

Till now the maximum generation is :-

12893 MW 21:00 Hrs on 29-May-19 Reporting Date : 5-Dec-19

The Summary of Yesterday's	4-Dec-19	Generation & Demand	21:00	Today's Actual Min Gen. & Probable Gen. & Demand
Day Peak Generation	6876.0 MW	12:00	Min. Gen. at	5:00 5196 MW
Evening Peak Generation	8708.0 MW	19:00	Available Max Generation	14273 MW
E.P. Demand (at gen end)	8708.0 MW	19:00	Max Demand (Evening)	8900 MW
Maximum Generation	8708.0 MW	19:00	Reserve(Generation end)	5373 MW
Total Gen. (MKWH)	159.3	System Load Factor : 76.24%	Load Shed	0 MW

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :- Maximum	-	-333 MW	at	19:30	Energy	MKWHR.
Import from West grid to East grid :- Maximum	-	-	at	-	Energy	- MKWHR.

Water Level of Kaptai Lake at 6:00 A.M on 5-Dec-19
Actual : 99.17 Ft.(MSL) , Rule curve : 105.64 Ft.(MSL)

Gas Consumed :	Total =	1080.28 MMCFD.	Oil Consumed (PDB) :	HSD :	Liter
				FO :	Liter
Cost of the Consumed Fuel (PDB+Pvt) :	Gas :	Tk121,232,994	Oil :	Tk142,075,773	Total : Tk281,263,049
	Coal :	Tk17,954,282			

Load Shedding & Other Information

Area	Yesterday		Estimated Demand (S/S end)		Today		Rates of Shedding (On Estimated Demand)
	MW		MW		MW		
Dhaka	0	0:00	3148		0	0%	
Chittagong Area	0	0:00	1065		0	0%	
Khulna Area	0	0:00	953		0	0%	
Rajshahi Area	0	0:00	861		0	0%	
Mymensingh Area	0	0:00	778		0	0%	
Sylhet Area	0	0:00	628		0	0%	
Barisal Area	0	0:00	358		0	0%	
Rangpur Area	0	0:00	162		0	0%	
	0	0:00	484		0	0%	
Total	0		8436		0		

Information of the Generating Units under shut down.

Planned Shut-Down

Forced Shut-Down

- 1) Barapukuria ST: Unit-1,2.
- 2) Sylhet-150 MW.
- 3) Ghorasal Unit-2,4
- 4) Ashuganj unit-4
- 5) Chandpur CCPP ST
- 6) Sylhet 150 MW
- 7) Sirajganj unit-2
- 8) Ashuganj Precision
- 9) Raozan #2

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description	Comments on Power Interruption
a) Tongi 230/132 kV T02 transformer was under shut down from 08:46 to 14:56 for A/M.	
b) Maniknagar-Matuail 132 kV Ckt was under shut down from 08:33 to 15:45 for A/M.	
c) Rampura-Ullon 132 kV Ckt-1 was under shut down from 08:30 to 15:24 for A/M.	
d) Kabirpur 132/33 kV T-2 transformer & 33 kV Bus-2 were under shut down from 08:50 to 13:23 for A/M.	
e) Jamalpur-Mymensing 132 kV Ckt-1 was under shut down from 09:23 to 16:32 for A/M.	
f) Netrokona-Mymensing 132 kV Ckt-1 was under shut down from 09:20 to 17:27 for A/M.	
g) Haripur-Sonargaon 132 kV Ckt-2 was under shut down from 09:18 to 13:45 for A/M.	
h) Bhulta 400/230 kV ATR-2 transformer was shut down at 09:08 due to oil leakage maintenance.	
i) Saidpur-Barapukuria 132 kV Ckt-1 was under shut down from 08:34 to 16:32 for A/M.	
j) Khulna(S)-Khulna (C) 132 kV Ckt-2 was under shut down from 08:13 to 15:35 for A/M.	
k) Khulna(S)132 kV Capacitor Bank was under shut down from 09:36 to 14:37 for A/M.	
l) Sherpur(Mymensingh) 132/33 kV T1 transformer was under shut down from 08:40 to 14:27 for A/M.	
m) Bogura-Natore 132 kV Ckt-1 was under shut down from 08:08 to 15:55 for A/M.	
n) Baghabari-Ishwardi 230 kV Ckt-2 was under shut down from 08:38 to 16:40 for A/M.	
o) Sherpur(Bogura) 132/33 kV T2 transformer was under shut down from 09:33 to 14:38 for A/M.	
p) After maintenance Chattogram Raozan unit-1 was synchronized at 13:29.	
q) Siddhirganj EGCB 335 MW GT was shut down at 09:03 for combined mode operation and synchronized at 13:19.	
r) After maintenance Bakulia 132/33 kV T3 transformer was switched on at 13:16.	
s) After maintenance Kabirpur 132/33 kV T2 transformer was switched on at 13:23.	
t) Barapukuria 230/132 kV T02, T06 (Master trip) & 132/33 kV T3(Busbar Protection) tripped at 10:56 and were switched on at 11:00(T3), 11:02(T02) & 11:04(T06).	About 30 MW power interruption occurred under Barapukuria S/S area from 10:56 to 11:02.
u) Barishal(N)-Bhola PP 230 kV Ckt-1&2 tripped at 14:27 showing dist. Protection and were switched on at 14:53(Ckt-2) & 16:19(Ckt-1).	
v) Bhola 225 MW tripped at 14:27 due to Barishal(N)-Bhola PP Ckt trip.	
w) Bhola Aggreko tripped at 14:27 due to Barishal(N)-Bhola PP Ckt trip.	
x) Ghorashai-Ishwardi 230 kV Ckt was charged from Ishwardi end at 22:00.	
y) After maintenance Ashuganj(North) CCPP ST was synchronized at 00:11(05/12/2019).	
z) Chandpur GT was shut down at 00:17(05/12/2019) for maintenance at S/S.	
aa) Ashuganj unit-5 tripped at 01:31(05/12/2019) due to burner problem.	
ab) Cumilla(N)-Chandpur 132 kV Ckt-2 tripped at 07:16(05/12/2019) from both ends showing dist. Z2, B-phase at Cumilla(N) end & dist. at Chandpur end and was switched on at 07:26(05/12/2019).	
ac) Gopalganj-Faridpur 132 kV Ckt-1 was shut down at 07:37(05/12/2019) for A/M.	
ad) Kustia 132/33 kV T2 transformer was shut down at 07:09(05/12/2019) for A/M.	
ae) Hasnabad 230/132 kV T02 transformer was shut down at 07:29(05/12/2019) for A/M.	
af) Uttara 132/33 kV T3 transformer was shut down at 07:35(05/12/2019) for D/W.	