

POWER GRID COMPANY OF BANGLADESH LTD.							Revised		QF-LDC-08		
NATIONAL LOAD DESPATCH CENTER									Page -1		
DAILY REPORT							Reporting Date : 1-Nov-19				
Till now the maximum generation is :- 12893 MW							21:00 Hrs on 29-May-19				
The Summary of Yesterday's 31-Oct-19			Generation & Demand		Today's Actual Min Gen. & Probable Gen. & Demand						
Day Peak Generation :	8281.0 MW	Hour :	12:00	Min. Gen. at	8:00	6124 MW					
Evening Peak Generation :	10115.0 MW	Hour :	19:00	Available Max Generation	:	14511 MW					
E.P. Demand (at gen end) :	10115.0 MW	Hour :	19:00	Max Demand (Evening) :		9500 MW					
Maximum Generation :	10115.0 MW	Hour :	19:00	Reserve(Generation end)		5011 MW					
Total Gen. (MKWH) :	195.8	System Load Factor	80.65%	Load Shed	:	0 MW					
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR											
Export from East grid to West grid :- Maximum			14 MW	at	20:00	Energy	MKWHR.				
Import from West grid to East grid :- Maximum			-	MW	at	-	Energy	- MKWHR.			
Water Level of Kaptai Lake at 6:00 A.M on 1-Nov-19			Rule curve :		109.00	Ft (MSL)					
Actual : 101.95 Ft.(MSL)											
Gas Consumed : Total = 1148.21 MMCFD.			Oil Consumed (PDB) :								
						HSD :	Liter				
						FO :	Liter				
Cost of the Consumed Fuel (PDB+Pvt) :			Gas :	Tk135,390,972							
			Coal :	Tk38,587,485	Oil :	Tk193,971,440	Total :	Tk367,949,897			
Load Shedding & Other Information											
Area		Yesterday			Today						
		MW			Estimated Demand (S/S end)		Estimated Shedding (S/S end)		Rates of Shedding		
					MW		MW		(On Estimated Demand)		
Dhaka		0	0:00	3368			0	0%			
Chittagong Area		0	0:00	1141			0	0%			
Khulna Area		0	0:00	1022			0	0%			
Rajshahi Area		0	0:00	923			0	0%			
		0	0:00	834			0	0%			
Mymensingh Area		0	0:00	673			0	0%			
Sylhet Area		0	0:00	382			0	0%			
Barisal Area		0	0:00	173			0	0%			
Rangpur Area		0	0:00	519			0	0%			
Total		0		9035			0				
Information of the Generating Units under shut down.											
Planned Shut- Down					Forced Shut- Down						
					1) Barapukuria ST: Unit-1.						
					2) Sylhet-150 MW.						
					3) Ghorasal Unit-1,3 & 5						
					4) Sirajganj 225 MW Unit-2						
					5) Raozan #2						
					6) Ashuganj unit-4 & 5						
					7) Chandpur CCPP ST						
Additional Information of Machines, lines, Interruption / Forced Load shed etc.											
Description					Comments on Power Interruption						
a) Chandraghoana-Rangamati 132 kV Ckt-2 was under shut down from 08:23 to 13:31 for A/M.					About 36 MW power interruption occurred under Sylhet S/S area from 07:17 to 09:07 (01/11/2019).						
b) Aminbazar-Mirpur 132 kV Ckt-1 was under shut down from 09:53 to 15:50 for A/M.											
c) Mirpur-Ultra 3rd phase 132 kV Ckt was under shut down from 08:53 to 16:40 for A/M.											
d) Comilla (N) 132/33 kV T4 transformer was under shut down from 08:32 to 14:24 for A/M.											
e) Feni 132/33 kV T1 & T2 transformers were under shut down from 09:54 to 10:46 for A/M.											
f) Bogura 230/132 kV T03 transformer was under shut down from 08:31 to 12:35 for A/M.											
g) Shahjibazar 330 MW GT-2 was synchronized at 14:37.											
h) Ullon-Haripur 132 kV Ckt-2 was shut down at 06:39 (01/11/2019) for D/W.											
i) Ishurdi 132/33 kV T1 transformer was shut down at 07:12 (01/11/2019) for C/M.											
j) Sylhet 33 kV Bus of 132/33 kV T1 & T2 transformer was shut down at 07:17 for maintenance work by PDB.											
k) Mirpur-Aminbazar 132 kV Ckt-1 was shut down at 07:10 for C/M.											
l) Halishahar 132/33 kV T2 transformer was shut down at 07:57 (01/11/2019) for A/M.											
Sub Divisional Engineer Network Operation Division			Executive Engineer Network Operation Division			Superintendent Engineer Load Despatch Circle					