

Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
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| Month May, 2023 | | Day : Thursday | | | | Date : 04.05.23 | | | | | | | |
|---------------------------------|---|------------------------------|--------------------------|--------------------------------|-----------------------------|-----------------|-------------------------------|------------------------|---|-------------------------|---|----------------------|------------------------|
| Probable Maximum Demand : | | 13200 MW | | Probable Maximum Generation : | | 14397 MW | | Rule Curve = 81.43 ft. | | | | | |
| Sl. No. | Name of Power Station | Nos. of Unit X Capacity (MW) | Installed Capacity (MW) | Derated/ Present Capacity (MW) | 03.05.23 (Yesterday) | | 04.05.23 (Today) | | Gen. shortfall for : Gas/Coal/Water Limitation MW | Machines shut down (MW) | Status of Machines under shut-down/ Maintenance | Description/ Remarks | Probable start-up date |
| | | | | | Actual Peak Generation (MW) | | Probable Peak Generation (MW) | | | | | | |
| | | | | | Day | Evening | Day | Evening | Yesterday = 75.09 ft | | Today = 75.06 ft | | |
| (A) Plants in operation: | | | | | | | | | | | | | |
| 1 | Ghorasal Repowered CCPP Unit-3 (GT) | Gas (PDB) | 1 x 260 | 260 | 260 | 0 | 0 | 0 | 0 | | | | |
| 2 | a) Ghorasal Repowered CCPP Unit-4 b) Ghorasal TPP Unit-5 | Gas (PDB) | 1 x 210 | 210 | 180 | 120 | 110 | 180 | 180 | | | | |
| 3 | Ghorasal 365 MW CCPP Unit-7 | Gas (PDB) | 1x 254+1x 126 | 365 | 365 | 0 | 0 | 0 | 0 | | | | |
| 4 | Ghorasal 108MW PP (Regent) | Gas (IPP) | 34x3.35 | 108 | 108 | 72 | 15 | 35 | 60 | 93 | | | Gas Shortage |
| 5 | Tong 80 MW GTPP | Gas (PDB) | 1 x 105 | 105 | 105 | 0 | 0 | 0 | 0 | 105 | | | Gas Shortage |
| 6 | Haripur GTPP | Gas (PDB) | 1 x 32 | 32 | 20 | 0 | 0 | 0 | 0 | | | | |
| 7 | Haripur 360MW CCPP(HPL) | Gas (IPP) | 1x235+1x125 | 360 | 360 | 329 | 304 | 360 | 360 | | | | |
| 8 | Meghnaghat 450 MW CCPP(MPL) | Gas (IPP) | 2x140+1x170 | 450 | 450 | 450 | 160 | 0 | 0 | | | | |
| 9 | 210 MW Siddhirgonj TPP | Gas (PDB) | 1 x 210 | 210 | 115 | 0 | 0 | 0 | 0 | | | | 115 |
| 10 | Haripur 412 MW CCPP | Gas (EGCB) | 1x273+1x139 | 412 | 412 | 406 | 400 | 400 | 400 | | | | |
| 11 | Siddhirgonj 2*120 MW GTPP | Gas (EGCB) | 2 x 105 | 210 | 210 | 96 | 102 | 100 | 100 | | | | 105 |
| 12 | Siddhirgonj 335 MW CCPP | Gas (EGCB) | 1 x 217+1x118 | 335 | 335 | 214 | 220 | 220 | 220 | | | | 115 |
| 13 | Meghnaghat CCPP(Summit) | Gas (IPP) | 2x110+1x110 | 335 | 335 | 270 | 301 | 330 | 330 | | | | |
| 14 | Madanganj-55 MW PP(Summit) | HFO (IPP) | 5x17.08+1x11.3 | 55 | 55 | 15 | 15 | 15 | 30 | | | | |
| 15 | Gagnagar 102 MW PP (Digital Power) | HFO (IPP) | 12x8.924 | 102 | 102 | 40 | 40 | 40 | 92 | | | | |
| 16 | Narshingdi 22 MW PP (Doreen) | Gas (SIPP, REB) | 8x2.90 | 22 | 22 | 13 | 16 | 19 | 18 | | | | |
| 17 | Summit Power, Madhabdi+Ashulia | Gas (SIPP, REB) | 8x3.67+7x3.73 | 80 | 80 | 49 | 51 | 51 | 51 | | | | |
| 18 | Maona 33 MW PP(Summit) | Gas (SIPP, REB) | 4x8.73 | 33 | 33 | 25 | 25 | 33 | 33 | | | | |
| 19 | Rugganj 33 MW PP(Summit) | Gas (SIPP, REB) | 4x8.73 | 33 | 33 | 31 | 33 | 33 | 33 | | | | |
| 20 | Gazipur 52 MW PP | HFO (RPCL) | 6x8.90 | 52 | 52 | 40 | 50 | 40 | 50 | | | | |
| 21 | Gazipur 100 MW PP | HFO (RPCL) | 6x18.415 | 105 | 105 | 82 | 105 | 88 | 105 | | | | |
| 22 | Kodda 150MW PP | HFO (BRPgen) | 9x17.06 | 149 | 149 | 130 | 150 | 130 | 149 | | | | |
| 23 | Kamalaghat 54 MW PP (Banco Energy) | HFO (IPP) | 3x18.69 | 54 | 54 | 40 | 17 | 17 | 35 | | | | |
| 24 | Kodda 300 MW PP Unit-2 (Summit) | HFO (IPP) | 18x17.076 | 300 | 300 | 97 | 225 | 145 | 300 | | | | |
| 25 | Kodda 149 MW PP Unit-1 (Summit) | HFO (IPP) | 8x18.415+1x8.97 | 149 | 149 | 131 | 133 | 115 | 149 | | | | |
| 26 | Keraniganj 300 MW PP (APR) | HSD (IPP) | 256x1.4 | 300 | 300 | 104 | 0 | 300 | 300 | | | | |
| 27 | Bramhangonj 100 MW PP (Aggreko) | HSD (IPP) | 23x0.85+91x.959 | 100 | 100 | 25 | 0 | 70 | 100 | | | | |
| 28 | Auraha 100MW PP (Aggreko) | HSD (IPP) | 23x0.85+91x.959 | 100 | 100 | 50 | 0 | 70 | 80 | | | | |
| 29 | Nababganj 55 MW PP (Southern power) | HFO (IPP) | 3x19.3 | 55 | 55 | 55 | 35 | 35 | 55 | | | | |
| 30 | Manikganj 55 MW PP (Northern) | HFO (IPP) | 3x19.3 | 55 | 55 | 55 | 0 | 35 | 35 | | | | |
| 31 | Meghnaghat 104 MW PP (OPSL) | HFO (IPP) | 6x18.5 | 104 | 104 | 53 | 53 | 54 | 54 | | | | |
| 32 | Manikganj 162MW PP(MPGL) | HFO (IPP) | 9x18 | 162 | 162 | 108 | 90 | 108 | 162 | | | | |
| 33 | Manikganj 35MW Solar PP (Inspectra Solar Ltd.) | Solar (IPP) | 1x35 | 35 | 35 | 34 | 0 | 30 | 0 | | | | |
| 34 | Kanchan Purbachal Power Generation Ltd. | HFO (IPP) | 3x19.404 | 55 | 55 | 34 | 34 | 34 | 34 | | | | |
| 35 | Siddhirgonj 100 MW PP (Dutch Bangla) | HFO (NENP) | 12x8.9 | 100 | 100 | 75 | 74 | 70 | 70 | | | | |
| 36 | Meghnaghat 100 MW (IEL) | HFO (NENP) | 12x8.9 | 100 | 100 | 30 | 67 | 30 | 70 | | | | |
| 37 | Madanganj 102 PP(Summit) | HFO (NENP) | 6x17 | 102 | 102 | 97 | 98 | 98 | 98 | | | | |
| Dhaka Zone Total | | | 6004 | 5847 | 3550 | 3155 | 3465 | 3933 | 198 | 960 | | | |
| 38 | Karnaphuli Hydro PP Unit-1,2,3,4, 5 | Hydro (PDB) | 2x40, 3x50 | 230 | 230 | 25 | 25 | 25 | 25 | 205 | | | Low water level |
| 39 | a) Chattogram TPP-1 b) Chattogram TPP-2 | Gas (PDB) | 1 x 210 | 210 | 180 | 120 | 120 | 120 | 120 | | | | |
| 40 | Kaptai 7 MW Solar PP | Solar (PDB) | 7 | 7 | 7 | 2 | 0 | 5 | 0 | | | | 180 |
| 41 | Raozan 25 MW PP | HFO (RPCL) | 3x8.9 | 25 | 25 | 25 | 8 | 25 | 25 | | | | |
| 42 | Teknaf 20MW PP (Solartech) | Solar (IPP) | 1x20 | 20 | 20 | 14 | 0 | 20 | 0 | | | | |
| 43 | Patenga 50MW PP (Baraka) | HFO (IPP) | 8x6.89 | 50 | 50 | 6 | 39 | 6 | 38 | | | | |
| 44 | Sikalbaha 105 MW PP (Baraka Sikalbaha) | HFO (IPP) | 6x18.415 | 105 | 105 | 17 | 51 | 17 | 51 | | | | |
| 45 | Shikalbaha Peaking GT | Gas (PDB) | 1 x 150 | 150 | 150 | 0 | 0 | 0 | 0 | | | | 150 |
| 46 | Sikalbaha 225 MW CCPP | Gas (PDB) | 1 x 150+1 x 75 | 225 | 225 | 223 | 227 | 225 | 225 | | | | |
| 47 | Anwara 300 MW PP (United) | HFO (IPP) | 17x17.076+3x8.04 | 300 | 300 | 122 | 269 | 120 | 300 | | | | |
| 48 | Juldah 100 MW PP Unit-3 (Acom) | HFO (IPP) | 8x13.45 | 100 | 100 | 38 | 63 | 38 | 63 | | | | |
| 49 | Dohazari -Kalaish 100 MW Peaking | HFO (PDB) | 6x17.0 | 102 | 102 | 78 | 84 | 84 | 84 | | | | |
| 50 | Hathazari 100 MW peaking PP | HFO (PDB) | 11x8.9 | 98 | 98 | 30 | 0 | 35 | 40 | | | | |
| 51 | Barabkunda 22 MW PP (Regent) | Gas (SIPP, PDB) | 8x2.90 | 22 | 22 | 10 | 12 | 10 | 10 | | | | |
| * | Malancha, Ctg EPZ (United) | Gas | 5x8.73+3x9.34 | | | 2 | 24 | 10 | 20 | | | | |
| 52 | Chattogram 108 MW PP (ECPV) | HFO (IPP) | 16x7.00 | 108 | 108 | 0 | 38 | 0 | 50 | | | | |
| 53 | Sikalbaha 54 MW PP (Jodiac Power) | HFO (IPP) | 3x18.55+1x3.6 | 54 | 54 | 36 | 17 | 35 | 35 | | | | |
| 54 | Karnaphuli Power Ltd. | HFO (IPP) | 6x18.41+1x6.4 | 110 | 110 | 54 | 54 | 54 | 54 | | | | |
| 55 | Juldah unit-2 (Acom) | HFO (IPP) | 8x13.6 | 100 | 100 | 38 | 50 | 38 | 50 | | | | |
| 56 | Juldah 100 MW Unit-1 (Acom) | HFO (QRPP) | 8x13.45 | 100 | 100 | 22 | 44 | 22 | 44 | | | | |
| 57 | Chattogram 116 MW PP (Anilma Energy Ltd.) | HFO (IPP) | 6x21.06 | 116 | 116 | 34 | 34 | 34 | 34 | | | | |
| | Mirsharai 150 MW | HFO (BRPgen) | 9x18.5 | | | 144 | 35 | 142 | 163 | | | | on test |
| Chattogram Zone Total | | | 2442 | 2382 | 1040 | 1194 | 1065 | 1431 | 205 | 330 | | | |
| 58 | Ashuganj 50 MW PP | Gas (APSCl) | 14x3.968 | 53 | 45 | 38 | 43 | 40 | 40 | | | | |
| 59 | Ashuganj 225 MW CCPP | Gas (APSCl) | 1x142+175 | 221 | 221 | 195 | 200 | 200 | 200 | | | | |
| 60 | Ashuganj 450 MW CCPP(South) | Gas (APSCl) | 1x360 | 360 | 360 | 220 | 260 | 270 | 300 | | | | |
| 61 | Ashuganj 450 MW CCPP(North) | Gas (APSCl) | 1x361 | 360 | 360 | 280 | 280 | 280 | 300 | | | | |
| 62 | Ashuganj 420 MW CCPP(East) | Gas (APSCl) | 1x284+1x116 | 400 | 400 | 0 | 0 | 0 | 0 | | | | 400 |
| 63 | Ashuganj 55 MW PP (Precision) | Gas (RPP) | 15'4 | 55 | 55 | 0 | 0 | 0 | 0 | 55 | | | Gas Shortage |
| 64 | Ashuganj 195MW PP (APSCl-United) | Gas (IPP) | 20'9.73+1'16 | 195 | 195 | 0 | 0 | 0 | 0 | 195 | | | Gas Shortage |
| 65 | Ashuganj 51 MW PP (Midland) | Gas (IPP) | 6x9.34 | 51 | 51 | 51 | 51 | 51 | 51 | | | | |
| 66 | Ashuganj 150MW PP (Midland) | HFO (IPP) | 23x7.015 | 150 | 150 | 117 | 143 | 130 | 150 | | | | |
| 67 | Titas 50 MW Peaking PP | HFO (PDB) | 6x8.92 | 52 | 52 | 36 | 33 | 39 | 39 | | | | |
| 68 | Chandpur 150 MW CCPP | Gas (PDB) | 1X106+1x57 | 163 | 163 | 0 | 0 | 0 | 0 | | | | 163 |
| 69 | Chandpur 200MW (Desh energy) | HFO (IPP) | 12x18.415 | 200 | 200 | 100 | 51 | 100 | 150 | | | | |
| 70 | Feni 22MW PP (Doreen) | Gas (SIPP, PDB) | 8x2.90 | 22 | 22 | 17 | 11 | 18 | 18 | | | | |
| 71 | Feni 11 MW PP (Doreen) | Gas (SIPP, REB) | 4x2.90 | 11 | 11 | 7 | 7 | 7 | 7 | | | | |
| 72 | Jangalia 33MW PP (Summit) | Gas (SIPP, PDB) | 4x8.73 | 33 | 33 | 33 | 33 | 33 | 33 | | | | |
| 73 | Jangalia 52 MW PP (Lakdanavi) | HFO (IPP) | 6x8.92 | 52 | 52 | 0 | 8 | 52 | 52 | | | | |
| 74 | Cumilla 25 MW PP (Summit) | Gas (SIPP, REB) | 3x3.67+2x6.97 | 25 | 25 | 20 | 21 | 20 | 20 | | | | |
| 75 | Daudkandi 200 MW PP (B.Trac) | HSD (IPP) | 89x1.4+40x1.515+15x1.056 | 200 | 200 | 0 | 0 | 0 | 0 | | | | |
| 76 | Feni 114 MW (Lakdanavi) | HFO (IPP) | 7'18.415+1'9.78 | 114 | 114 | 17 | 34 | 17 | 115 | | | | |
| 77 | Chowmuhani 113 MW | HFO (IPP) | 12'9.78+2'3.1 | 113 | 113 | 110 | 58 | 113 | 113 | | | | |
| 78 | Bhairab 54 MW PP | HFO (IPP) | 3x18.2 | 54 | 54 | 35 | 35 | 35 | 35 | | | | |
| 79 | Chandpur 115MW PP (Doreen) | HFO (IPP) | 4x18.516+2x25.428 | 115 | 115 | 94 | 95 | 94 | 94 | | | | |
| ** | limpopt (Tripura) | India | | 160 | 160 | 164 | 144 | 129 | 152 | | | | |
| Cumilla Zone Total | | | 3159 | 3151 | 1534 | 1507 | 1628 | 1869 | 250 | 563 | | | |
| 80 | RPCL 210MW CCPP | Gas (IPP) | 4x35+1x70 | 210 | 202 | 33 | 108 | 60 | 100 | 94 | | | Gas Shortage |
| 81 | Tangail 22 MW PP (Doreen) | Gas (SIPP, PDB) | 8x2.90 | 22 | 22 | 16 | 17 | 19 | 19 | | | | |
| 82 | Jamalpur 115 MW PP (United) | HFO (IPP) | 12x9.87 | 115 | 115 | 107 | 89 | 100 | 100 | | | | |
| 83 | Mymensingh 200 MW PP (United) | HFO (IPP) | 21x9.780 | 200 | 200 | 145 | 164 | 150 | 150 | | | | |
| 84 | Sarishabari 3 MW Solar Plant | Solar (IPP) | 1x3 | 3 | 3 | 2 | 0 | 1.6 | 0 | | | | |
| 85 | Sutakhal 50 MW Solar PP | Solar (IPP) | 1x50 | 50 | 50 | 34 | 0 | 50 | 0 | | | | |
| 86 | Tangail 22 MW PP(RPCL) | HFO (IPP) | 4x6.7 | 22 | 22 | 12 | 12 | 12 | 12 | | | | |
| Mymensingh Zone Total | | | 622 | 614 | 349 | | | | | | | | |

| Sl. No. | Name of Power Station | Nos. of Unit X Capacity (MW) | Installed Capacity (MW) | Derated/ Present Capacity (MW) | 03.05.23 (Yesterday) | | 04.05.23 (Today) | | 03.05.23 (Yesterday) | | Status of Machines under shut-down/ Maintenance | | |
|---|---|------------------------------|-------------------------|--------------------------------|-----------------------------|--|-------------------------------|--------------|----------------------------------|-------------------------|---|--------------------------|--|
| | | | | | Actual Peak Generation (MW) | | Probable Peak Generation (MW) | | Gen. shortfall for : | | Description/ Remarks | Probable start-up date | |
| | | | | | Day | Evening | Day | Evening | Gas/Coal/Oil/Water Limitation MW | Machines shut down (MW) | | | |
| 87 | Fenchugon CAPP Phase-1 | Gas (PDB) | 2x32+1x33 | 97 | 70 | 43 | 42 | 43 | 43 | | 28 | GT-1 & ST-1 Under maint. | |
| 88 | Fenchugon CAPP Phase-2 | Gas (PDB) | 2x35+1x35 | 104 | 90 | 28 | 28 | 29 | 29 | | 62 | GT-4 Under maint. | |
| 89 | Fenchugon 51 MW PP (Barakatallah) | Gas (RPP) | 19x2.90 | 51 | 51 | 50 | 50 | 51 | 51 | | | | |
| 90 | Kushiera 163 MW CAPP (KP) | Gas (IPP) | 1x109+1x54 | 163 | 163 | 0 | 0 | 0 | 0 | | 54 | ST Under maint. | |
| 91 | Hobiganj 11MW PP Confidence-E | Gas (SIPP, REB) | 4x2.90 | 11 | 11 | 10 | 10 | 10 | 10 | | | | |
| 92 | Shahjibazar GTTP Unit- 8 & 9 | Gas (PDB) | 2x35 | 70 | 66 | 55 | 60 | 61 | 62 | | | | |
| 93 | Shahjibazar 330 MW CAPP | Gas (PDB) | 2x110+1x110 | 330 | 330 | 0 | 0 | 0 | 0 | | 330 | Under maint. | |
| 94 | Shahjibazar 68MW PP (Shahjibazar) | Gas (RPP) | 32x2.90 | 86 | 86 | 78 | 83 | 82 | 82 | | | | |
| 95 | Sylhet 225 MW CAPP | Gas (PDB) | 1x142+1x89 | 231 | 231 | 204 | 195 | 202 | 202 | | | | |
| 96 | Sylhet 20 MW GTTP | Gas (PDB) | 1 x 20 | 20 | 20 | 0 | 0 | 0 | 0 | | | | |
| 97 | Sylhet 10MW PP (Desh) | Gas (RPP) | 6x1.95 | 10 | 10 | 10 | 10 | 10 | 10 | | | | |
| 98 | Shahjahanulla 25 MW PP | Gas (CIPP, REB) | 3x9.34 | 25 | 25 | 16 | 16 | 16 | 16 | 9 | | Gas Shortage | |
| 99 | Bibiana-II 341 MW CAPP (Summit) | Gas (IPP) | 1x222+1x119 | 341 | 341 | 290 | 270 | 300 | 300 | | | | |
| 100 | Bibiana-III 400 MW CAPP | Gas (PDB) | 1x285+1x115 | 400 | 400 | 368 | 402 | 400 | 400 | | | | |
| 101 | Bibiana South 383 MW CAPP | Gas (PDB) | 1x252+1x131 | 383 | 383 | 370 | 400 | 400 | 400 | | | | |
| 102 | Shahjibazar 100 MW GTTP | Gas (PDB) | 1x100 | 100 | 100 | 0 | 0 | 0 | 0 | | 100 | Under project work | |
| 103 | Fenchugon 44MW (Energyprima) | Gas (NENP) | 12*3.3+5*2 | 50 | 50 | 39 | 45 | 44 | 44 | | | | |
| Sylhet Zone Total | | | | | 2472 | 2427 | 1551 | 1611 | 1648 | 1649 | 9 | 574 | |
| 104 | Bheramara GTTP Unit- 3 | HSD (PDB) | 1 x 20 | 20 | 16 | 0 | 0 | 0 | 0 | | | | |
| 105 | Bheramara 410 MW CAPP | Gas (NWP/CGCL) | 1 x 278+1 x 132 | 410 | 410 | 150 | 145 | 160 | 160 | 265 | | Gas Shortage | |
| 106 | Fariapur 50 MW Peaking PP | HFO (PDB) | 8x6.98 | 54 | 54 | 32 | 0 | 0 | 38 | | | | |
| 107 | Gopalganj 100 MW Peaking PP | HFO (PDB) | 16x6.98 | 109 | 109 | 0 | 0 | 0 | 70 | | | | |
| 108 | Khulna 225 MW CAPP | HSD/ Gas (NWP/CGCL) | 1 x 150+1x75 | 230 | 230 | 0 | 0 | 0 | 0 | | | | |
| 109 | Noapara 100 MW PP (Bangla Trac) | HSD (IPP) | 70x1.4+7x1.5+15 | 100 | 100 | 0 | 0 | 0 | 0 | | | | |
| 110 | Rupsha 105 MW PP (Orion rupsha) | HFO (IPP) | 6x18.445 | 105 | 105 | 1 | 17 | 0 | 17 | | | | |
| 111 | Madhumati 100 MW PP | HFO (NWP/CGCL) | 6x18.415 | 105 | 105 | 32 | 105 | 50 | 100 | | | | |
| 112 | Mongla Orion 100 MW Solar PP | Solar (IPP) | | 100 | 100 | 86 | 0 | 100 | 0 | | | | |
| 113 | Khulna 115 MW PP (KPL-2) | HFO (NENP) | 7x17 | 115 | 115 | 64 | 86 | 85 | 98 | | | | |
| 114 | Noapara 40 MW PP (Khanjahan Ali) | HFO (NENP) | 5*8.5 | 40 | 40 | 24 | 24 | 0 | 40 | | | | |
| 115 | Maitree Super Thermal 1320 MW PP (U-1) | Coal (BIF/PL) | 1x617 | 617 | 617 | 0 | 0 | 0 | 0 | | | | |
| ** | Bheramara (HVDC) | India | | 1000 | 1000 | 901 | 832 | 922 | 922 | | | | |
| Khulna Zone Total | | | | | 3005 | 3001 | 1290 | 1189 | 1317 | 1445 | 265 | 0 | |
| 116 | Bansal 110 MW PP (Summit) | HFO (IPP) | 7 x 17.076 | 110 | 110 | 0 | 16 | 16 | 64 | | | | |
| 117 | Bhola 33 MW PP (Venture) | Gas (NENP) | 1x34.50 | 40 | 40 | 22 | 19 | 25 | 30 | | | | |
| 118 | Bhola 225 MW CAPP | Gas (PDB) | 2x63+1x68 | 194 | 194 | 180 | 190 | 183 | 183 | | | | |
| 119 | Payra 1320 MW TPP | Coal (BCP/CL) | 2x622 | 1244 | 1244 | 1244 | 1244 | 1244 | 1244 | | | | |
| 120 | Potukhali 150MW PP (UPPL) | HFO (IPP) | 8x18.415+1x9.78 | 150 | 150 | 43 | 54 | 50 | 150 | | | | |
| 121 | Bansal Electric 307 MW | Coal (IPP) | 1x307 | 307 | 307 | 0 | 0 | 0 | 0 | | | | |
| 122 | Bhola 220MW CAPP (Nutan Bidyut BD Ltd) | Gas/HSD (IPP) | 2x75+1x70 | 220 | 220 | 0 | 0 | 0 | 0 | | 220 | Under maint. | |
| Barishal Zone Total | | | | | 2265 | 2265 | 1489 | 1523 | 1518 | 1671 | 0 | 220 | |
| 123 | a) Baghabari 71 MW GTTP | Gas (PDB) | 1 x 71 | 71 | 71 | 0 | 0 | 0 | 0 | 71 | | Gas Shortage | |
| 123 | b) Baghabari 100 MW GTTP | Gas (PDB) | 1 x 100 | 100 | 100 | 0 | 0 | 0 | 0 | 100 | | Gas Shortage | |
| 124 | Baghabari 50 MW Peaking PP | HFO (PDB) | 6x8.9 | 52 | 52 | 32 | 0 | 32 | 32 | | | | |
| 125 | Baghabari 200 MW PP (Paramount) | HSD (IPP) | 135x1.6 | 200 | 200 | 0 | 0 | 0 | 0 | | | | |
| 126 | Bera 70 MW Peaking PP | HFO (PDB) | 9x8.29 | 71 | 71 | 4 | 4 | 0 | 34 | | | | |
| 127 | Chapanawabganj 100 MW Peaking PP | HFO (PDB) | 12x8.924 | 104 | 104 | 23 | 84 | 80 | 80 | | | | |
| 128 | Katakhal 50 MW Peaking PP | HFO (PDB) | 6x8.7 | 50 | 50 | 40 | 0 | 24 | 40 | | | | |
| 129 | Katakhal 50 MW PP (Northern) | HFO (QRPP) | 6x8.9 | 50 | 50 | 34 | 8 | 34 | 42 | | | | |
| 130 | Santahar 50 MW Peaking PP | HFO (PDB) | 6x8.7 | 50 | 50 | 32 | 34 | 35 | 35 | | | | |
| 131 | Sirajgonj 225MW CAPP Unit-1 | Gas (NWP/CGCL) | 1x150+1x75 | 210 | 210 | 170 | 172 | 170 | 170 | 38 | | Gas Shortage | |
| 132 | Sirajgonj 225MW CAPP Unit-2 | Gas (NWP/CGCL) | 1x150 + 1x75 | 220 | 220 | 0 | 0 | 0 | 0 | 220 | | Gas Shortage | |
| 133 | Sirajgonj 225MW CAPP Unit-3 | Gas (NWP/CGCL) | 1x141+1x79 | 220 | 220 | 154 | 153 | 150 | 150 | 67 | | Gas Shortage | |
| 134 | Sirajgonj 400 MW CAPP Unit-4 | Gas (IPP) | 1x282+1x132 | 414 | 414 | 198 | 182 | 200 | 200 | 232 | | Gas Shortage | |
| 135 | Bogra 22 MW PP (GBB) | Gas (RPP) | 6x4.0 | 22 | 22 | 15 | 21 | 22 | 22 | | | | |
| 136 | Ullapara 11 MW PP (Summit) | Gas (SIPP, REB) | 4x2.90 | 11 | 11 | 8 | 8 | 8 | 8 | | | | |
| 137 | Natore 52 MW PP (Rajlanka) | HFO (IPP) | 6x8.92 | 52 | 52 | 43 | 8 | 43 | 43 | | | | |
| 138 | Baigura 113 MW (Confidence) U-1 | HFO (IPP) | 6*18.55 | 113 | 113 | 35 | 75 | 35 | 113 | | | | |
| 139 | Baigura 113 MW PP (Confidence) U-2 | HFO (IPP) | 6x18.55 | 113 | 113 | 35 | 70 | 35 | 75 | | | | |
| 140 | Sirajgonj 6.55 MW Solar | Solar (NWP/CGCL) | 1x6 | 6 | 6 | 0 | 0 | 6 | 0 | | | | |
| | Adani Power Jharkhanda Ltd | Coal | | | | 411 | 404 | 400 | 400 | | | | |
| Raishahi Zone Total | | | | | 2129 | 2129 | 1234 | 1223 | 1274 | 1444 | 728 | 0 | |
| 141 | a) Barapukuria TPP Unit-1 | Coal (PDB) | 1 x 125 | 125 | 85 | 75 | 75 | 75 | 75 | 10 | | Coal Shortage | |
| 141 | b) Barapukuria TPP Unit-2 | Coal (PDB) | 1 x 125 | 125 | 85 | 0 | 0 | 0 | 0 | 85 | | Under Overhauling | |
| 142 | Barapukuria 275 MW TPP Unit-3 | Coal (PDB) | 1 x 274 | 274 | 274 | 250 | 250 | 250 | 250 | | | Coal Shortage | |
| 143 | Rangpur 20 MW GTTP | HSD (PDB) | 1 x 20 | 20 | 20 | 0 | 0 | 0 | 0 | | | | |
| 144 | Rangpur 113 MW PP (Confidence) | HFO (IPP) | 7*16x 2*3 | 113 | 113 | 34 | 113 | 35 | 113 | | | | |
| 145 | Saidpur 20 MW GTTP | HSD (PDB) | 1 x 20 | 20 | 20 | 0 | 0 | 0 | 0 | | | | |
| 146 | Majpara, Tazula 8 MW Solar PP (Sympa Power) | Solar (IPP) | 1 x 8 | 8 | 8 | 7 | 0 | 8 | 0 | | | | |
| 147 | Thekurgaon 115MW PP (Energypac) | HFO (IPP) | 6*20 | 115 | 115 | 36 | 115 | 35 | 115 | | | | |
| 148 | Lalmohini 30 MW Solar (Intraco) | Solar (IPP) | 1*30 | 30 | 30 | 33 | 0 | 30 | 0 | | | | |
| | Teesla Solar Limited | Solar (IPP) | | | | 105 | 0 | 130 | 0 | | | | |
| Rangpur Zone Total | | | | | 830 | 750 | 540 | 553 | 563 | 553 | 10 | 85 | |
| Sub-total: Plants in operation | | | | | 22928 | 22566 | 12577.0 | 12345 | 12871 | 14376 | 1759 | 2732 | |
| (B) Plants under long term maintenance/ contract expired | | | | | | | | | | | | | |
| 149 | Jamalpur 95 MW PP(Powerpac) | HFO (IPP) | 12x8.924 | 95 | 0 | 0 | 0 | 0 | 0 | | | | |
| 150 | Kaipoti 32 MW PP (Smihla) | HFO (IPP) | 7x7.30 | 50 | 0 | 0 | 0 | 0 | 0 | | | | |
| 151 | Bosila 108MW PP(CECL) | HFO (IPP) | 12x8.775+1x3.5 | 119 | 0 | 0 | 0 | 0 | 0 | | | | |
| 152 | Keraniganj 100 MW PP (Powerpac) | HFO (QRPP) | 8x13.45 | 100 | 0 | 0 | 0 | 0 | 0 | | | | |
| 153 | Amtur 50 MW PP(Smihla) | HFO (QRPP) | 7x7.79 | 50 | 0 | 21 | 21 | 21 | 21 | | | | |
| Sub-Total: Plants under long term maintenance/ contract expired | | | | | 404 | 0 | 21 | 21 | 21 | 21 | | | |
| Gross Total | | | | | 23332 | 22566 | 12598 | 12366 | 12892 | 14397 | 1759 | 2732 | |
| (C) Actual data of 03.05.23 (Yesterday) Wednesday : | | | | | | | | | | | | | |
| 01. | Max. Demand at eve. peak (Generation end) | : | 12413 | MW, at = 21:00 hrs | 12. | Zone wise Demand and Load-shed at Evening Peak (Sub-station end) : | | | | | | | |
| 02. | Max. Demand at eve. peak (Sub-station end) | : | 11904 | MW, at = 21:00 hrs | Zone | Demand MW | Supply MW | Load Shed MW | Zone | Demand MW | Supply MW | Load Shed MW | |
| 03. | Highest Generation (Generation end) | : | 12898 | MW, at = 13:00 hrs | Dhaka | 4265 | 4265 | 0 | Mymensingh | 1078 | 1033 | 45 | |
| 04. | Minimum Generation (Generation end) | : | 10618 | MW, at = 6:00 hrs | Chattogram | 1297 | 1297 | 0 | Sylhet | 463 | 463 | 0 | |
| 05. | Day-peak Generation (Generation end) | : | 12598 | MW, at = 12:00 hrs | Khulna | 1311 | 1311 | 0 | Barishal | 313 | 313 | 0 | |
| 06. | Evening-peak Generation (Generation end) | : | 12366 | MW, at = 21:00 hrs | Rajshahi | 1299 | 1299 | 0 | Rangpur | 861 | 861 | 0 | |
| 07. | Evening Peak Load-shed (Sub-station end) | : | 45 | MW, at = 21:00 hrs | Cumilla | 1018 | 1018 | 0 | | | | | |
| 08. | Minimum Generation Forecast up to 8:00 hrs. | : | 9762 | MW, at = 5:00 hrs | | | | | Total | 11904 | 11859 | 45 | |
| 09. | Generation shortfall at evening peak due to : | | | | 13. | Fuel cost : | | | | | | | |
| | a) Gas/LF limitation | : | 1544 | MW | (a) Gas = | 163052195 Taka | | | | (c) Coal = | 321746614 Taka | | |
| | c) Coal supply Limitation | : | 10 | MW | (b) Oil = | 826349998 Taka | | | | Total = | 1311148807 Taka | | |
| | b) Low water level in Kaptai lake | : | 205 | MW | | | | | | | | | |
| | c) Plants under shut down/ maintenance | : | 2732 | MW | 14. | Maximum Temperature in Dhaka was : 34.8° C | | | | | | | |
| 10. | Total Energy (Generation + India Import) | : | 281.46 | MKWh | 15. | Export through East-West interconnections : | | | | | | | |
| | By Gas = 141.549 | MKWH | By Oil = 62.980 | MKWh | At evening peak-hour | : 12598 | | MW, at | 21:00 hrs | | | | |
| | By Coal = 48.641 | MKWH | By Hydro = 0.296 | MKWh | Maximum | : 214 | | MW, at | 21:00 hrs | | | | |
| | By Solar= 2.584 | MKWH | | | Energy | : 0 | | MKWh | | | | | |
| 11. | Total Gas Supplied | : | 1078.91 | MMCFD | | | | | | | | | |
| (D) Forecast of 04.05.23 (Today) Thursday : | | | | | | | | | | | | | |
| 01. | Maximum Demand | : | 13200 | MW (Generation end) | 04. | Maximum Load-shed : 0 MW At evening peak (Sub-station end) | | | | | | | |
| 02. | Maximum Generation | : | 14397 | MW (Generation end) | 05. | Total Generation : 288.05 MKWh | | | | | | | |
| 03. | Reserve / Shortage | : | 1197 | MW (Generation end) | 06. | Probable Max. Temperature in Dhaka : 33.9° C | | | | | | | |

* Cogative Power ** Imported Power
#Remarks: Highest Generation 15648 MW on 19-04-2023 at 21:00

(Md. Helalur Rahman)
Deputy Secretary, Generation