			RID COMPANY OF BANGI NAL LOAD DESPATCH DAILY REPORT						QF-LDC- Page
-			40000 8884			00 11	Reporting Dat	e: 26-Feb-20	
Fill now the maximum The Summary of Yester		25-Feb-20	12893 MW Generation & Demand		21:		29-May-19 Min Gen. & Probable	Con & Domand	
Day Peak Generation		7952.5		12:00		Min. Gen. at	5:00		6 MW
Evening Peak Generation		9500.0		19:30		Available Max Ge			4 MW
E.P. Demand (at gen end)		9500.0		19:30		Max Demand (Ex			0 MW
Maximum Generation	:	8995.0		19:30		Reserve(Genera			4 MW
otal Gen. (MKWH)	:		System Load Factor	84.34		Load Shed	:		0 MW
	EX		THROUGH EAST-WEST						-
xport from East grid to Wennert from West grid to E			-460 -	MW	at at	1:00	Ener Ener		MKWHR MKWHR.
Water Level of Kaptai L Actual :		Ft.(MSL),	26-Feb-20 Rule curve :		93.45	Ft.(MSL)			
Gas Consumed :	Total =	1047.90	MMCFD.	Oil Co	nsumed ((PDB) :			
							HSD : FO :		Liter Liter
Cost of the Consumed Fue	el (PDB+Pvt) :	Gas :	., . ,						
		Coal :	,,		Oil	: Tk211,759,672	Total	: Tk373,328,144	
Aron		oad Snedding &	Other Information			Today			
Area	Yesterday		Estimated Demand (S/S e	nd)		Today Estimated Shedo		Rates of Shedd	
Dhaka		0:00	MW 3331				MW 0	(On Estimated D 0%	emanu)
Chittagong Area	0	0:00	1128				0	0%	
Chulna Area	0	0:00	1010				0	0%	
Rajshahi Area	0	0:00	912				0	0%	
Cumilla Area	0	0:00	825				0	0%	
/lymensingh Area	0	0:00	666				0	0%	
Sylhet Area	Ö	0:00	378				Ö	0%	
Barisal Area	0	0:00	172				0	0%	
Rangpur Area	0	0:00	513				0	0%	
otal	0		8935				0		
				4) Bag 5) Ash 6) Sira 7) Sid 8) Kap	nuganj unit ajganj unit dhirganj 3 otai-2,3,5	0 MW & 71 MW :-3,5 -2,3 35 MW			
			ines, Interruption / Force		dhirganj 2 shed etc.				
\D		escription	5: 10.10 (1.01			Comments on P	ower Interruption		
i) Bhola Aggreko P.P Tripp j) Bhandaria-Bagerhat 132 k) Gopalganj(N)-Payra P.F m) Kaliakot-Kabirpur 13 2 33 kV Boroibari feeder ca n) Siddirganj 132/33 kV T1 o) After maintenance Bholo p) Fenchuganj 132/33 kV V q) Ghorasal-Ishurdi 230 kV end & dist.protection, prinr t) Sarpsal (N) Usi-2 as s) Barisal(N) 132/33 kV T1 s) Barisal(N) 132/33 kV T1	orth) 230 kV Ckt-2 was under aransformer was under transformer was und vic 132 kV Ckt-1 & 2 were wed at 08.41showing o or 2 kV Ckt tripped from 1 v 400 kV Ckt-2 tripped from 2 kV Ckt-1 & 2 v 2 v 2 v 2 v 3 v 3 v 3 v 3 v 3 v 3 v	under shut down from C shut down from C shut down from C shut down from F ar Shut down from F ar Shut down from F ar Shut down from Shut down from Shut down from F ar Shut down from F at 10 Shut Shut down from F at 10 Shut Shut Shut Shut Shut Shut Shut Shut	at 08:47 for A/M. 8:25 to 17:35 for D/W. 10:16 to 17:07 for C/M. 10:16 to 17:07 for C/M. 10:15 to 16:35 for C/M. 11:42 to 20:36 for C/M. 11:42 to 20:36 for C/M. 108:37 to 14:51 for D/T projuments of the control of the contro	TF due I on at t Ghora t/20/) fo ance w	to 16:12. sal r D/W. ork.	Patuakhali, Burh S/S areas from 0 About 70 MW po from 14:05 to 14	wer interruption occur :12.	ariatpur & Gopalgan red under Kabirpur S	(O & N) /S area
Hasnabad 132/33 kV T1	, T2 & T3 transformer	s tripped at 01:10	to 02:56(26/2/20) showing	E/F rela	ay.	About 90 MW po from 01:10 to 02	wer interruption occur :56(26/2/20).	red under Hasnabad	S/S area
Sub Divisional Engineer Network Operation Division			Executive Engineer Network Operation Division				Superintenden Load Despato		