			COMPANY OF BANAL LOAD DESPATO						K	evised	QF-LDC-08
			DAILY REPORT								Page -1
									ing Date :	5-Nov-19	
Fill now the maximum g		4-Nov-19 Generation	& Domand			21:0	0 Hrs on Today's Actual Min	29-May-19	ablo Con °	Domand	
The Summary of Yesterd Day Peak Generation :	iay S	4-Nov-19 Generation 8494.5 MW	a Demand	Hour :	12:00		Min. Gen. at	1 Gen. & Prob 5:0		Peniana	776 MW
Evening Peak Generation :		10249.0 MW		Hour :	19:00		Available Max Gene				440 MW
E.P. Demand (at gen end) :		10249.0 MW		Hour :	19:00		Max Demand (Even			10	0500 MW
Maximum Generation :		10249.0 MW		Hour :	19:00		Reserve(Generation				940 MW
Total Gen. (MKWH) :		199.6	System Load		: 81.13%		Load Shed	:			0 MW
		EXPORT / IMPORT TO									
xport from East grid to We	st grid :- Maximum			-86	MW a	t	20:00		Energy		MKWHR.
mport from West grid to East	st grid :- Maximum		-		MW a	t	-		Energy		- MKWHR.
Water Level of Kaptai La		5-Nov-19									
Actual :	101.68 Ft.	(MSL),		Rule curve	:	108.60	Ft.(MSL)				
Gas Consumed :	Total =	1141.71 MMCFD.			Oil Consum	and (DDD):					
das Consumeu .	TOTAL -	1141.71 MINICED.			Oil Corisuri	leu (PDB).		HSD :			Liter
								FO :			Liter
											Litter
Cost of the Consumed Fuel	(PDB+Pvt):	Gas :	Tk136,546,092								
	,	Coal :	Tk38,897,229			Oil	: Tk209,437,875		Total : Ti	k384,881,196	
	Loa	d Shedding & Other Information	<u>!</u>								
Area	Yesterday						Today				
	. 30,0,00,	E	stimated Demand (S/	S end)			Estimated Shedding	(S/S end)	1	Rates of Sheddir	ng
	MW	_	MW					MW		On Estimated De	
Dhaka	0	0:00	3727					0		0%	
Chittagong Area	0	0:00	1266					0		0%	
Khulna Area	0	0:00	1134					0		0%	
Rajshahi Area	0	0:00	1024					0		0%	
) 	0	0:00	926					0		0%	
Mymensingh Area	0	0:00	747					0		0%	
Sylhet Area Barisal Area	0	0:00 0:00	420 192					0		0% 0%	
Rangpur Area	0	0:00	576					0		0%	
Total	0	0.00	10013					0		070	
		erating Units under shut down.	133.10			uria ST: Unit-1.					
	Information of the Gen	erating Units under shut down.			1) Barapuki 2) Sylhet-18 3) Ghorasa 4) Sirajganj 5) Raozani 6) Ashugan 7) Chandpu 8)Sylhet 15	uria ST: Unit-1. 50 MW. I Unit-1,3 & 5 225 MW Unit-2 #2 j unit-4 & 5 ir CCPP ST					
Plar	Information of the Gen	erating Units under shut down.			1) Barapuki 2) Sylhet-18 3) Ghorasa 4) Sirajganj 5) Raozani 6) Ashugan 7) Chandpu 8)Sylhet 15	uria ST: Unit-1. 50 MW. I Unit-1,3 & 5 225 MW Unit-2 #2 j unit-4 & 5 ir CCPP ST 0 MW					
Plar	Information of the Gen				1) Barapuki 2) Sylhet-18 3) Ghorasa 4) Sirajganj 5) Raozani 6) Ashugan 7) Chandpu 8)Sylhet 15	uria ST: Unit-1. 50 MW. I Unit-1,3 & 5 225 MW Unit-2 #2 j unit-4 & 5 ir CCPP ST 0 MW	Comments on Pow	ver Interruptic	 n		
Addi a) Hathazari-Baroierhat 132 b) Aninibazari-Hasnabad 23(c) Aninibazari-Hasnabad 23(c) Mirpir-Utlara 132 kV Cki d) Halishahar-Khulshi 132 kV e) Kishorganj-Mymensingh 1, d) Jamalpur-UMPL 132 kV Cg e) Shemangal 132/33 kV T-1 trar e) Shulana 230/132 kV T-1 trar e) Barisal 230/132 kV T-1 trar e) Barisal 230/132 kV T-1 e) Barisal 230/132 kV T-1 e) Barisal 230/132 kV T-2 trar e) Bidhiganaj 230/132 kV T-2 trar e) Sidalbabana 250 MV CCPF e) Haripur-Bhulta 230 kV CKI e) Sikalbaha 225 MW CCPF e) Haripur-Bhulta 230 kV CKI e) Dharnrai-Kaliakoir 132 kV e) Bibiyana-9 was synchroixe	itional Information of the Gen Amed Shut- Down Itional Information of M Des RV Ckt-1 was under shut down V Ckt-1 was under shut down T-2 transformer was under It-1 was under shut down T-2 transformer was under ITR-2 transformer was under ITR-2 transformer was under Sk-2 transformer was under Sk-2 transformer was under Ckt-1 was under shut down Ckt-1 was that down a L1 was under shut down L1 was under shut down L2 was force shut down a L1 was under shut down L3 was force shut down a L1 was under shut down L3 was force shut down a L4 was under shut down L5 was force shut down a L6 was under shut down L7 was under shut down L8 was force shut down a Was force shut down a L8 was force shut down a Was	Aachines, lines, Interruption / For cirption at down from 08:04 to 15:36 for Au ut down from 09:24 to 16:46 for / from 09:22 to 17:48 for AVM. down from 09:22 to 17:48 for AVM. shut down from 09:13 to 16:09 fo wn from 08:44 to 16:02 for AVM. shut down from 09:15 to 12:08 for AVM. shut down from 09:15 to 12:08 for AVM. shut down from 09:02 to 13:68 for AVM. shut down from 09:02 to 13:68 for AVM. side was under shut down from 1:05 showing STN. to 13:12 for CVV pump problem. 1 from 08:45 to 17:30 for AVM. 109:21 for AVM. 109:21 for AVM.	M. WM. Property of the control of t	L.	1) Barapuki 2) Sylhet-18 3) Ghorasa 4) Sirajganj 5) Raozani 6) Ashugan 7) Chandpu 8)Sylhet 15	uria ST: Unit-1. 50 MW. I Unit-1,3 & 5 225 MW Unit-2 #2 j unit-4 & 5 ir CCPP ST 0 MW	Comments on Pow	ver Interruptio	n		
Addi a) Hathazari-Baroierhat 132 b) Aminbazari-Hasnabad 230 c) Mirpur-Uttara 132 kV Ckt- d) Halishahar-Khulshi 132 kV C e) Kishorganj-Mymensingh 1) Jamalpur-UMPL 132 kV C e) Kishorganj-Mymensingh 1) Jamalpur-UMPL 132 kV C e) Sremangal 132/33 kV T-2 e) Magura 132/33 kV T-2 e) Magura 132/33 kV T-1 e) Harisal 230/132 kV T-1 e) Barisal 230/132 kV T-1 e) Barisal 230/132 kV T-2 e) Sikalibaha 225 MW CCPF e) Haripur-Bhulta 230 kV Ckt e) Sibiyana-3 was synchroniz e) Barishal(n) 132/33 kV T-6 e) Barishal(n) 132/3	itional Information of the Gen Amed Shut- Down Itional Information of M Des RV Ckt-1 was under shut down V Ckt-1 was under shut down T-2 transformer was under It-1 was under shut down T-2 transformer was under ITR-2 transformer was under ITR-2 transformer was under Sk-2 transformer was under Sk-2 transformer was under Ckt-1 was under shut down Ckt-1 was that down a L1 was under shut down L1 was under shut down L2 was force shut down a L1 was under shut down L3 was force shut down a L1 was under shut down L3 was force shut down a L4 was under shut down L5 was force shut down a L6 was under shut down L7 was under shut down L8 was force shut down a Was force shut down a L8 was force shut down a Was	Aachines, lines, Interruption / Foccription It down from 08:04 to 15:36 for Avail to down from 09:24 to 16:46 for Avail to down from 09:24 to 16:46 for Avail to form 09:25 to 17:48 for Avail to 16:09 for Avail 17:28 showing PRD at 132 kV side own at 07:32 for Avail Executive	M. M. A/M. To Delta test. M. for A/M. for A/M. 0:30 to 16:10 for A/M 0:30 to 12:55 for C/M	L.	1) Barapuki 2) Sylhet-18 3) Ghorasa 4) Sirajganj 5) Raozani 6) Ashugan 7) Chandpu 8)Sylhet 15	uria ST: Unit-1. 50 MW. I Unit-1,3 & 5 225 MW Unit-2 #2 j unit-4 & 5 ir CCPP ST 0 MW	Comments on Pow	Superi	ntendent Engi		