sympa)	Solar (IPP)	1 x 8	8	8	6.6	0	8	0				
<b>Rangpur Zone Total</b>				<b>685</b>	<b>605</b>	<b>378</b>	<b>484</b>	<b>491</b>	<b>517</b>	<b>0</b>	<b>85</b>		
<b>Sub-total: Plants in operation</b>				<b>19580</b>	<b>19057</b>	<b>7738.4</b>	<b>9853</b>	<b>11601</b>	<b>14671</b>	<b>2177</b>	<b>825</b>		
Available Power at Sub-station end excluding PIS auxiliary use and Transmission loss													
						<b>7284</b>	<b>9134</b>	<b>10919</b>	<b>13809</b>				
<b>(B) Contract expired power plants</b>													
137	Shahjibazar 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0			Contract expired	
Sub-Total: Plants under long term maintenance				50	50	0	0	0	0				
<b>Gross Total</b>				<b>19630</b>	<b>19107</b>	<b>7738.4</b>	<b>9853</b>	<b>11601</b>	<b>14671</b>	<b>2177</b>	<b>825</b>		
<b>(C) Actual data of 13.03.20 (Yesterday) Friday :</b>													
01.	Max. Demand (Generation end)	:	9853.00 MW, at = 21:00 hrs P	12. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :									
02.	Max. Demand (Sub-station end)	:	9134.00 MW, at = 21:00 hrs P	Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW		
03.	Highest Generation (Generation end)	:	9853.00 MW, at = 21:00 hrs	Dhaka	3202	3202	0	Mymensingh	807	807	0		
04.	Minimum Generation (Generation end)	:	7199.00 MW, at = 9:00 hrs	Chattogram	991	991	0	Sylhet	365	365	0		
05.	Day-peak Generation (Generation end)	:	7738.40 MW, at = 12:00 hrs	Khulna	1165	1165	0	Barishal	265	265	0		
06.	Evening-peak Generation (Generation end)	:	9853.00 MW, at = 21:00 hrs P	Rajshahi	1165	1165	0	Rangpur	265	265	0		
07.	Evening Peak Load-shed (Sub-station end)	:	0.00 MW, at = 21:00 hrs P	Cumilla	909	909	0						
08.	Actual Minimum Generation up to 8:00 hrs.	:	7133.00 MW, at = 5:00 hrs am	Total									
09.	Generation shortfall at evening peak due to :	:		Total									
	a) Gas limitation	:	2012 MW	13. Fuel cost : (e) Gas = 129827276 Taka (c) Coal = 41517502 Taka									
	d) Coal supply Limitation	:	0 MW	(b) Oil = 268241562 Taka Total = 171344778 Taka									
	b) Low water level in Kaptai lake	:	165 MW	14. Maximum Temperature in Dhaka was : 34.0° C									
	c) Plants under shut down/ maintenance	:	825 MW	15. Export through East-West interconnections :									
10.	Total Energy (Generation + India Import)	:	193.82 MKWh	At evening peak-hour : -198 MW, at 21:00 hrs PM									
	By Gas = 141.249 MKWh	By Oil =	32.919 MKWh	Maximum : -525 MW, at 8:00 hrs									
	By Coal = 8.954 MKWh	By Hydro =	1.511 MKWh	Energy : 4.808 MKWh									
	By Solar = 0.215 MKWh												
11.	Total Gas Supplied	:	1140.99 MMCFD										
<b>(D) Forecast of 14.03.20 (Today) Saturday :</b>													
01.	Maximum Demand	:	10000 MW (Generation end)	04. Maximum Load-shed : 0 MW At evening peak (Sub-station end)									
02.	Maximum Generation	:	14671 MW (Generation end)	05. Total Generation : 196.71 MKWh									
03.	Maximum Shortage	:	-4671 MW (Generation end)	06. Probable Max. Temperature in Dhaka : 34.7° C									

\* Captive Power \*\* Imported Power

#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00

(Faouzi Islam Shaker)  
Deputy Secretary, Generation