

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9564667, 9551095

Month March, 2023				Day : Tuesday				Date : 28.03.23				
Probable Maximum Demand : 12500 MW				Probable Maximum Generation : 14000 MW								
Water Level of Kaptai Lake at 06:00 AM				Yesterday = 76.76 ft				Today = 76.52 ft				
				Rule Curve = 88.68 ft								
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	27.03.23 (Yesterday)		28.03.23 (Today)		27.03.23 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :			
					Day	Evening	Day	Evening	Gas/Coil/Water Limitation MW	Machines shut down (MW)		Description/ Remarks
<b>(A) Plants in operation:</b>												
1	Ghorasal Repowered CCGP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	260	Under project work.	
2	a) Ghorasal Repowered CCGP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0			
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	180	180	180	180			
3	Ghorasal 365 MW CCGP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0	0	365	Under maint.	
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	78	78	78	78	30	Gas Shortage	
5	Tong 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	Gas Shortage	
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0			
7	Haripur 360MW CCGP(HPL)	Gas (IPP)	1x235+1x125	360	360	270	352	300	350			
8	Meghnaghat 450 MW CCGP(MPL)	Gas (IPP)	2x140+1x170	450	450	450	400	380	400			
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling	
10	Haripur 412 MW CCGP	Gas (EGCB)	1x273+1x139	412	412	379	398	400	400			
11	Siddhirganj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210	Gas Shortage	
12	Siddhirganj 335 MW CCGP	Gas (EGCB)	1 x 217+1x118	335	335	220	224	200	224			
13	Meghnaghat CCGP(Summit)	Gas (IPP)	2x110+1x110	335	335	262	285	270	285			
14	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	20	55	55	55			
15	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	32	102	92	102			
16	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	22	22	19	22			
17	Summit Power (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.77+7x8.73	80	80	45	44	45	45			
18	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33			
19	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	0	33	33	33			
20	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	51	51	51	51			
21	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	90	105	70	105			
22	Kodda 150MW PP	HFO (BRPgen)	9x17.06	149	149	82	115	82	115			
23	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	54	54	54	54			
24	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	47	95	280	300			
25	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	34	133	36	133			
26	Keraniganj 300 MW PP (APR)	HSD (IPP)	25x11.4	300	300	0	0	0	0			
27	Bramhaniganj 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	0			
28	Auraha 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	0			
29	Nabaganj 55 MW PP (Southern power)	HFO (IPP)	3x19.3	55	55	55	55	55	55			
30	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	35	35	35	35			
31	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	23	72	55	72			
32	Manikganj 162MW PR(MPGL)	HFO (IPP)	9x18	162	162	109	108	162	162			
33	Manikganj 35MW Solar PP (Inspectra Solar Ltd.)	Solar (IPP)	1x35	35	35	22	0	30	0			
34	Kanchan Purbachal Power Generation Ltd.	HFO (IPP)	3x19.404	55	55	0	0	0	34			
35	Siddhirganj 100 MW PP (Dutch Bangla)	HFO (NENP)	12x8.9	100	100	36	82	80	92			
36	Meghnaghat 100 MW (IEL)	HFO (NENP)	12x8.9	100	100	12	50	50	90			
37	Madanganj 102 PP(Summit)	HFO (NENP)	6x17	102	102	24	80	80	80			
<b>Dhaka Zone Total</b>				<b>6004</b>	<b>5847</b>	<b>2665</b>	<b>3241</b>	<b>3205</b>	<b>3585</b>	<b>345</b>	<b>740</b>	
38	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	25	25	25	25	205	Low water level	
39	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Gas Shortage	
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.	
40	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	7	2	0	5	0			
41	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	25	8	25	25			
42	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	18	0	20	0	0			
43	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	19	19	20	20			
44	Sikalbaha 105 MW PP (Baraka Sikalbaha)	HFO (IPP)	6x18.415	105	105	34	34	34	34			
45	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150	Under maint.	
46	Sikalbaha 225 MW CCGP	Gas (PDB)	1 x 150+1 x 75	225	225	227	227	225	225			
47	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	120	232	120	230			
48	Juldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	100	50	75	100			
49	Dohazari-Katash 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	85	0	85			
50	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	28	32	0	34			
51	Barakunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	5	5	5	5	17	Gas Shortage	
*	Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34	108	108	2	21	8	20			
52	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	1	6	5	6			
53	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	17	17	17	17			
54	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	2	55	51	54			
55	Juldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	100	60	100	100			
56	Juldah 100 MW Unit-1 (Acom)	HFO (QRPP)	8x13.45	100	100	44	44	55	60			
57	Chattogram 116 MW PP (Anima Energy Ltd.)	HFO (IPP)	6x21.06	116	116	107	107	107	107			
	Mirsharai 150 MW	HFO (BRPgen)	9x18.5	150	150	0	0	0	0		on test	
<b>Chattogram Zone Total</b>				<b>2442</b>	<b>2382</b>	<b>876</b>	<b>1027</b>	<b>897</b>	<b>1147</b>	<b>402</b>	<b>330</b>	
58	Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	0	0	0	0	134	Gas Shortage	
59	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	40	47	47	47			
60	Ashuganj 225 MW CCGP	Gas (APSCL)	1x142+1*75	221	221	181	143	190	210			
61	Ashuganj 450 MW CCGP(South)	Gas (APSCL)	1x360	360	360	200	70	150	220	290	Gas Shortage	
62	Ashuganj 450 MW CCGP(North)	Gas (APSCL)	1x361	360	360	0	85	300	350			
63	Ashuganj 420 MW CCGP(East)	Gas (APSCL)	1x284+1x116	400	400	280	240	0	0			
64	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	46	52	53	53			
65	Ashuganj 195MW PP (APSCL-United)	Gas (IPP)	20*9.73+11*6	195	195	8	8	8	8	187	Gas Shortage	
66	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x8.34	51	51	43	43	30	43			
67	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	67	80	30	150			
68	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	0	35			
69	Chandpur 150 MW CCGP	Gas (PDB)	1X106+1x57	163	163	0	0	0	0	163	Under overhauling	
70	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	137	155	180	180			
71	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	18	18	19	20			
72	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11			
73	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	33	33	33	33			
74	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	52	25	0	52			
75	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	18	21	18	21			
76	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	86x1.4+26x1.015+10x1.068	200	200	0	0	0	0			
77	Feni 114 MW (Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	17	17	34	114			
78	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	9	76	9	113			
79	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	17	17	17	54			
80	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+2x25.428	115	115	115	95	90	95			
**	Impoport (Tripura)	India	160	160	142	128	135	153	153			
<b>Cumilla Zone Total</b>				<b>3309</b>	<b>3285</b>	<b>1434</b>	<b>1364</b>	<b>1354</b>	<b>1962</b>	<b>611</b>	<b>163</b>	
81	RPCL 210MW CCGP	Gas (IPP)	4x35+1x70	210	202	121	102	100	105	100	Gas Shortage	
82	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	16	17	19	19			
83	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	68	108	90	95			
84	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	108	164	150	164			
85	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0			
86	Sutahkhal 50 MW Solar PP	Solar (IPP)	1x50	50	50	52	0	50	0			
87	Tangail 22 MW PP(PPGL)	HFO (IPP)	4x6.7	22	22	18	12	12	12			
<b>Mymensingh Zone Total</b>				<b>622</b>	<b>614</b>	<b>385</b>	<b>403</b>	<b>423</b>	<b>395</b>	<b>100</b>	<b>0</b>	

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	27.03.23 (Yesterday)		28.03.23 (Today)		27.03.23 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/Coal/Water Limitation MW	Machines shut down (MW)			
88	Fenchuganj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	41	41	40	41			GT-1 & ST-1 Under maint.	
89	Fenchuganj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	42	42	42	42			GT-4 Under maint.	
90	Fenchuganj 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	53	53	51	51				
91	Kushihara 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	80	112	112	112			ST Under maint.	
92	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	8	8	8	8				
93	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	40	63	65	65				
94	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0			330 Under maint.	
95	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	86	89	86	86				
96	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	0	0	0	0				
97	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	18	18	18	18				
98	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	9	10	10				
99	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	8	13	13	13			Gas Shortage	
100	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	290	260	280	280				
101	Bibiyana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	366	368	366	368				
102	Bibiyana South 383 MW CAPP	Gas (PDB)	1x252+1x131	383	383	370	400	380	400				
103	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0			100 Under project work	
104	Fenchuganj 44MW (Energyprima)	Gas (NENP)	12*3.3+5*2	50	50	47	33	50	50				
<b>Sylhet Zone Total</b>					<b>2472</b>	<b>2427</b>	<b>1459</b>	<b>1509</b>	<b>1521</b>	<b>1544</b>	<b>12</b>	<b>561</b>	
105	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0				
106	Bheramara 410 MW CAPP	Gas (NWP/GCL)	1 x 278+1 x 132	410	410	180	200	200	200			Gas Shortage	
107	Fardpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	0	40				
108	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	65				
109	Khulna 225 MW CAPP	HSD/ Gas (NWP/GCL)	1 x 150+1x75	230	230	0	0	0	0				
110	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.5+15	100	100	0	0	0	0				
111	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	0	17	50	50				
112	Madhumati 100 MW PP	HFO (NWP/GCL)	6x18.415	105	105	8	32	0	100				
113	Mongla Orion 100 MW Solar PP	Solar (IPP)		100	100	16	0	100	0				
114	Khulna 115 MW PP (KPCL-2)	HFO (NENP)	7x17	115	115	0	18	66	99				
115	Noapara 40 MW PP (Khanjahan Ali)	HFO (NENP)	5*8.5	40	40	0	8	8	40				
116	Maitree Super Thermal 1320 MW PP (U-1)	Coal (BIFPCL)	1x617	617	617	381	511	370	400				
116	Khulna 330 MW CAPP	Gas/HSD (B/PDB)				0	30	0	0				
**	Bheramara (H/DC, India)			1000	1000	891	778	909	909				
<b>Khulna Zone Total</b>					<b>3005</b>	<b>3001</b>	<b>1476</b>	<b>1594</b>	<b>1703</b>	<b>1903</b>	<b>210</b>	<b>0</b>	
117	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	16	0	48				
118	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	40	14	21	22	22				
119	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	144	170	170	170				
120	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	620	780	700	900				
121	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	0	0				
122	Barisal Electric 307 MW	Coal (IPP)	1x307	307	307	153	218	150	220				
123	Bhola 220MW CAPP (Nutan Bidyut BD Ltd)	Gas/HSD (IPP)	2x75+1x70	220	220	0	0	0	0			220 Under maint.	
<b>Barishal Zone Total</b>					<b>2265</b>	<b>2265</b>	<b>931</b>	<b>1205</b>	<b>1042</b>	<b>1360</b>	<b>0</b>	<b>220</b>	
124	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	71			Gas Shortage	
124	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	100			Gas Shortage	
125	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	32	0	32				
126	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	0	0				
127	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	18	32				
128	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	0	50	85				
129	Katakali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	32	40				
130	Katakali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	42	50				
131	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	36	26	35				
132	Sirajganj 225MW CAPP Unit-1	Gas (NWP/GCL)	1x150+1x75	210	210	130	140	150	160				
133	Sirajganj 225MW CAPP Unit-2	Gas (NWP/GCL)	1x150 + 1x75	220	220	0	0	0	0			Gas Shortage	
134	Sirajganj 225MW CAPP Unit-3	Gas (NWP/GCL)	1x141+1x79	220	220	0	0	0	0			Gas Shortage	
135	Sirajganj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	263	260	260	300				
136	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	18	21	22	22				
137	Lilapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11				
138	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	0	0	34				
139	Bagura 113 MW (Confidence) U-1	HFO (IPP)	6*18.55	113	113	0	50	35	113				
140	Bagura 113 MW PP (Confidence) U-2	HFO (IPP)	6x18.55	113	113	2	50	50	95				
141	Sirajganj 6.55 MW Solar	Solar (NWP/GCL)	1x6	6	6	5	0	6	0				
Adani Power Jharkhanda Ltd							619	751	600	750			
<b>Rajshahi Zone Total</b>					<b>2129</b>	<b>2129</b>	<b>1048</b>	<b>1351</b>	<b>1302</b>	<b>1759</b>	<b>611</b>	<b>0</b>	
142	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	85			Coal Shortage	
142	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	85			Under Overhauling	
143	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	160	160	160	160			Coal Shortage	
144	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
145	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	25	106	60	70				
146	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
147	Majpara, Tatalia 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	7	0	8	0				
148	Thakurgaon 115MW PP (Energypac)	HFO (IPP)	6*20	115	115	72	112	50	115				
149	Lalmohith 30 MW Solar (Intraco)	Solar (IPP)	1*30	30	30	37	0	30	0				
Teesta Solar Limited							193	0	130	0			
<b>Rangpur Zone Total</b>					<b>830</b>	<b>750</b>	<b>494</b>	<b>378</b>	<b>438</b>	<b>345</b>	<b>199</b>	<b>85</b>	
<b>Sub-total: Plants in operation</b>					<b>23078</b>	<b>22700</b>	<b>10768.0</b>	<b>12072</b>	<b>11885</b>	<b>14000</b>	<b>2490</b>	<b>2099</b>	
<b>(B) Plants under long term maintenance/ contract expired</b>													
150	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	0	0	0	0	0				
151	Katpott 52 MW PP (Sinha)	HFO (IPP)	7x7.50	51	0	0	0	0	0				
152	Bosilia 108MW PPI(LCL)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0				
153	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	0	0	0	0	0				
154	Amfura 30 MW PP (Sinha)	HFO (QRPP)	7x7.79	50	0	20	0	0	0			Contract Expired on 11/01/2022	
Sub-Total: Plants under long term maintenance/ contract expired					404	0	20	0	130	0			Contract Expired on 11/01/2022
<b>Gross Total</b>					<b>23482</b>	<b>22700</b>	<b>10788</b>	<b>12072</b>	<b>11885</b>	<b>14000</b>	<b>2490</b>	<b>2099</b>	
<b>(C) Actual data of 27.03.23 (Yesterday) Monday :</b>													
01.	Max. Demand at eve. peak (Generation end)	: 12118 MW, at = 19:30 hrs		12. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :									
02.	Max. Demand at eve. peak (Sub-station end)	: 11620 MW, at = 19:30 hrs		Zone Demand Supply Load Shed Zone Demand Supply Load Shed									
03.	Highest Generation (Generation end)	: 12072 MW, at = 19:30 hrs		Dhaka 4156 4156 0 Mymensingh 1043 1001 42									
04.	Minimum Generation (Generation end)	: 7755 MW, at = 6:00 hrs		Chattogram 1227 1227 0 Sylhet 429 429 0									
05.	Day-peak Generation (Generation end)	: 10788 MW, at = 12:00 hrs		Khulna 1377 1377 0 Barishal 300 300 0									
06.	Evening-peak Generation (Generation end)	: 12072 MW, at = 19:30 hrs		Rajshahi 1322 1322 0 Rangpur 793 793 0									
07.	Evening Peak Load-shed (Sub-station end)	: 42 MW, at = 19:30 hrs		Cumilla 973 973 0									
08.	Minimum Generation Forecast up to 8:00 hrs.	: 8951 MW, at = 5:00 hrs		Total 11620 11578 42									
09.	Generation shortfall at evening peak due to :	:		Total 11620 11578 42									
a)	Gas/LF limitation	: 2086 MW		13. Fuel cost : (a) Gas = 139297844 Taka (c) Coal = 181442523 Taka									
d)	Coal supply Limitation	: 199 MW		(b) Oil = 553454642 Taka Total = 874195009 Taka									
b)	Low water level in Kaptai lake	: 205 MW		14. Maximum Temperature in Dhaka was : 32.5° C									
c)	Plants under shut down/ maintenance	: 2099 MW		15. Export through East-West interconnections :									
10.	Total Energy (Generation + India Import)	: 250.68 MKWh		At evening peak-hour : 10788 MW, at 19:30 hrs									
	By Gas = 130.053 MKWh	By Oil = 42.377 MKWh		Maximum : 320 MW, at 19:30 hrs									
	By Coal = 50.809 MKWh	By Hydro = 0.600 MKWh		Energy : 0 MKWh									
	By Solar = 2.807 MKWh												
11.	Total Gas Supplied	: 1024.60 MMCFD											
<b>(D) Forecast of 28.03.23 (Today) Tuesday :</b>													
01.	Maximum Demand	: 12500 MW (Generation end)		04. Maximum Load-shed : 0 MW At evening peak (Sub-station end)									
02.	Maximum Generation	: 14000 MW (Generation end)		05. Total Generation : 259.56 MKWh									
03.	Reserve / Shortage	: 1500 MW (Generation end)		06. Probable Max. Temperature in Dhaka : 33.8° C									

\* Cative Power \*\* Imported Power  
#Remarks: Highest Generation 14782 MW on 16-04-2022 at 21:00

(Md. Helalur Rahman)  
Deputy Secretary, Generation