

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9564667, 9551095

Month May, 2023		Day : Saturday				Date : 06.05.23						
Probable Maximum Demand :		14000 MW		Probable Maximum Generation :		14974 MW						
Water Level of Kaptai Lake at 06:00 AM		Yesterday = 75.01 ft		Today = 74.94 ft		Rule Curve = 81.05 ft						
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	05.05.23 (Yesterday)		06.05.23 (Today)		Gen. shortfall for : Gas/Coal/Water Limitation MW	Machines shut down (MW)	Status of Machines under shut-down/ Maintenance Description/ Remarks	Probable start-up date
					Actual Peak Generation (MW)		Probable Peak Generation (MW)					
					Day	Evening	Day	Evening				
<b>(A) Plants in operation:</b>												
1	Ghorasal Repowered CCPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0			
2	a) Ghorasal Repowered CCPP Unit-4 b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	180	110	110	110	110			Under project work
3	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0	0			Under maint.
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	12	12	20	30	96		Gas Shortage
5	Tong 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105		Gas Shortage
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0			
7	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	323	330	330	330			
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	225	450	450	450			
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0			115 Under Overhauling
10	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	354	403	400	400			
11	Siddhirgonj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	96	101	100	100			105 1 Unit under maint
12	Siddhirgonj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	190	210	210	210			125 ST Under maint.
13	Meghnaghat CCPP(Summit)	Gas (IPP)	2x110+1x110	335	335	278	266	300	300			
14	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	0	25	15	30			
15	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	24	83	40	90			
16	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	10	18	15	15			
17	Summit Power, Madhabdi+Ashulia	Gas (SIPP, REB)	6x3.67+7x3.73	80	80	30	49	46	46			
18	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33			
19	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	30	33	33	33			
20	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	8	49	40	50			
21	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	17	105	88	105			
22	Kodda 150MW PP	HFO (BRPgen)	9x17.06	149	149	48	130	130	149			
23	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	0	35	17	35			
24	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	2	138	145	300			
25	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	36	149	115	149			
26	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	0	300	300			
27	Bramhangonj 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	70	100			
28	Auraha 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	70	80			
29	Nababganj 55 MW PP (Southern power )	HFO (IPP)	3x19.3	55	55	0	50	35	55			
30	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	35	35	35	35			
31	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	53	40	54	54			
32	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	54	162	108	162			
33	Manikganj 35MW Solar PP (Inspectra Solar Ltd.)	Solar (IPP)	1x35	35	35	34	0	30	0			
34	Kanchan Purbachal Power Generation Ltd.	HFO (IPP)	3x19.404	55	55	17	34	34	34			
35	Siddhirgonj 100 MW PP(Dutch Bangla)	HFO (NENP)	12x8.9	100	100	1	20	70	70			
36	Meghnaghat 100 MW(IEI)	HFO (NENP)	12x8.9	100	100	67	19	30	70			
37	Madanganj 102 PP(Summit)	HFO (NENP)	6x17	102	102	17	63	90	92			
<b>Dhaka Zone Total</b>			<b>6004</b>	<b>5847</b>	<b>2284</b>	<b>3332</b>	<b>3743</b>	<b>4197</b>	<b>201</b>	<b>970</b>		
38	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	25	25	25	25	205		Low water level
39	a) Chattogram TPP-1 b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	120	120	120	120			Under maint.
40	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	7	4	0	5	0			180
41	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	25	1	25	25			
42	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	0	0	20	0			
43	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	6	38	6	35			
44	Sikalbaha 105 MW PP (Baraka Sikalbaha)	HFO (IPP)	6x18.415	105	105	34	51	17	51			
45	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0			150 Under maint.
46	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	219	227	225	225			
47	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	122	300	120	300			
48	Juldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	25	63	38	63			
49	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	84	84	84			
50	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	22	59	35	70			
51	Barakunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	8	8	10	12			
*	Malancha, Clq EPZ (United)	Gas	5x8.73+3x9.34			11	33	10	30			
52	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	38	0	40			
53	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	17	35	17	34			
54	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	54	54	54	54			
55	Juldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	38	50	38	50			
56	Juldah 100 MW Unit-1 (Acom)	HFO (QRPP)	8x13.45	100	100	22	44	22	44			
57	Chattogram 116 MW PP (Anlima Energy Ltd.)	HFO (IPP)	6x21.06	116	116	17	17	17	17			
	Mirsharai 150 MW	HFO (BRPgen)	9x18.5			0	0	0	0			on test
<b>Chattogram Zone Total</b>			<b>2442</b>	<b>2382</b>	<b>769</b>	<b>1247</b>	<b>888</b>	<b>1279</b>	<b>205</b>	<b>330</b>		
58	Ashuganj 50 MW PP	Gas (APSCl)	14x3.968	53	45	38	41	41	41			
59	Ashuganj 225 MW CCPP	Gas (APSCl)	1x142+175	221	221	182	207	200	210			
60	Ashuganj 450 MW CCPP(South)	Gas (APSCl)	1x360	360	360	305	300	330	330			
61	Ashuganj 450 MW CCPP(North)	Gas (APSCl)	1x361	360	360	310	310	330	330			
62	Ashuganj 420 MW CCPP(East)	Gas (APSCl)	1x284+1x116	400	400	0	0	0	0			400 Under maint.
63	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	0	0	0	0			55 Gas Shortage
64	Ashuganj 195MW PP (APSCl-United)	Gas (IPP)	20'9.73+1'16	195	195	63	45	45	45	150		Gas Shortage
65	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	51	51	51			
66	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	18	52	130	150			
67	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	39	38	38			
68	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	0	0	0	0			163 Under overhauling
69	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	135	155	100	155			
70	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	17	18	18	18			
71	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	6	7	7	7			
72	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	33	33	33	33			
73	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	52	52	52			
74	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	20	20	20	20			
75	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	20x1.4+40x1.515+15x1.056	200	200	0	0	0	0			
76	Feni 114 MW (Lakdanavi)	HFO (IPP)	7'18.415+1'9.78	114	114	34	40	17	115			
77	Chowmuhani 113 MW	HFO (IPP)	12'9.78+2'3.1	113	113	2	57	55	55			
78	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	17	17	17	35			
79	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+2x25.428	115	115	72	95	94	95			
**	limpopt (Tripura)	India		160	160	146	152	129	152			
<b>Cumilla Zone Total</b>			<b>3159</b>	<b>3151</b>	<b>1449</b>	<b>1691</b>	<b>1707</b>	<b>1932</b>	<b>205</b>	<b>563</b>		
80	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	30	92	60	100	110		Gas Shortage
81	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	12	19	19	19			
82	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	88	98	90	90			
83	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	95	155	150	160			
84	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0			
85	Sutakhal 50 MW Solar PP	Solar (IPP)	1x50	50	50	0	0	50	0			
86	Tangail 22 MW PP(RPCL)	HFO (IPP)	4x6.7	22	22	12	12	12	12			
<b>Mymensingh Zone Total</b>			<b>622</b>	<b>614</b>	<b>289</b>	<b>376</b>	<b>383</b>	<b>381</b>	<b>110</b>	<b>0</b>		

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	05.05.23 (Yesterday)		06.05.23 (Today)		05.05.23 (Yesterday)		Status of Machines under shut-down/ Maintenance			
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date		
					Day	Evening	Day	Evening	Gas/Coal/Oil/Water Limitation MW	Machines shut down (MW)				
87	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	43	44	43	43		26	GT-1 & ST-1 Under maint.		
88	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	29	29	29	29		61	GT-4 Under maint.		
89	Fenchugonj 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	53	50	51	51					
90	Kushihara 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	0	0	0	0		54	ST Under maint.		
91	Hobignaj 111MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	10	8	10	10					
92	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	58	62	61	62					
93	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0		330	Under maint.		
94	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	83	83	82	84					
95	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	205	205	202	210					
96	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	17	17	18	18					
97	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10					
98	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x8.34	25	25	16	16	16	16	9		Gas Shortage		
99	Bhiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	100	280	300	300					
100	Bharyana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	367	367	400	400					
101	Bharyana South 383 MW CAPP	Gas (PDB)	1x252+1x131	383	383	396	400	400	400					
102	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0		100	Under project work		
103	Fenchugonj 44MW (Energyprima)	Gas (NENP)	12'3.3+5'2	50	50	45	46	44	50					
<b>Sylhet Zone Total</b>			<b>2472</b>	<b>2427</b>	<b>1432</b>	<b>1617</b>	<b>1666</b>	<b>1683</b>	<b>1683</b>	<b>9</b>	<b>571</b>			
104	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0					
105	Bheramara 410 MW CAPP	Gas (NWP/CGCL)	1 x 278+1 x 132	410	410	150	165	170	170	245		Gas Shortage		
106	Fandipur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	0	38					
107	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	70					
108	Khulna 225 MW CAPP	HSD/ Gas (NWP/CGCL)	1 x 150+1x75	230	230	0	0	0	0					
109	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.5+15	100	100	0	0	0	0					
110	Rupsa 105 MW PP (Orion nupsha)	HFO (IPP)	6x18.445	105	105	0	36	0	36					
111	Madhumati 100 MW PP	HFO (NWP/CGCL)	6x18.415	105	105	7	78	50	100					
112	Mongla Orion 100 MW Solar PP	Solar (IPP)		100	100	72	0	100	0					
113	Khulna 115 MW PP (KPCCL-2)	HFO (NENP)	7x17	115	115	10	68	85	98					
114	Noapara 40 MW PP (Khanjahan Ali)	HFO (NENP)	5'8.5	40	40	0	24	0	40					
115	Maitree Super Thermal 1320 MW PP (U-1)	Coal (BIFPCL)	1x617	617	617	0	0	0	0					
	Khulna 330 MW CAPP	Gas/HSD (BPDB)				162	20	0	0					
**	Bheramara (HVDC)	India		1000	1000	905	907	929	929					
<b>Khulna Zone Total</b>			<b>3005</b>	<b>3001</b>	<b>1306</b>	<b>1298</b>	<b>1324</b>	<b>1481</b>	<b>1481</b>	<b>245</b>	<b>0</b>			
116	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	0	16	64					
117	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	40	20	28	20	28					
118	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	180	181	180	180					
119	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	1010	1220	1244	1244					
120	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	50	150					
121	Barisal Electric 307 MW	Coal (IPP)	1x307	307	307	0	0	0	0					
122	Bhola 220MW CAPP (Nutan Bidyut BD Ltd)	Gas/HSD (IPP)	2x75+1x70	220	220	0	0	0	0		220	Under maint.		
<b>Barishal Zone Total</b>			<b>2265</b>	<b>2285</b>	<b>1210</b>	<b>1429</b>	<b>1510</b>	<b>1666</b>	<b>1666</b>	<b>0</b>	<b>220</b>			
123	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage		
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage		
124	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	0	32					
125	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	0	0					
126	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	0	34					
127	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	25	80	85					
128	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	24	40					
129	Katakhal 50 MW PP (Northern)	HFO (QRP/PP)	6x8.9	50	50	0	0	34	42					
130	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	34	35	35					
131	Sirajgonj 225MW CAPP Unit-1	Gas (NWP/CGCL)	1x150+1x75	210	210	140	180	170	180	30		Gas Shortage		
132	Sirajgonj 225MW CAPP Unit-2	Gas (NWP/CGCL)	1x150+1x75	220	220	0	0	0	0	220		Gas Shortage		
133	Sirajgonj 225MW CAPP Unit-3	Gas (NWP/CGCL)	1x141+1x79	220	220	149	151	150	150	69		Gas Shortage		
134	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	188	218	220	220	196		Gas Shortage		
135	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	17	22	22	22					
136	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	0	8	8	8					
137	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	0	8	8					
138	Bagura 113 MW (Confidence) U-1	HFO (IPP)	6'18.55	113	113	20	90	35	90					
139	Bagura 113 MW PP (Confidence) U-2	HFO (IPP)	6x18.55	113	113	35	97	35	75					
140	Sirajgonj 6.55 MW Solar	Solar (NWP/CGCL)	1x6	6	6	1	0	6	0					
	Adani Power Jharkhanda Ltd	Coal				755	576	750	750					
<b>Rajshahi Zone Total</b>			<b>2129</b>	<b>2129</b>	<b>1305</b>	<b>1401</b>	<b>1577</b>	<b>1771</b>	<b>1771</b>	<b>686</b>	<b>0</b>			
141	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	75	75	75	75	10		Coal Shortage		
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling		
142	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	260	260	260	260			Coal Shortage		
143	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0					
144	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7'16x 2'3	113	113	41	108	35	113					
145	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0					
146	Majpara, Tatalia 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	7	0	8	0					
147	Thakurgaon 119MW PP (Energygac)	HFO (IPP)	6'20	115	115	35	104	35	115					
148	Lalmohithal 30 MW Solar (Intraco)	Solar (IPP)	1'30	30	30	24	0	30	0					
	Teesla Solar Limited	Solar (IPP)				189	0	130	0					
<b>Rangpur Zone Total</b>			<b>830</b>	<b>750</b>	<b>631</b>	<b>547</b>	<b>573</b>	<b>563</b>	<b>563</b>	<b>10</b>	<b>85</b>			
<b>Sub-total: Plants in operation</b>			<b>22928</b>	<b>22566</b>	<b>10675.0</b>	<b>12938</b>	<b>13381</b>	<b>14953</b>	<b>14953</b>	<b>1671</b>	<b>2739</b>			
<b>(B) Plants under long term maintenance/ contract expired</b>														
149	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	0	0	0	0	0					
150	Katpotti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	0	0	0	0	0					
151	Bosilia 108MW PP(LCL)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0					
152	Keraniganj 100 MW PP (Powerpac)	HFO (QRP/PP)	8x13.45	100	0	0	0	0	0					
153	Kamrulal 30 MW PP(Sinaha)	HFO (QRP/PP)	7x7.19	30	0	0	0	21	21					
<b>Sub-Total: Plants under long term maintenance/ contract expired</b>			<b>404</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>21</b>	<b>21</b>					
<b>Gross Total</b>			<b>23332</b>	<b>22566</b>	<b>10675</b>	<b>12938</b>	<b>13402</b>	<b>14974</b>	<b>14974</b>	<b>1671</b>	<b>2739</b>			
<b>(C) Actual data of 05.05.23 (Yesterday) Friday :</b>														
01.	Max. Demand at eve. peak (Generation end)				12938 MW, at = 21:00 hrs	12. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :								
02.	Max. Demand at eve. peak (Sub-station end)				12498 MW, at = 21:00 hrs	Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW	
03.	Highest Generation (Generation end)				12938 MW, at = 21:00 hrs	Dhaka	4301	4301	0	Mymensingh	1072	1072	0	
04.	Minimum Generation (Generation end)				9352 MW, at = 6:00 hrs	Chattogram	1340	1340	0	Sylhet	522	522	0	
05.	Day-peak Generation (Generation end)				10675 MW, at = 12:00 hrs	Khulna	1557	1557	0	Barishal	369	369	0	
06.	Evening-peak Generation (Generation end)				12938 MW, at = 21:00 hrs	Rajshahi	1315	1315	0	Rangpur	817	817	0	
07.	Evening Peak Load-shed (Sub-station end)				0 MW, at = 21:00 hrs	Cumilla	1204	1204	0					
08.	Minimum Generation Forecast up to 8:00 hrs.				10043 MW, at = 5:00 hrs	Total						12498	12498	0
09.	Generation shortfall at evening peak due to :					Fuel cost :		(a) Gas = 159350095 Taka	(c) Coal = 294774235 Taka					
	a) Gas/LF limitation				1456 MW	(b) Oil = 535716873 Taka		Total = 898841204 Taka						
	d) Coal supply Limitation				10 MW									
	b) Low water level in Kaptai lake				205 MW									
	c) Plants under shut down maintenance				2739 MW									
10.	Total Energy (Generation + India Import)				262.18 MKWh	14. Maximum Temperature in Dhaka was : 35.0° C								
	By Gas = 138.426 MKWh				By Oil = 42.857 MKWh	15. Export through East-West Interconnections :								
	By Coal = 52.363 MKWh				By Hydro = 0.300 MKWh	At evening peak-hour : 10675 MW, at 21:00 hrs								
	By Solar = 2.865 MKWh					Maximum : 590 MW, at 22:00 hrs								
11.	Total Gas Supplied				111.81 MMCFD	Energy : 0 MKWh								
<b>(D) Forecast of 06.05.23 (Today) Saturday :</b>														
01.	Maximum Demand				14000 MW (Generation end)	04. Maximum Load-shed : 0 MW At evening peak (Sub-station end)								
02.	Maximum Generation				14974 MW (Generation									