

POWER GRID COMPANY OF BANGLADESH LTD.
NATIONAL LOAD DESPATCH CENTER
DAILY REPORT

Revised

QF-LDC-08

Page -1

Reporting Date : 30-Oct-19

Till now the maximum generation is :-

12893 MW

21:00 Hrs on **29-May-19**

The Summary of Yesterday's		29-Oct-19 Generation & Demand		Today's Actual Min Gen. & Probable Gen. & Demand	
Day Peak Generation	: 8095.9 MW	Hour :	12:00	Min. Gen. at	6:00 6567 MW
Evening Peak Generation	: 10099.0 MW	Hour :	19:00	Available Max Generation	: 14460 MW
E.P. Demand (at gen end)	: 10099.0 MW	Hour :	19:00	Max Demand (Evening)	: 10500 MW
Maximum Generation	: 10099.0 MW	Hour :	19:00	Reserve(Generation end)	: 3960 MW
Total Gen. (MKWH)	: 192.8	System Load Factor	: 79.54%	Load Shed	: 0 MW

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :- Maximum	230 MW	at	19:30	Energy	MKWHR.
Import from West grid to East grid :- Maximum	-	at	-	Energy	- MKWHR.
Water Level of Kaptai Lake at 6:00 A M on	30-Oct-19	Rule curve :	108.80	Ft.(MSL)	
Actual :	102.17	Ft.(MSL) :			

Gas Consumed :	Total =	1129.71	MMCFD.	Oil Consumed (PDB) :	
				HSD :	Liter
				FO :	Liter
Cost of the Consumed Fuel (PDB+Pvt) :	Gas :	Tk119,888,386		Oil :	Tk185,453,496
	Coal :	Tk39,524,173		Total :	Tk344,866,054

Load Shedding & Other Information

Area	Yesterday		Estimated Demand (S/S end) MW	Today	
	MW			Estimated Shedding (S/S end) MW	Rates of Shedding (On Estimated Demand)
Dhaka	0	0.00	3721	0	0%
Chittagong Area	0	0.00	1264	0	0%
Khulna Area	0	0.00	1132	0	0%
Rajshahi Area	0	0.00	1023	0	0%
)	0	0.00	924	0	0%
Mymensingh Area	0	0.00	746	0	0%
Sylhet Area	0	0.00	419	0	0%
Barisal Area	0	0.00	192	0	0%
Rangpur Area	0	0.00	575	0	0%
Total	0	0.00	9996	0	0%

Information of the Generating Units under shut down.

Planned Shut-Down

Forced Shut-Down

- 1) Barapukuria ST: Unit-1.
- 2) Sylhet-150 MW.
- 3) Ghorasal Unit-1,3 & 5
- 4) Sirajganj 225 MW Unit-2
- 5) Raozan #2
- 6) Siddirganj-335 MW
- 7) Ashuganj unit-4 & 5

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description	Comments on Power Interruption
<p>a) Tongi-Bashundhara 132 kV Ckt-2 was under shut down from 08:08 to 14:58 for A/M.</p> <p>b) Chandraghona-Rangamati 132 kV Ckt-1 was under shut down from 08:36 to 14:56 for A/M.</p> <p>c) Cumilla(N) 230/132 kV TR-1 transformer was under shut down from 10:05 to 13:49 for A/M.</p> <p>d) Jamalpur 132/33 kV T-4 transformer was under shut down from 08:28 to 12:57 for A/M.</p> <p>e) Bogura-Sherpur 132 kV Ckt-2 was under shut down from 10:42 to 16:14 for A/M.</p> <p>f) Joypurhat 132/33 kV T-3 transformer was under shut down from 09:32 to 11:30 for A/M.</p> <p>g) Madaripur 132/33 kV T-2 transformer was under shut down from 08:34 to 14:38 for A/M.</p> <p>h) Barishal 230/132 kV TR-1 transformer was under shut down from 08:09 to 18:00 for A/M.</p> <p>i) Palashbari 132/33 kV T-2 transformer was under shut down from 09:10 to 12:43 for C/M.</p> <p>j) Cumilla(N) 132/33 kV T-3 & T-4 transformers tripped at 08:32 due to steel mill PDB feeder fault and was switched on at 09:04.</p> <p>k) Valuka 132/33 kV T-2 transformer was under shut down from 13:31 to 14:12 for C/M.</p> <p>l) After maintenance Baghabari-100 MW was synchronized at 18:12.</p> <p>m) Fenchuganj #2 CAPP ST was synchronized at 17:45.</p> <p>n) Bhola-225 MW CAPP HRSG-2 was shut down at 21:45 due to problem with raw water.</p> <p>o) Sikalbaha-150 MW tripped at 00:38(30/10/19) due to gas pressure low and was synchronized at 01:58.</p> <p>p) Sikalbaha-Modunaghat 132 kV Ckt-2 is under shut down since 07:40(30/10/19) for A/M.</p> <p>q) Valuka 132/33 kV T-2 transformer & 33 kV Bus are under shut down since 07:42(30/10/19) for C/M.</p>	<p>About 46 MW power interruption occurred under Cumilla(N) S/S area from 08:32 to 09:04.</p>
<p>Sub Divisional Engineer Network Operation Division</p>	<p>Executive Engineer Network Operation Division</p>
	<p>Superintendent Engineer Load Despatch Circle</p>