				RID COMPANY OF BANGL NAL LOAD DESPATCH DAILY REPORT							QF-LDC-(Page -
Till the			12893 MW	DALL KEI OK			24		Reporting Date : 29-May-19	: 30-Jan-20	1.1190
Till now the maximum g The Summary of Yesters			Generation & Demar	ıd			21			obable Gen. & [Demand
Day Peak Generation :	auy 3	7607.4		Hour:		12:00		Min. Gen. at	5:00	579	2 MW
Evening Peak Generation :		9223.0		Hour:		19:00		Available Max G			S2 MW
E.P. Demand (at gen end)		9223.0	MW	Hour :		19:00		Max Demand (E		940	0 MW
Maximum Generation :		9223.0		Hour:		19:00		Reserve(General			2 MW
Total Gen. (MKWH) :		173.2		Svs	tem Load Factor	78.239	6	Load Shed	:		0 MW
			EXPORT / IMPORT	THROUGH EAST-WEST	INTERCONNECTOR						
xport from East grid to We	st grid :- Maxim	num			-631	MW	at	8:00	Energy	/	MKWHR.
mport from West grid to Ea	st grid :- Maxim	num	-			MW	at	-	Energy	/	- MKWHR.
ter Level of Kaptai Lake at	6:00 A M on		30-Jan-20								
Actual :	94.29 F	t.(MSL),			Rule curve		97.40	Ft.(MSL)			
Gas Consumed :	Total =	1044.62	MMCFD.			Oil Cor	nsumed (PE)B):	HSD :		Liter
									FO :		Liter
Cost of the Consumed Fuel	(DDD + D-4) -	Gas :		Tk116,684,431							
ost of the Consumed Fuel	(PDB+PVI):	Coal :		Tk32,939,553			Oil	: Tk248,960,852	Total	: Tk398,584,837	,
		Coai :		1832,939,553			Oil	: 1K240,90U,052	TOTAL	. 1K390,304,03 <i>1</i>	<u> </u>
	Lo	oad Shedding	& Other Information								
геа	Yesterda	av						Today			
				Estimated Demand (S/S e	nd)			Estimated Shed	ding (S/S end)	Rates of She	
	MW			MW `					MW	(On Estimated	
Dhaka	0	0:00		3292					0	0%	
Chittagong Area	0	0:00		1115					0	0%	
hulna Area	0	0:00		998					0	0%	
tajshahi Area	0	0:00		901					0	0%	
	0	0:00		815					0	0%	
lymensingh Area	0	0:00		657					0	0%	
lylhet Area	0	0:00		374					0	0%	
arisal Area	0	0:00		169					0	0%	
langpur Area	0	0:00		507					0	0%	
otal	0			8828					0		
						3) Gho 4) Bag 5) Ashi 6) Sira 7)Shaji	nmit Meghna orasal Unit-3, habari 100 N uganj unit-3 iganj unit-28 ibazar 330 N uganj unit-4	5 //W & 71 MW //3			
А			hines, lines, Interrupt	ion / Forced Load shed e	tc.		la 225 MW (
i) Tongi 230/132 kV T01 tra		escription	00:24 t- 45 55 f	A/M				Comments on	Power Interrup	tion	
b) Savar 33 kV Bus-2 was u c) Bakulia-Modern Steel 132 d) Feni-Chowmuhuni 132 kV e) Jamalpur-Mymensingh 13 f) Sylhet-Fenchuganj S/S 13 g) Kamrangirchar-Aurahati 1 h) Bogura(New)-Bogura(Oli) f) Bheramara HVDC Bus-2 v j) Ishwardi 132/33 kV T2 tra k) Bheramara HVDC Biter b j) Jamalpur 132/33 kV T1 tra m) Jamalpur 132/33 kV T1 tr m) Jamalpur 132/33 kV T1 tr o) Sylhet 150 MW GT was s p) Kulshi-Modern Steel 132 q) Raozan-1 was synchroniz g) Bheramara CCPP 410 M s) Sikalbaha CCPP ST & G replacing air filter.	nder shut down k kV Ckt was under 22 kV Ckt-1 was 32 kV Ckt-2 was 32 kV Ckt was 31 kV Ckt was 32 kV Ckt was 32 kV Ckt was 35 kV Ckt was 36 kV Ckt-2 was 37 kV Ckt-2 was 38 kV Ckt-2 was 39 kV Ckt-2 was 30 kV Ckt-2 was 30 kV Ckt-2 was 31 kV Ckt-2 was 32 kV Ckt-2 was 33 kV Ckt-2 was 34 kV Ckt-2 was 35 kV Ckt-2 was 36 kV Ckt-2 was 37 kV Ckt-2 was 38 kV Ckt-2 was 39 kV Ckt-2 was 30 kV Ckt-2 was 30 kV Ckt-2 was 31 kV Ckt-2 was 32 kV Ckt-2 was 33 kV Ckt-2 was 34 kV Ckt-2 was 35 kV Ckt-2 was 36 kV Ckt-2 was 37 kV Ckt-2 was 38 kV Ckt-2 was 38 kV Ckt-2 was 39 kV Ckt-2 was 30 kV Ckt-2 was 30 kV Ckt-2 was 30 kV Ckt-2 was 31 kV Ckt-2 was 32 kV Ckt-2 was 33 kV Ckt-2 was 34 kV Ckt-2 was 35 kV Ckt-2 was 36 kV Ckt-2 was 37 kV Ckt-2 was 38 kV Ckt-2 was 38 kV Ckt-2 was 39 kV Ckt-2 was 30 kV Ckt-2 was 31 kV Ckt-2 was 31 kV Ckt-2 was 32 kV Ckt-2 was 33 kV Ckt-2 was 34 kV Ckt-2 was 35 kV Ckt-2 was 36 kV Ckt-2 was 37 kV Ckt-2 was 37 kV Ckt-2 was 37 kV Ckt-2 was 38	from 08:15 to inder shut down is shut down from sunder shut down under shut down under shut down sunder shut down sunder shut down sunder shut down from 11:35 for C/N ander shut down sunder shut down sunder shut down sunder shut down sunder shut down from 18:01. Ler shut down from 12:020), thronized at 00:	12:41 for AM. from 08:25 to 14:12 fo n 09:06 to 16:38 for M. wf from 09:45 to 10:10 wf from 09:40 to 10:56 mf from 08:47 to 17:32 own from 10:31 to 13:1. i. from 10:48 to 13:48 fc CM. if from 08:08 to 10:06 wm from 10:15 to 10:4 mf from 10:00 to 13:54 om 17:00 to 19:40 due 50(30/01/2020).	r A/M. M. S for A/M. for A/M. for A/M. 55 for D/W. or C/M. or C/M. to C/M. to C/M. to C/M.							
Sub Divisional Engineer Network Operation Division			Executive Engineer Network Operation Div							endent Engineer espatch Circle	