			POWEI	R GRID COMPANY OF BANG TIONAL LOAD DESPATCH DAILY REPORT	ADESH LTD. CENTER							QF-LDC-08 Page -1
				DAIL! KEI OKI					Reportir	ng Date :	21-Feb-20	Tage -I
Till now the maximum g			12893 MW Generation & Deman				21:0		on 29-Ma			
The Summary of Yesters Day Peak Generation	day's	20-Feb-20 8097.9		a Hour:		12:00		Min. Gen.		:00	able Gen. & Dema 5873 N	
Evening Peak Generation		9349.0		Hour :		19:00		Available	Max Generation		14091 1	4W
E.P. Demand (at gen end)	:	9349.0 9349.0		Hour : Hour :		19:00 19:00			and (Evening)		8700 N 5391 N	
Maximum Generation : Total Gen. (MKWH) :		183.9	IVIVV	Hour :	System Load Factor	: 81.95%	5	Load She		,	0 1	
			EXPORT / IMPC	RT THROUGH EAST-WEST	INTERCONNECTOR							
Export from East grid to We Import from West grid to Ea					-4	455 MW MW	at at	24:00		Energy Energy		AKWHR. AKWHR.
Vater Level of Kaptai Lake a	at 6:00 A M on		21-Feb-20				at			Energy		
Actual :	91.14 F	Ft.(MSL),			Rule curv	re: 94	4.34	Ft.(MSI	L)			
Gas Consumed :	Total =	1113.43	MMCFD.			Oil Con	sumed	(PDB) :	HSD	:	I	iter
	(000-0-4)	•		7,400,777,070					FO	:	I	iter
Cost of the Consumed Fuel	(PDB+Pvt):	Gas : Coal :		Tk126,777,272 Tk41,489,816			Oil	: Tk186,48	9,910	Total :	Tk354,756,998	
			& Other Information									
Area	Yesterda	ау		Estimated Demand (S/S e	nd)			Today Estimated	Shedding (S/S	end)	Rates of Sheddin	a
	MW			MW					MW		(On Estimated Der	
Dhaka Chittagong Aroo	0	0:00 0:00		3056 1033						0	0% 0%	
Chittagong Area Khulna Area	0	0:00		924						0	0%	
Rajshahi Area	0	0:00		835						0	0%	
) Mymensingh Area	0	0:00 0:00		754 609						0	0% 0%	
Sylhet Area	0	0:00		349						0	0%	
Barisal Area	0	0:00		157						0	0%	
Rangpur Area Total	0	0:00		469 8186						0	0%	
Total										0		
	Information	of the Genera	ting Units under shut do	wn.								
Planned Shut- Down Forced Shut-												
1) Barapukuria 1 2) Meghnaghat												
						3) Gho	rasal Un	it-4&5	logiani in i - i			
						4) Bagl	habari 10	00 MW & 71	1 MW			
						5) Ashu 6) Sirai	uganj uni ganj uni	It-3,5 t-2.3				
							hirganj 3					
							ai-2,3,5					
						9) Sidd	hirganj 2	210 MW				
	Additional Infor	mation of Ma	chines, lines, Interrupti	on / Forced Load shed etc.								
	D	escription						Commen	its on Power In	terruptio	n	
a) Aminbazar-Agargaon 230) kV Ckt-1 was u	nder shut dowr										
 b) Aminbazar-Agargaon 230 c) Chowmuhoni-Ramganj 1 												
d) Ashuganj-Shahjibazar 13	32 kV Ckt was un	der shut down	from 08:53 to 16:34 for	A/M.								
e) B.Baria-Narshingdi 132 kV Ckt-2 was under shut down from 09:10 to 13:51 for A/M.												
f) Tongi(Old)-Tongi(New) 132 kV Ckt-2 was under shut down from 11:07 to 13:42 for A/M. g) Aminbazar-Savar 132 kV Ckt-1 was under shut down from 08:28 to 18:22 for A/M.												
h) Mymensingh-Jamalpur 132 kV Ckt-1 was under shut down from 08:52 to 20:13 for D/W.												
i) Sreemangal 132/33 kV T1 transformer was under shut down from 10:18 to 12:29 for R/H maintenance												
at 132 kV R-phase isolator. j) Bheramara HVDC 10C01A & 10C01B bays were switched on at 10:13.												
k) Bheramara HVDC 400 kV bus-2 was shut down at 10:38 for C/M.												
I) Bhola 230 kV bus-2 was shut down at 09:01 for D/W.												
m) Aminbazar 230/132 kV T03 transformer was under shut down from 12:41 to 13:26 for A/M. n) After maintenance Bibiyana Unit-3 CCPP GT was synchronized at 13:28.												
o) Tongi(Old)-Tongi 80 MW P/S 132 kV Ckt was under shut down from 14:06 to 17:15 for D/W.												
p) Aminbazar 230/132 kV T(g) Jamalour 132/33 kV T3 tr								About 10	MM/ nowor into	runtion o	ccurred under Jam	alour S/S area
at 33 kV side.	Tarisionnei was		111011113.201011.331	or rorn maintenance					8 to 17:33.	ruption o	conteo under Jam	aipui 3/3 area
r) Siddhirganj 132/33 kV T1	transformer was	switched on a	14:29.									
s) Hathazari 230/132 kV MT t) After maintenance Sylhet												
u) Savar-Manikgani P/S 132	2 kV Ckt was clos	sed at 17:44.										
v) Manikganj P/S 132 kV bu	is was closed at '	17:50.	22									
w) Aminbazar-Manikganj P/s x) Ghorashal unit-4 was shu												
y) Purbasadipur 132/33 kV				8 for 132 kV capacitor								
bank installation work.	orona lina	ndor ob t d-	from 07-04/04/00/0000) to 07-57(21/02/2020)								
 z) Hathazari-Madunaghat ex to attend R/H at Hathazar 	çress inte was ur ri end.	nuer snut dowr	1 110/11 07:04(21/02/2020	1001.01(21/02/2020)								
aa) Sylhet 150 MW GT tripp		2/2020) showir	ng generator protection	and was synchronized								
at 03:26(21/02/2020).												
Sub Divisional Engineer			Executive Engineer						s	uperinten	dent Engineer	
Network Operation Division			Network Operation Div	sion							patch Circle	
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