

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9564667, 9551095

Month April, 2023		Day : Tuesday				Date : 25.04.23						
Probable Maximum Demand :		11000 MW		Probable Maximum Generation :		15462 MW						
Water Level of Kaptai Lake at 06:00 AM		Yesterday = 75.35 ft		Today = 75.30 ft		Rule Curve = 83.20 ft						
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	24.04.23 (Yesterday)		25.04.23 (Today)		Rule Curve (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :			
					Day	Evening	Day	Evening	Gas/Coal/Water Limitation MW	Machines shut down (MW)		Description/ Remarks
<b>(A) Plants in operation:</b>												
1	Ghorasal Repowered CCPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	260	Under project work	
2	a) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0		Gas Shortage	
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	180	180	180	180			
3	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	120	160	0	0	94	126	Gas Shortage
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	0	12	16	64	96		Gas Shortage
5	Tong 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105		Gas Shortage
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0			
7	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	275	334	300	330			
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	320	450	450	450			
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0		115	Under Overhauling
10	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	344	398	400	400			
11	Siddhirgonj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	62	39	90	100	66	105	Gas Shortage
12	Siddhirgonj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	100	208	218	218		127	ST Under maint.
13	Meghnaghat CCPP(Summit)	Gas (IPP)	2x110+1x110	335	335	301	298	300	300			
14	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	0	0	15	15			
15	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	0	0	48	92			
16	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	0	14	19	19			
17	Summit Power, Madhabdi+Ashulia	Gas (SIPP, REB)	6x3.67+7x3.73	80	80	23	23	46	46			
18	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	17	17	33	33			
19	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	12	11	32	32			
20	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	0	48	48			
21	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	0	0	105	105			
22	Kodda 150MW PP	HFO (BRPgen)	9x17.06	149	149	0	0	145	145			
23	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	0	0	35	54			
24	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	0	0	300	300			
25	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	0	0	35	70			
26	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	0	300	300			
27	Bramhanganj 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	50	100			
28	Aurahi 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	80			
29	Nababganj 55 MW PP (Southern power )	HFO (IPP)	3x19.3	55	55	0	0	35	35			
30	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	0	0	35	35			
31	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	0	17	54	90			
32	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	0	0	108	162			
33	Manikganj 35MW Solar PP (Inspectra Solar Ltd.)	Solar (IPP)	1x35	35	35	33	0	30	0			
34	Kanchan Purbachal Power Generation Ltd.	HFO (IPP)	3x19.404	55	55	0	0	17	54			
35	Siddhirgonj 100 MW PP(Dutch Bangla)	HFO (NENP)	12x8.9	100	100	0	0	50	50			
36	Meghnaghat 100 MW(IEI)	HFO (NENP)	12x8.9	100	100	0	0	16	50			
37	Madanganj 102 PP(Summit)	HFO (NENP)	6x17	102	102	0	0	90	90			
<b>Dhaka Zone Total</b>			<b>6004</b>	<b>5847</b>	<b>1787</b>	<b>2161</b>	<b>3600</b>	<b>4047</b>	<b>361</b>	<b>733</b>		
38	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	0	25	25	25	205		Low water level
39	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	120	120	120	120			
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	Under maint.
40	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	7	5	0	5	0			
41	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	0	25	25			
42	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	18	0	20	0			
43	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	10	33	26	40			
44	Sikalbaha 105 MW PP (Baraka Sikalbaha)	HFO (IPP)	6x18.415	105	105	0	17	105	105			
45	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0		150	Under maint.
46	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	217	224	225	225			
47	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	100	175	120	294			
48	Juldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	0	70	50	100			
49	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	16	84	66	84			
50	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	28	45	60			
51	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	13	13	13	13			
*	Malancha, Clq EPZ (United)	Gas	5x8.73+3x9.34			18	34	15	25			
52	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	0	0	51			
53	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	0	0	17	54			
54	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	17	51	17	51			
55	Juldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	0	50	63	90			
56	Juldah 100 MW Unit-1 (Acom)	HFO (QRPP)	8x13.45	100	100	0	10	76	76			
57	Chattogram 116 MW PP (Anilma Energy Ltd.)	HFO (IPP)	6x21.06	116	116	34	34	107	107			
	Mirsharai 150 MW	HFO (BRPgen)	9x18.5			0	1	0	0			on test
<b>Chattogram Zone Total</b>			<b>2442</b>	<b>2382</b>	<b>568</b>	<b>969</b>	<b>1140</b>	<b>1545</b>	<b>205</b>	<b>330</b>		
58	Ashuganj 50 MW PP	Gas (APSCCL)	14x3.968	53	45	10	39	41	41			
59	Ashuganj 225 MW CCPP	Gas (APSCCL)	1x142+175	221	221	206	210	210	210			
60	Ashuganj 450 MW CCPP(South)	Gas (APSCCL)	1x360	360	360	290	300	300	300			
61	Ashuganj 450 MW CCPP(North)	Gas (APSCCL)	1x361	360	360	345	290	300	330			
62	Ashuganj 420 MW CCPP(East)	Gas (APSCCL)	1x284+1x116	400	400	290	300	311	350			
63	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	0	0	0	0	55		Gas Shortage
64	Ashuganj 195MW PP (APSCCL-United)	Gas (IPP)	20'9.73+1'16	195	195	0	0	0	0	195		Gas Shortage
65	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	0	14	51	51			
66	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	0	0	80	150			
67	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	48	37	40			
68	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	0	0	0	0		163	Under overhauling
69	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	17	17	17	17			
70	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	18	18	18	18			
71	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	9	8	9	9			
72	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	25	33	33	33			
73	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	16	25	52	52			
74	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	20	20	20	20			
75	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	89x1.4+40x1.515+15x1.056	200	200	0	0	0	0			
76	Feni 114 MW (Lakdanavi)	HFO (IPP)	7'18.415+1'9.78	114	114	0	34	17	114			
77	Chowmuhanj 113 MW	HFO (IPP)	12'9.78+2'3.1	113	113	26	55	9	94			
78	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	17	35	35	35			
79	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+2x25.428	115	115	55	93	94	94			
**	limpopt (Tripura)	India		160	160	116	142	143	166			
<b>Cumilla Zone Total</b>			<b>3159</b>	<b>3151</b>	<b>1460</b>	<b>1681</b>	<b>1777</b>	<b>2124</b>	<b>250</b>	<b>163</b>		
80	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	199	208	210	210			
81	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	16	19	17	17			
82	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	94	115	100	115			
83	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	141	150	160	180			
84	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0			
85	Sutakhal 50 MW Solar PP	Solar (IPP)	1x50	50	50	53	0	50	0			
86	Tangail 22 MW PP(RPCL)	HFO (IPP)	4x6.7	22	22	19	0	22	22			
<b>Mymensingh Zone Total</b>			<b>622</b>	<b>614</b>	<b>524</b>	<b>492</b>	<b>561</b>	<b>544</b>	<b>0</b>	<b>0</b>		

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	24.04.23 (Yesterday)		25.04.23 (Today)		24.04.23 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/Coal/Oil/ Water Limitation MW	Machines shut down (MW)			
87	Fenchugon CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	33	33	35	35		37	GT-1 & ST-1 Under maint.	
88	Fenchugon CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	28	28	30	30		62	GT-4 Under maint.	
89	Fenchugon 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	11	52	51	51				
90	Kushiera 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	0	0	0	0		54	ST Under maint.	
91	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	8	8	8	8				
92	Shahjibazar GTTP Unit- 8 & 9	Gas (PDB)	2x35	70	66	40	61	40	61				
93	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0		330	Under maint.	
94	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	5	83	85	84				
95	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	0	0	150	200				
96	Sylhet 20 MW GTTP	Gas (PDB)	1 x 20	20	20	17	17	20	20				
97	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	0	0	10	10				
98	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	0	12	12	12	13		Gas Shortage	
99	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	280	290	280	290				
100	Bibiana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	240	241	400	400				
101	Bibiana South 383 MW CAPP	Gas (PDB)	1x252+1x131	383	383	370	400	400	400				
102	Shahjibazar 100 MW GTTP	Gas (PDB)	1x100	100	100	0	0	0	0		100	Under project work	
103	Fenchugon 44MW (Energyprima)	Gas (NENP)	12*3.3+5*2	50	50	10	49	44	44				
<b>Sylhet Zone Total</b>					<b>2472</b>	<b>2427</b>	<b>1042</b>	<b>1284</b>	<b>1565</b>	<b>1645</b>	<b>13</b>	<b>583</b>	
104	Bheramara GTTP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0				
105	Bheramara 410 MW CAPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	180	355	200	355	55		Gas Shortage	
106	Fariapur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	22	35				
107	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	55	75				
108	Khulna 225 MW CAPP	HSD/ Gas (NWPGL)	1 x 150+1x75	230	230	0	0	0	0				
109	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	0	0	0				
110	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	0	0	17	17				
111	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	0	105				
112	Mongla Orion 100 MW Solar PP	Solar (IPP)		100	100	95	0	100	0				
113	Khulna 115 MW PP (KPL-2)	HFO (NENP)	7x17	115	115	0	0	85	98				
114	Noapara 40 MW PP (Khanjahan Ali)	HFO (NENP)	5*8.5	40	40	0	0	40	40				
115	Maitree Super Thermal 1320 MW PP (U-1)	Coal (BIFPCL)	1x617	617	617	0	0	0	0				
	Khulna 330 MW CAPP	Gas/HSD				0	0	0	0				
**	Bheramara (HVDC)	India		1000	1000	928	856	942	942				
<b>Khulna Zone Total</b>					<b>3005</b>	<b>3001</b>	<b>1203</b>	<b>1211</b>	<b>1461</b>	<b>1667</b>	<b>55</b>	<b>0</b>	
116	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	0	16	16				
117	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	40	22	30	25	35				
118	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	160	170	170	170				
119	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	560	680	750	1244				
120	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	17	150				
121	Barisal Electric 307 MW	Coal (IPP)	1x307	307	307	0	0	0	0				
122	Bhola 220MW CAPP (Nutan Bidyut BD Ltd)	Gas/HSD	2x75+1x70	220	220	0	0	0	0		220	Under maint.	
<b>Barishal Zone Total</b>					<b>2265</b>	<b>2265</b>	<b>742</b>	<b>880</b>	<b>978</b>	<b>1615</b>	<b>0</b>	<b>220</b>	
123	a) Baghabari 71 MW GTTP	Gas (PDB)	1 x 71	71	71	65	70	70	70				
	b) Baghabari 100 MW GTTP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
124	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	26	26				
125	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	0	0				
126	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	0	34				
127	Chapanawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	0	80	80				
128	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	24	42				
129	Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	34	42				
130	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	35	35				
131	Sirajgonj 225MW CAPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	130	167	200	200				
132	Sirajgonj 225MW CAPP Unit-2	Gas (NWPGL)	1x150 + 1x75	220	220	0	0	0	0	220		Gas Shortage	
133	Sirajgonj 225MW CAPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	193	169	160	160				
134	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	360	381	414	414				
135	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	0	22	22	22				
136	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	8	0	8	8				
137	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	0	0	8				
138	Baigura 113 MW (Confidence) U-1	HFO (IPP)	6*18.55	113	113	0	0	95	95				
139	Baigura 113 MW PP (Confidence) U-2	HFO (IPP)	6x18.55	113	113	0	0	35	70				
140	Sirajgonj 6.55 MW Solar	Solar (NWPGL)	1x6	6	6	4	0	6	0				
	Adani Power Jharkhanda Ltd	Coal				519	459	500	500				
<b>Raishahi Zone Total</b>					<b>2129</b>	<b>2129</b>	<b>1279</b>	<b>1268</b>	<b>1709</b>	<b>1806</b>	<b>320</b>	<b>0</b>	
141	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	75	76	75	75	9		Coal Shortage	
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Under Overhauling	
142	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	170	170	170	170	104		Coal Shortage	
143	Rangpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
144	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	0	39	42	95				
145	Saidpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
146	Majpara, Tazula 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	7	0	8	0				
147	Thakurgaon 115MW PP (Energypac)	HFO (IPP)	6*20	115	115	0	0	35	115				
148	Lalmohini 30 MW Solar (Intraco)	Solar (IPP)	1*30	30	30	36	0	30	0				
	Teesta Solar Limited	Solar (IPP)				168	0	130	0				
<b>Rangpur Zone Total</b>					<b>830</b>	<b>750</b>	<b>456</b>	<b>285</b>	<b>490</b>	<b>455</b>	<b>113</b>	<b>85</b>	
<b>Sub-total: Plants in operation</b>					<b>22928</b>	<b>22566</b>	<b>9061.0</b>	<b>10231</b>	<b>13281</b>	<b>15448</b>	<b>1317</b>	<b>2114</b>	
<b>(B) Plants under long term maintenance/ contract expired</b>													
149	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	0	0	0	0	0				
150	Kalipatti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	52	0	0	0	0	0				
151	Bosilia 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0				
152	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	0	0	0	0	0				
153	Ambari 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	0	0	0	14	14				
<b>Sub-Total: Plants under long term maintenance/ contract expired</b>					<b>404</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>14</b>	<b>14</b>			
<b>Gross Total</b>					<b>23332</b>	<b>22566</b>	<b>9061</b>	<b>10231</b>	<b>13295</b>	<b>15462</b>	<b>1317</b>	<b>2114</b>	

<b>(C) Actual data of 24.04.23 (Yesterday) Monday :</b>												
01.	Max. Demand at eve. peak (Generation end)	: 10231 MW, at = 21:00 hrs										
02.	Max. Demand at eve. peak (Sub-station end)	: 9725 MW, at = 21:00 hrs										
03.	Highest Generation (Generation end)	: 10231 MW, at = 21:00 hrs										
04.	Minimum Generation (Generation end)	: 7059 MW, at = 6:00 hrs										
05.	Day-peak Generation (Generation end)	: 9061 MW, at = 12:00 hrs										
06.	Evening-peak Generation (Generation end)	: 10231 MW, at = 21:00 hrs										
07.	Evening Peak Load-shed (Sub-station end)	: 0 MW, at = 21:00 hrs										
08.	Minimum Generation Forecast up to 8:00 hrs.	: 7813 MW, at = 5:00 hrs										
09.	Generation shortfall at evening peak due to :											
	a) Gas/LF limitation	: 999 MW										
	c) Coal supply Limitation	: 113 MW										
	b) Low water level in Kaptai lake	: 205 MW										
	c) Plants under shut down/ maintenance	: 2114 MW										
10.	Total Energy (Generation + India Import)	: 213.51 MWh										
	By Gas = 139.663 MKWH	By Oil = 15.438 MKWH										
	By Coal = 32.500 MKWH	By Hydro = 0.128 MKWH										
	By Solar = 2.785 MKWH											
11.	Total Gas Supplied	: 1096.10 MMCFD										
<b>(D) Forecast of 25.04.23 (Today) Tuesday :</b>												
01.	Maximum Demand	: 11000 MW (Generation end)										
02.	Maximum Generation	: 15462 MW (Generation end)										
03.	Reserve / Shortage	: 4462 MW (Generation end)										
04.	Maximum Load-shed	: 0 MW At evening peak (Sub-station end)										
05.	Total Generation	: 229.56 MKWh										
06.	Probable Max. Temperature in Dhaka :	: 36.8° C										
			<b>12. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :</b>									
	Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW				
	Dhaka	2662	2662	0	Mymensingh	998	998	0				
	Chattogram	1117	1117	0	Sylhet	462	462	0				
	Khulna	1180	1180	0	Barishal	382	382	0				
	Rajshahi	991	991	0	Rangpur	745	745	0				
	Cumilla	1188	1188	0								
					<b>Total</b>	<b>9725</b>	<b>9725</b>	<b>0</b>				
			<b>13. Fuel cost :</b>									
	(a) Gas = 153605866 Taka	(c) Coal = 169215136 Taka										
	(b) Oil = 200831394 Taka	Total = 523652396 Taka										
			<b>14. Maximum Temperature in Dhaka was : 35.1° C</b>									