				GRID COMPANY OF BANGI					Revised	OF-LDC-08
			NAT	ONAL LOAD DESPATCH DAILY REPORT	CENTER					QF-LDC-08 Page -1
								Reporting [	Date: 8-Nov-19	
Till now the maximum	generation is : -	7.11	12893 MW			21:0		29-May-19		
The Summary of Yeste Day Peak Generation	rday's	7-Nov-19 8122.7	Generation & Demand MW	Hour :		12:00	Min. Gen. at	8:00	obable Gen. & Den	254 MW
Evening Peak Generation	:	9679.0		Hour:		19:00	Available Max Ge			913 MW
E.P. Demand (at gen end)	11	9679.0		Hour :		19:00	Max Demand (Ev			000 MW
Maximum Generation	:	9679.0		Hour :		19:00	Reserve(Genera	tion end)	5	913 MW
Total Gen. (MKWH)		191.5	EXPORT / IMPOR	THROUGH EAST-WEST	System Load Factor INTERCONNECTOR	: 82.44%	Load Shed	•		0 MW
Export from East grid to W	est grid :- Maximum					280 MW at	19:30	E	nergy	MKWHR.
Import from West grid to E	ast grid :- Maximum		-			MW at	-	E	nergy	- MKWHR.
Water Level of Kaptai Lak Actual	ce at 6:00 A M on : 101.29 Ft	t.(MSL) ,	8-Nov-19		Rule cu	ırve : 108.30	Ft.( MSL )			
Actual	. 101.23	L(IVIOL),			Truic co	ave . 100.50	T.(WOL)			
Gas Consumed :	Total =	1155.07	MMCFD.			Oil Consumed	(PDB):			
								HSD : FO :		Liter Liter
								FU :		Liter
Cost of the Consumed Fue	el (PDB+Pvt) :	Gas :		Tk129,114,724						
:		Coal :		Tk28,684,397		Oil	: Tk192,262,236	To	tal: Tk350,061,35	7
	Los	ad Shedding	& Other Information							
	_	aa oneaaliig	a care information							
Area	Yesterday						Today			
	MW			Estimated Demand (S/S e	nd)		Estimated Shedo		Rates of She	
Dhaka	0 MW	0:00		MW 3207				MW 0	(On Estimated	ı ⊔emand)
Chittagong Area	0	0:00		1085				0	0%	
Khulna Area	Ö	0:00		971				0	0%	
Rajshahi Area	0	0:00		877				0	0%	
) Mariana da mariana da m	0	0:00		793 640				0	0% 0%	
Mymensingh Area Sylhet Area	0	0:00		840 365				0	0%	
Barisal Area	0	0:00		165				0	0%	
Rangpur Area	0	0:00		494				0	0%	
Total	0			8598				0		
	Information of	f the Concreti	ing Units under shut down.							
	Illomation o	i ille Gellerati	ing offits under shut down.							
	Planned Shut- Dov	wn				Forced Shut				
						1) Barapukuri				
						2) Sylhet-150				
						<ol> <li>Ghorasal U</li> <li>Raozan #2</li> </ol>	nit-1,2,3 & 5			
						5) Ashuganj u	nit_4 & 5			
						6) Chandpur (				
						7)Sylhet 150 I				
						8) Fenchugan	# 03 & 04			
	Additional Informa	ation of Mac	hines, lines, Interruption	Forced Load shed etc.						
	D-						Comments on F	lower Interru	tion	
	De	scription					Comments on F	ower interrup	ition	
a) Ghorasal unit-2 tripped a	at 09:45.									
b) Chandpur CCPP GT wa	s synchronized at 11:									
c) Hathazari-Baroihat 132 k										
<ul> <li>d) Aminbazar-Mirpur 132 k</li> <li>e) Sikalbaha-TK Chemical</li> </ul>				1.						
f) Mymensingh-Kishorganj	132 kV Ckt-1 was un	der shut dowr	n from 09:05 to 17:29 for A	/M.						
g) Rangamati 132/33 kV T-	-1 transformer was ur	nder shut dow	vn from 11:53 to 14:56 for	VM.						
h) Meghnaghat-Haripur 230	0 kV Ckt-1 was under	shut down fr	om 08:21 to 13:52 for A/M							
i) Naogaon-Bogura 132 kV	/ Ckt-2 was under shu	t down from (	08:50 to 15:27 for A/M.							
j) Manuknagar 230/132 kV k) Hasnabad 132/33 kV T-				r A/M.						
l) Khulna (c) 132/33 kV T-3				M						
m) Bogura-Mohasthangarh										
n) Barisal 230 kV bus bar-2										
o) Khulna(S) 230/132 kV T			vn from 08:41 to 13:10 for	A/M.						
p) Haripur 412 MW Gt was	s synchronized at 15:0	)5.								
<ul> <li>q) Haripur 412 MW STG w</li> <li>r) Ashuganj unit-4 was tripp</li> </ul>			draulic control oil proble							
s) Ashuganj 225 MW CCPI										
t) Bogura(N) 132 kV main I	bus was shut down at	06:06(08/11)	/2019) for D/W.							
u) B.Baria 132 kV bus & 13	32/33 kV T2 transforn	ner were shut	down at 06:56(08/11/2019	) for C/M.						
v) Ghorasal 230/132 kV AT	T-1 transformer was s	hut down at 0	07:04(08/11/2019) for C/M.							
w) Hasnabad 132/33 kV T- x) Meghnaghat 450 MW G	-5 transformer was sh	nut down at 07	7:20(08/11/2019) for A/M.				i			
y) Meghnaghat 230 kV S/S										
z) Hathazari 132/33 kV T2	transformer was shut	t down at 07:4	12(08/11/2019) for A/M.							
Sub Divisional Engineer			Executive Engineer					Superin	tendent Engineer	
Network Operation Division	n		Network Operation Division						Despatch Circle	