

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9564667, 9551095

Month February, 2023			Day : Monday				Date : 20.02.23				
Probable Maximum Demand : 11000 MW			Probable Maximum Generation : 11241 MW				Rule Curve = 94.34 ft.				
Water Level of Kaptai Lake at 06:00 AM			Yesterday = 81.72 ft		Today = 81.48 ft						
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	19.02.23 (Yesterday)		20.02.23 (Today)		19.02.23 (Yesterday)		Status of Machines under shut-down/ Maintenance
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		
					Day	Evening	Day	Evening	Gas/Coal/Water Limitation MW	Machines shut down (MW)	
<b>(A) Plants in operation:</b>											
1	Ghorasal Repowered CCGP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	260	Under project work.
2	a) Ghorasal Repowered CCGP Unit-4	Gas (PDB)	1 x 210	210	180	130	130	130	130	50	Gas Shortage
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	180	180	180	180		
3	Ghorasal 365 MW CCGP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0	0	365	Under maint.
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	0	0	0	0	108	Gas Shortage
5	Tong 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	Gas Shortage
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0		
7	Haripur 360MW CCGP(HPL)	Gas (IPP)	1x235+1x125	360	360	293	319	0	0	41	Gas Shortage
8	Meghnaghat 450 MW CCGP(MPL)	Gas (IPP)	2x140+1x170	450	450	300	300	300	300	150	Gas Shortage
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling
10	Haripur 412 MW CCGP	Gas (EGCB)	1x273+1x139	412	412	255	396	400	400		
11	Siddhirganj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210	Gas Shortage
12	Siddhirganj 335 MW CCGP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	0	0	335	Gas Shortage
13	Meghnaghat CCGP(Summit)	Gas (IPP)	2x110+1x110	335	335	0	0	150	150	335	Gas Shortage
14	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.09+1x11.3	55	55	40	48	55	55		
15	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	16	40	16	50		
16	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	19	0	22	22		
17	Summit Power (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+7x8.73	80	80	48	40	51	51		
18	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	28	33		
19	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	30	25	30	30		
20	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	25	50	25	50		
21	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	52	90	50	90		
22	Kodda 150MW PP	HFO (BRPgen)	9x17.06	149	149	48	64	16	50		
23	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	0	35	0	35		
24	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	114	153	115	165		
25	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	35	61	34	72		
26	Keraniganj 300 MW PP (APR)	HSD (IPP)	25x11.4	300	300	0	0	0	0		
27	Bramhanganj 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	0		
28	Auraha 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	0		
29	Nababganj 55 MW PP (Southern power)	HFO (IPP)	3x19.3	55	55	0	35	17	35		
30	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	0	55	17	55		
31	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	17	54	17	55		
32	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	17	144	17	162		
33	Manikganj 35MW Solar PP (Inspectra Solar Ltd.)	Solar (IPP)	1x35	35	35	23	0	30	0		
34	Kanchan Purbachal Power Generation Ltd.	HFO (IPP)	3x19.404	55	55	17	17	17	17		
35	Siddhirganj 100 MW PP(Dutch Bangla)	HFO (NENP)	12x8.9	100	100	8	9	8	8		
36	Meghnaghat 100 MW(IEI)	HFO (NENP)	12x8.9	100	100	17	50	17	50		
37	Madanganj 102 PP(Summit)	HFO (NENP)	6x17	102	102	80	80	80	85		
<b>Dhaka Zone Total</b>			<b>6004</b>	<b>5847</b>	<b>1797</b>	<b>2408</b>	<b>1822</b>	<b>2330</b>	<b>1334</b>	<b>740</b>	
38	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	30	60	60	60	170	Low water level
39	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Gas Shortage
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.
40	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	7	4	0	5	0		
41	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	25	25	25	25		
42	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	17	0	20	0		
43	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	12	19	19	19		
44	Sikalbaha 105 MW PP (Baraka Sikalbaha)	HFO (IPP)	6x18.415	105	105	34	85	34	85		
45	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150	Under maint.
46	Sikalbaha 225 MW CCGP	Gas (PDB)	1 x 150+1 x 75	225	225	219	224	220	225		
47	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	105	210	100	245		
48	Juldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	25	25	25	25		
49	Dohazari-Kalash 100 MW Peaking	HFO (PDB)	6x17.0	102	102	66	68	68	85		
50	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	40	55	40	65		
51	Barakunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	13	12	12	12	10	Gas Shortage
	* Malancha, Ctg,EPZ (United)	Gas	5x8.73+3x9.34	108	108	2	0	2	0		
52	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	0	0	0		
53	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	17	17	17	17		
54	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	54	70	54	73		
55	Juldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	17	25	25	25		
56	Juldah 100 MW Unit-1 (Acom)	HFO (QRPP)	8x13.45	100	100	25	22	22	22		
57	Chattogram 116 MW PP (Anima Energy Ltd.)	HFO (IPP)	6x21.06	116	116	91	107	107	107		
	Mirsharai 150 MW	HFO (BRPgen)	9x18.5	150	150	0	0	0	0		on test
<b>Chattogram Zone Total</b>			<b>2442</b>	<b>2382</b>	<b>796</b>	<b>1024</b>	<b>855</b>	<b>1090</b>	<b>360</b>	<b>330</b>	
58	Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	0	0	0	0	134	Gas Shortage
59	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	45	45	10	10		
60	Ashuganj 225 MW CCGP	Gas (APSCL)	1x142+1x75	221	221	210	171	200	200		
61	Ashuganj 450 MW CCGP(South)	Gas (APSCL)	1x360	360	360	0	0	0	0	360	Under maint.
62	Ashuganj 450 MW CCGP(North)	Gas (APSCL)	1x361	360	360	350	305	320	300	55	Gas Shortage
63	Ashuganj 420 MW CCGP(East)	Gas (APSCL)	1x284+1x116	400	400	365	285	300	300	115	Gas Shortage
64	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	5	5	5	5	50	Gas Shortage
65	Ashuganj 195MW PP (APSCL-United)	Gas (IPP)	20'9.73+1'116	195	195	8	8	8	8	187	Gas Shortage
66	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6'8.34	51	51	43	43	43	43		
67	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	13	99	63	100		
68	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	35	32	29	36		
69	Chandpur 150 MW CCGP	Gas (PDB)	1X106+1x57	163	163	0	0	0	0	163	Under overhauling
70	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	34	34	34	34		
71	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	22	21	21	21		
72	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	5	5	5	5		
73	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	14	24	30	33		
74	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	6	16	8	16		
75	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	18	21	21	21		
76	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	99x1.4+20x1.015+10x1.068	200	200	0	0	0	0		
77	Feni 114 MW (Lakdanavi)	HFO (IPP)	7'18.415+1'9.78	114	114	17	96	17	113		
78	Chowmuhani 113 MW	HFO (IPP)	12'9.78+2'3.1	113	113	9	63	9	113		
79	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	17	17	17	17		
80	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+2x25.428	115	115	31	72	39	72		
**	Import (Tripura)	India	160	160	132	140	135	153	153		
<b>Cumilla Zone Total</b>			<b>3309</b>	<b>3285</b>	<b>1379</b>	<b>1502</b>	<b>1314</b>	<b>1600</b>	<b>541</b>	<b>523</b>	
81	RPCL 210MW CCGP	Gas (IPP)	4x35+1x70	210	202	35	57	35	100	145	Gas Shortage
82	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	19	19	19	19		
83	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	79	98	87	95		
84	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	28	56	18	56		
85	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0		
86	Sutahkali 50 MW Solar PP	Solar (IPP)	1x50	50	50	34	0	50	0		
87	Tangail 22 MW PP(PPGL)	HFO (IPP)	4x6.7	22	22	6	6	6	6		
<b>Mymensingh Zone Total</b>			<b>622</b>	<b>614</b>	<b>203</b>	<b>236</b>	<b>217</b>	<b>276</b>	<b>145</b>	<b>0</b>	

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	19.02.23 (Yesterday)		20.02.23 (Today)		19.02.23 (Yesterday)	Status of Machines under shut-down/ Maintenance	Probable start-up date			
					Actual Peak Generation (MW)		Probable Peak Generation (MW)					Gen. shortfall for : Gas/Coal/Oil/Water Limitation MW	Machines shut down (MW)	Description/ Remarks
					Day	Evening	Day	Evening						
88	Fenchuganj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	0	8	43	43		GT-1 & GT-1 Under maint.			
89	Fenchuganj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	31	31	31	31		GT-4 Under maint.			
90	Fenchuganj 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	42	48	51	51					
91	Kushnara 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	112	112	112	112		ST Under maint.			
92	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	8	8	8	8					
93	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	60	62	62	62					
94	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0		330 Under maint.			
95	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	70	89	89	89					
96	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	171	0	0	0		231 Under maint.			
97	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	18	18	19	19					
98	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	8	8	8	8					
99	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	8	8	8	8		Gas Shortage			
100	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	310	290	300	300					
101	Bibiyana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	422	366	400	400					
102	Bibiyana South 383 MW CAPP	Gas (PDB)	1x252+1x131	383	383	390	380	400	400					
103	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0		100 Under project work			
104	Fenchuganj 44MW (Energyprime)	Gas (NENP)	12*3.4+5*2	50	50	48	48	50	50					
<b>Sylhet Zone Total</b>					<b>2472</b>	<b>2427</b>	<b>1698</b>	<b>1476</b>	<b>1581</b>	<b>1581</b>	<b>17</b>	<b>833</b>		
105	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0					
106	Bheramara 410 MW CAPP	Gas (NWP/GCL)	1 x 278+1 x 132	410	410	0	45	170	170		365 Gas Shortage			
107	Fardpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	28	0	45					
108	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	74	0	80					
109	Khulna 225 MW CAPP	HSD (NWP/GCL)	1 x 150+1x75	230	230	0	0	0	0					
110	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.5+15	100	100	0	0	0	0					
111	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	0	30	35	35					
112	Madhumati 100 MW PP	HFO (NWP/GCL)	6x18.415	105	105	0	0	0	0					
113	Mongla Orion 100 MW Solar PP	Solar (IPP)		100	100	70	0	100	0					
114	Khulna 115 MW PP (KPCL-2)	HFO (NENP)	7x17	115	115	16	32	0	49					
115	Noapara 40 MW PP (Khanjahan Ali)	HFO (NENP)	5x8.5	40	40	0	16	0	16					
116	Maitree Super Thermal 1320 MW PP (U-1)	Coal (BIFPCL)	1x617	617	617	401	468	400	400		149 Coal Shortage			
**	Bheramara (H/DC)	Gas/HSD (B/PDB)		1000	1000	902	796	911	911					
<b>Khulna Zone Total</b>					<b>3005</b>	<b>3001</b>	<b>1389</b>	<b>1489</b>	<b>1616</b>	<b>1706</b>	<b>514</b>	<b>0</b>		
117	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	0	0	0					
118	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	40	17	22	17	22					
119	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	177	168	183	183					
120	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	750	720	750	800					
121	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	0	0					
122	Barisal Electric 307 MW	Coal (IPP)	1x307	307	307	151	199	150	150					
123	Bhola 220MW CAPP (Nutan Bidyut BD Ltd)	Gas/HSD (IPP)	2x75+1x70	220	220	222	229	220	220					
<b>Barishal Zone Total</b>					<b>2265</b>	<b>2265</b>	<b>1317</b>	<b>1338</b>	<b>1320</b>	<b>1375</b>	<b>0</b>	<b>0</b>		
124	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0		71 Gas Shortage			
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0		100 Gas Shortage			
125	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	32	0	32					
126	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	0	0					
127	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	13	35	0	35					
128	Chapainabaganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	50	95	50	95					
129	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	32	40	32	40					
130	Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	0	0					
131	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	30	29	0	30					
132	Sirajgonj 225MW CAPP Unit-1	Gas (NWP/GCL)	1x150+1x75	210	210	105	146	0	0		64 Gas Shortage			
133	Sirajgonj 225MW CAPP Unit-2	Gas (NWP/GCL)	1x150 + 1x75	220	220	0	0	0	0		220 Gas Shortage			
134	Sirajgonj 225MW CAPP Unit-3	Gas (NWP/GCL)	1x141+1x79	220	220	0	0	0	0		220 Gas Shortage			
135	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	427	373	400	400		41 Gas Shortage			
136	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	20	18	19	19					
137	Lilapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11					
138	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	8	8	8					
139	Bagura 113 MW (Confidence) U-1	HFO (IPP)	6*18.55	113	113	35	75	35	95					
140	Bagura 113 MW PP (Confidence) U-2	HFO (IPP)	6x18.55	113	113	35	56	35	70					
141	Sirajgonj 6.55 MW Solar	Solar (NWP/GCL)	1x6	6	6	1	0	6	0					
	Adani Power Jharkhanda Ltd	Coal				0	0	0	0					
<b>Rajshahi Zone Total</b>					<b>2129</b>	<b>2129</b>	<b>759</b>	<b>918</b>	<b>596</b>	<b>835</b>	<b>716</b>	<b>0</b>		
142	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0		85 Coal Shortage			
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0		85 Under Overhauling			
143	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	250	250	250	250		24 Coal Shortage			
144	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0					
145	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	38	63	35	85					
146	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0					
147	Majpara, Tabulia 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	6	0	8	0					
148	Thakurgaon 115MW PP (Energypac)	HFO (IPP)	6*20	115	115	35	113	35	113					
149	Lalmohith 30 MW Solar (Intraco)	Solar (IPP)	1*30	30	30	23	0	30	0					
	Teesta Solar Limited	Solar (IPP)				102	0	130	0					
<b>Rangpur Zone Total</b>					<b>830</b>	<b>750</b>	<b>454</b>	<b>426</b>	<b>488</b>	<b>448</b>	<b>109</b>	<b>85</b>		
<b>Sub-total: Plants in operation</b>					<b>23078</b>	<b>22700</b>	<b>9792</b>	<b>10817</b>	<b>9809</b>	<b>11241</b>	<b>3736</b>	<b>2511</b>		
<b>(B) Plants under long term maintenance/ contract expired</b>														
150	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	0	0	0	0	0					
151	Katpott 52 MW PP (Sinha)	HFO (IPP)	7x7.50	51	0	0	0	0	0					
152	Bosilia 108MW PPI(CLL)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0					
153	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	0	0	0	0	0					
154	Amfura 30 MW PP (Sinha)	HFO (QRPP)	7x7.79	50	0	0	0	0	0		Contract Expired on 11/01/2022			
<b>Sub-Total: Plants under long term maintenance/ contract expired</b>					<b>404</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>		
<b>Gross Total</b>					<b>23482</b>	<b>22700</b>	<b>9792</b>	<b>10817</b>	<b>9809</b>	<b>11241</b>	<b>3736</b>	<b>2511</b>		

<b>(C) Actual data of 19.02.23 (Yesterday) Sunday :</b>															
01.	Max. Demand at eve. peak (Generation end)	:	10898	MW,	at =	19:00	hrs	12. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :							
02.	Max. Demand at eve. peak (Sub-station end)	:	10544	MW,	at =	19:00	hrs	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed
03.	Highest Generation (Generation end)	:	10817	MW,	at =	19:00	hrs	Dhaka	3871	3871	0	Mymensingh	971	896	75
04.	Minimum Generation (Generation end)	:	7280	MW,	at =	5:00	hrs	Chattogram	1055	1055	0	Sylhet	357	357	0
05.	Day-peak Generation (Generation end)	:	9792	MW,	at =	12:00	hrs	Khulna	1209	1209	0	Barishal	284	284	0
06.	Evening-peak Generation (Generation end)	:	10817	MW,	at =	19:00	hrs	Rajshahi	1136	1136	0	Rangpur	736	736	0
07.	Evening Peak Load-shed (Sub-station end)	:	75	MW,	at =	19:00	hrs	Cumilla	925	925	0				
08.	Minimum Generation Forecast up to 8:00 hrs.	:	7375	MW,	at =	5:00	hrs					Total	10544	10469	75
09.	Generation shortfall at evening peak due to :	:						13.	Fuel cost :	(a) Gas = 127585809	Taka	(c) Coal = 205733840	Taka		
	a) Gas/LF limitation	:	3457	MW					(b) Oli = 468447970	Taka		(c) Coal = 205733840	Taka		
	d) Coal supply Limitation	:	109	MW								Total = 80176719	Taka		
	b) Low water level in Kaptai lake	:	170	MW											
	c) Plants under shut down/ maintenance	:	2511	MW											
10.	Total Energy (Generation + India Import)	:	221.00	MKWh				14.	Maximum Temperature in Dhaka was :	29.5° C					
	By Gas = 121.439	By Oil = 35,044	MKWh			15. Export through East-West interconnections :									
	By Coal = 38.927	By Hydro = 1,076	MKWh			At evening peak-hour : 9792 MW, at 19:00 hrs									
	By Solar = 1.765		MKWh			Maximum : 536 MW, at 19:00 hrs									
						Energy : 0 MKWh									
11.	Total Gas Supplied	:	951.16	MMCFD											
<b>(D) Forecast of 20.02.23 (Today) Monday :</b>															
01.	Maximum Demand	:	11000	MW	(Generation end)	04.	Maximum Load-shed	:	0	MW	At evening peak (Sub-station end)				
02.	Maximum Generation	:	11241	MW	(Generation end)	05.	Total Generation	:	224.74	MKWh					
03.	Reserve / Shortage	:	241	MW	(Generation end)	06.	Probable Max. Temperature in Dhaka :	:	31.1° C						

\* Captive Power \*\* Imported Power  
#Remarks: Highest Generation 14782 MW on 16-04-2022 at 21:00