

POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT							Revised	QF-LDC-08 Page -1	
Till now the maximum generation is : -				12893 MW	21:00 Hrs	on 29-May-19	Reporting Date : 11-Nov-19		
The Summary of Yesterday's		10-Nov-19	Generation & Demand		Today's Actual Min Gen. & Probable Gen. & Demand				
Day Peak Generation :		5632.1 MW		11:00	Min. Gen. at	5:00		4949 MW	
Evening Peak Generation :		7068.0 MW		19:30	Available Max Generation			14169 MW	
E.P. Demand (at gen end) :		7068.0 MW		19:30	Max Demand (Evening) :			9000 MW	
Maximum Generation :		7068.0 MW		19:30	Reserve(Generation end)			5169 MW	
Total Gen. (MKWH) :		140.5	System Load Factor	: 82.83%	Load Shed	:		0 MW	
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR									
Export from East grid to West grid :- Maximum				-368 MW	at	18:00	Energy	MKWHR.	
Import from West grid to East grid :- Maximum				-	MW	at	-	Energy	- MKWHR.
Water Level of Kaptai Lake at 6:00 A.M on		11-Nov-19							
Actual :		101.36	Ft.(MSL) ,	Rule curve :	108.00	Ft.(MSL)			
Gas Consumed :		Total = 958.54 MMCFD.		Oil Consumed (PDB) :					
						HSD :	Liter		
						FO :	Liter		
Cost of the Consumed Fuel (PDB+Pvt) :		Gas :	Tk108,318,478						
		Coal :	Tk15,631,980		Oil :	Tk16,487,748	Total :	Tk140,438,206	
Load Shedding & Other Information									
Area		Yesterday		Estimated Demand (S/S end)		Today		Estimated Shedding (S/S end) Rates of Shedding	
		MW		MW		MW		(On Estimated Demand)	
Dhaka		0	0:00	3188		0		0%	
Chittagong Area		0	0:00	1079		0		0%	
Khulna Area		0	0:00	965		0		0%	
Rajshahi Area		0	0:00	872		0		0%	
)		0	0:00	788		0		0%	
Mymensingh Area		0	0:00	636		0		0%	
Sylhet Area		0	0:00	363		0		0%	
Barisal Area		0	0:00	164		0		0%	
Rangpur Area		0	0:00	491		0		0%	
Total		0		8546		0			
Information of the Generating Units under shut down.									
Planned Shut- Down				Forced Shut- Down					
				1) Barapukuria S9) Siraganj unit-2 2) Sylhet-150 MW 10) Siddhirganj 335 MW 3) Ghorasal Unit-1,3 & 5 4) Raozan #2 5) Ashuganj unit-4 & 5 6) Chandpur CCPP ST 7)Sylhet 150 MW 8) Fenchuganj # 03 & 04					
Additional Information of Machines, lines, Interruption / Forced Load shed etc.									
Description					Comments on Power Interruption				
a) Madaripur-Faridpur 132 kV Ckt-1 tripped from both ends at 08:24 showing dist. A, B at Madaripur end & dist. A, B, Z1 at Faridpur end and was switched on at 09:46.A-phase at Bhandaria end. After relay resetting the Ckt tripped again at 09:53 with same relay.									
b) Bagherhat-Bhandaria 132 kV Ckt tripped from both ends at 09:47 showing dist. R-phase, E/F at Bagherhat end & dist. A-phase at Bhandaria end. After relay resetting the Ckt tripped again with same relay.									
c) Barishal(N)-Barishal(S) 132 kV Ckt-1 tripped from Barishal(N) end at 11:57 showing O/C and was switched on at 12:06.									
d) Barishal(N)-Barishal(S) 132 kV Ckt-2 tripped at 11:50.									
e) Barishal(N)-Bhola 230 kV Ckt-1 tripped from Barishal(N) end at 12:18 showing dist. Z1.									
f) Barishal(N)-Madaripur 132 kV Ckt-2 tripped from both ends at 12:24 showing dist. C at Barishal(N) end & dist. C-phase at Madaripur end.									
g) Ashuganj 230/132 kV OAT-12 was switched on at 15:41.									
h) Baghabari 71 MW was synchronized at 17:59.									
i) Khulna(S)-Satkhira 132 kV Ckt-1 was switched on at 15:40.									
j) Bagherhat-Bhandaria 132 kV Ckt was switched on at 20:40.									
k) Bagherhat-Bhandaria 132 kV Ckt tripped from Bagherhat end at 21:18.									
l) Siddhirganj 335 MW CCPP was shut down at 02:10(11/11/2019) for filter changing.									
m) Cox's Bazar 132/33 kV T3 transformer tripped from both side at 06:50(11/11/2019) showing O/C and was switched on at 07:20(11/11/2019).					About 16 MW power interruption occurred under Cox's Bazar S/S area from 06:50(11/11/2019) to 07:20(11/11/2019).				
Sub Divisional Engineer Network Operation Division			Executive Engineer Network Operation Division			Superintendent Engineer Load Despatch Circle			