	P		COMPANY OF BANGLADESH LOAD DESPATCH CENTER DAILY REPORT			Revis		QF-LDC-08 Page -1				
Till now the maximum genera	tion is : -		12893 MW			21:0	00 Hrs on		ting Date :	3-Nov-19		
The Summary of Yesterday's		2-Nov-19	Generation 8				Today's Actual N	lin Gen. & Prol	able Gen. &			
Day Peak Generation : Evening Peak Generation :		8250.8 10109.0		Hour : Hour :	12:00 19:00		Min. Gen. at Available Max Ge	5: neration			6666 MW 1352 MW	
E.P. Demand (at gen end):		10109.0	MW	Hour :	19:00		Max Demand (Eve	ening) :	•	10	0600 MW	
Maximum Generation :		10109.0 198.3		Hour:	19:00 : 81.72%		Reserve(Generati	on end)		;	3752 MW 0 MW	
Total Gen. (MKWH) :				System Load Factor ROUGH EAST-WEST INTER			Load Shed	<u> </u>			U MW	
Export from East grid to West grid				2	64 MW at		18:30		Energy		MKWHR.	
Import from West grid to East grid Water Level of Kaptai Lak			3-Nov-19	-	MW at	ı .	-		Energy		- MKWHR.	
Actual :		.(MSL) ,		Rule curve	e :	108.38	Ft.(MSL)					
Gas Consumed :	Total =	1148 40	MMCFD.		Oil Consum	ed (PDR):						
ous consumed .	rotai –	1140.40	WINIOI D.		Oil Oorisuiri	ica (i DB).		HSD :			Liter	
								FO :			Liter	
Cost of the Consumed Fuel (PDB+	+Pvt):	Gas :		Tk129,971,223								
:		Coal :		Tk39,143,289		Oil	: Tk235,356,045		Total : Tk	404,470,556		
	Lo	ad Shedding & Other	Information									
Area	Yesterday		Feti	mated Demand (S/S end)			Today Estimated Sheddi	na (S/S end)	-	Rates of Sheddi	na	
	MW		Lou	MW			Estillated offeddi	MW		n Estimated De		
Dhaka	0	0:00		3774				(0%		
Chittagong Area Khulna Area	0 0	0:00 0:00		1282 1148				(0% 0%		
Rajshahi Area	0	0:00		1038				()	0%		
) Mymensingh Area	0	0:00 0:00		938 757				(0% 0%		
Sylhet Area	0	0:00		425				(0%		
Barisal Area	0	0:00		195				(0%		
Rangpur Area Total	0	0:00		584 10139				(0%		
				10100								
	nformation of the Ger	nerating Units under sl	nut down.									
Plann	ed Shut- Down				Forced Sh							
					 Barapuki Sylhet-15 	uria ST: Unit-1.						
						Unit-1,3 & 5						
					4) Sirajganj	225 MW Unit-2						
					 Raozan i Ashugan 							
					7) Chandpu							
					8)Sylhet 15	0 MW						
					9) Fenchug	anj # 03 & 04						
Additi	onal Information of	Machines, lines, Inte	rruption / For	ced Load shed etc.								
	De	scription					Comments on Po	ower Interruption	on			
a) Halishar 132/33 kV T-1, T-2, T-3 transformers tripped at 10:10 for capacitor bank snapped at B-phase loop												
at 33 kV feeder and were switched		at 10:10 for capacito	r bank snappe	d at B-phase loop			About 110 MW power interruption occurred under Halishar S/S area from 10:10 to 10:29.					
b) Amnura-Chapainwabganj 100 M	/IW 132 kV line was u		08:07 to 16:00	for A/M.								
c) Baghabari 100 MW was shut do			havina auto n	coloner blooked and								
d) Cumilla(s)-Surjamoninagar 132 kV Ckt-1 tripped at 11:40 from Cumilla(s) showing auto recloser blocked and was switched on at 11:46.												
e) Tongi(New)-Tongi P.P. 132 kV Ckt was under shut down from 09:01 to 13:35 for A/M.												
	f) Hathazari-Baroierhat 132 kV Ckt was under shut down from 07:57 to 15:46 for A/M. g) Mirpur-Uttara 132 kV third phase was under shut down from 09:19 to 17:22 for A/M.											
n) Halishahar-Kulsi 132 kV Ckt-1 was under shut down from 09:07 to 15:34 for A/M.												
 i) Maniknagar-Siddirganj 230 kV C 08:07 to 17:21 for C/M. 	kt-2 & Maniknagar 2	30/132 kV T-2 transfor	mer were und	er shut down from								
j) Kishorganj-Mymensingh 132 kV	Ckt was under shut d	lown from 09:07 to 16	:40 for A/M.									
k) Jamalpur-United(Mymensingh) I				08 for A/M.								
I) Sikalbaha-Anwara P.P. 230 kV (m) Sherpur-United(Mymensingh) F				28 for Δ/M								
n) Dhamrai-Kaliakoir 132 kV Ckt-1				EO IOI PUW.								
o) Mirpur-Aminbazar 132 kV Ckt-2												
 p) Polashbari-Mohastangarh 132 kg g) Chuadanga 132/33 kV T-1 trans 												
r) Khulna(c) 132/33 kV T-1 transfo	rmer was under shut	down from 08:26 to 1	5:42 for A/M.									
s) Khulna(s) 230/132 kV T-1 transf t) Madaripur 132 kV capacitor ban			15:14 for A/M.									
u) Barishal 230/132 kV T-2 transfo			5:15 for C/M.									
v) Sitalakkha-Hasnabad 132 kV Cl												
 w) Hasnabad 132 kV main bus wa x) Chandpur CCPP St was synchro 		om 09:56 to 16:30 for	A/M.									
y) Faridpur-Madaripur 132 kV Ckt-		16:45.										
z) Tangail 132/33 kV T1 transform												
 aa) Palasbari-Confidence Bogura of Bogura-Mohastanghor ckt. 	132 kV Ckt was unde	er shut down from 18:1	1 to 21:45 due	to over load								
ab) Sikalbaha 150 MW was synch												
ac) Baghabari 100 MW was synch ad) Hasnabad 33 kv Bus along wit		a under chi t dowe f	m 04:10/03/44	/2010) to								
ad) Hasnabad 33 kv Bus along wit 05:03(03/11/2019) for D/W.	ii i i transformer wer	e under snut down fro	111 04: 10(03/11	12019) (0								
ae) Chandpur 150 MW tripped at 0	04:09(03/11/2019).											
Sub Divisional Engineer			Executive E						intendent Engir			
Network Operation Division Network Operation Division								Load Despatch Circle				