

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9564667, 9551095

Month January, 2023			Day : Sunday				Date : 01.01.23							
Probable Maximum Demand :			9900 MW		Probable Maximum Generation :				10512 MW		Rule Curve = 103.00 ft.			
Water Level of Kaptai Lake at 06:00 AM			Yesterday = 86.59 ft		Today = 86.47 ft									
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	31.12.22 (Yesterday)		01.01.23 (Today)		31.12.22 (Yesterday)		01.01.23 (Today)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Machines shut down (MW)	Description/ Remarks		Probable start-up date
					Day	Evening	Day	Evening	Gas/Coal/Water Limitation	Gas Shortage				
<b>(A) Plants in operation:</b>														
1	Ghorasal Repowered CCPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0			260	Under project work	
2	a) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	240	240	190	190					
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0			190	Under maint.	
3	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0	0			365	Under maint.	
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	3x33.35	108	108	71	73	70	70			35	Gas Shortage	
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0			105	Gas Shortage	
6	Harijpur GTPP	Gas (PDB)	1x 32	32	20	0	0	0	0				Contract Expired	
7	Harijpur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	340	360	330	360					
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	225	225	225	225			225	Gas Shortage	
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0			115	Under Overhauling	
10	Harijpur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	368	396	360	400					
11	Siddhirganj 2 120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0			210	Gas Shortage	
12	Siddhirganj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	0	0			217	Gas Shortage	
13	Meghnaghat CCPP(Summit)	Gas (IPP)	2x110+1x110	335	335	0	0	0	0			335	Gas Shortage	
14	Madanganj 55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	0	30	0	30					
15	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	16	16	16	16					
16	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	18	10	22	22					
17	Summit Power,(Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+7x3.73	80	80	46	44	45	45					
18	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.75	33	33	33	25	25	33					
19	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.75	33	33	17	30	33	33					
20	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	30	50	50	50					
21	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	86	105	85	105					
22	Kodda 150MW PP	HFO (BRPgen)	9x17.06	149	149	32	32	32	32					
23	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	17	54	17	54					
24	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	33	97	32	97					
25	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	34	131	35	149					
26	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	12	0	150					
27	Bramhanaganj 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	50					
28	Auraha 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	51	0	50					
29	Nababganj 55 MW PP (Southern power )	HFO (IPP)	3x19.3	55	55	17	55	35	55					
30	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	35	55	35	55					
31	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	17	17	17	17					
32	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	17	162	17	162					
33	Manikganj 35MW Solar PP (Inspectra Solar Ltd.)	Solar (IPP)	1x35	35	35	23	0	30	0					
34	Kanchan Purbachal Power Generation Ltd.	HFO (IPP)	3x19.404	55	55	34	17	17	17					
35	Siddhirganj 100 MW PP(Dutch Bangla)	HFO (NENP)	12x8.9	100	100	9	8	9	9					
36	Meghnaghat 100 MW(IEI)	HFO (NENP)	12x8.9	100	100	18	17	17	17					
37	Madanganj 102 PP(Summit)	HFO (NENP)	6x17	102	102	0	34	34	34					
<b>Dhaka Zone Total</b>			<b>6004</b>	<b>5847</b>	<b>1776</b>	<b>2346</b>	<b>1778</b>	<b>2527</b>	<b>1127</b>	<b>1048</b>				
38	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	23	46	46	46			184	Low water level	
39	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	120	70	0	0			110	Gas Shortage	
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0			180	Under maint.	
40	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	7	3	0	5	0					
41	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	25	25	25	25					
42	Teknaf 20MW PP (SolarTech)	Solar (IPP)	1x20	20	20	17	0	20	0					
43	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	19	20	19	19					
44	Sikalbaha 105 MW PP (Baraka Sikalbaha)	HFO (IPP)	6x18.415	105	105	17	51	17	51					
45	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0			150	Under maint.	
46	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	0	55	151	151					
47	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x6.04	300	300	51	274	51	300					
48	Juldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	25	35	22	22					
49	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	51	0	51					
50	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	32	32	24	32					
51	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	0	0	0	0			22	Gas Shortage	
*	Malancha, Cig,EPZ (United)	Gas	5x8.73+3x9.34			12	31	10	20					
52	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	0	0	25					
53	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	17	17	17	17					
54	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	72	72	72	72					
55	Juldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	25	25	25	25					
56	Juldah 100 MW Unit-1 (Acom)	HFO (ORPP)	8x13.45	100	100	22	22	22	22					
57	Chattogram 116 MW PP (Anima Energy Ltd.)	HFO (IPP)	6x21.06	116	116	56	68	68	68					
**	Mirsharai 150 MW	HFO (BRPgen)	9x18.5			0	0	0	0				on test	
<b>Chattogram Zone Total</b>			<b>2442</b>	<b>2382</b>	<b>536</b>	<b>894</b>	<b>584</b>	<b>946</b>	<b>316</b>	<b>330</b>				
58	Ashuganj TPP Unit- 5	Gas (APSCl)	1 x 150	150	134	0	0	0	134				Gas Shortage	
59	Ashuganj 50 MW PP	Gas (APSCl)	14x3.968	53	45	5	5	5	5					
60	Ashuganj 225 MW CCPP	Gas (APSCl)	1x142+1*75	221	221	194	183	200	200					
61	Ashuganj 450 MW CCPP(South)	Gas (APSCl)	1x360	360	360	0	0	0	0			360	Under maint.	
62	Ashuganj 450 MW CCPP(North)	Gas (APSCl)	1x361	360	360	305	290	310	320					
63	Ashuganj 420 MW CCPP(East)	Gas (APSCl)	1x284+1x116	400	400	348	318	280	300					
64	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	5	5	20	20			50	Gas Shortage	
65	Ashuganj 195MW PP (APSCl-United)	Gas (IPP)	20*9.73+1*116	195	195	8	8	8	8			187	Gas Shortage	
66	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	51	51	51					
67	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	2	63	6	75			87	Gas Shortage	
68	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	38	25	38					
69	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	0	0	0	0			163	Under maint.	
70	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	17	17	17	17					
71	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	21	21	21	21					
72	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	9	10	10	10					
73	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	21	25	25	33					
74	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	8	8	8	8					
75	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	6	21	21	21					
76	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	86x1.4+6x1.515+15x1.098	200	200	0	10	0	100					
77	Feni 114 MW (Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	17	17	17	17					
78	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	105	106	105	108					
79	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	17	17	17	17					
80	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+2x25.428	115	115	0	0	70	115					
**	Impoort (Tripura)	India		160	160	98	108	135	152					
<b>Cumilla Zone Total</b>			<b>3309</b>	<b>3285</b>	<b>1237</b>	<b>1321</b>	<b>1351</b>	<b>1636</b>	<b>458</b>	<b>523</b>				
81	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	35	35	75	100			167	Gas Shortage	
82	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	17	22	22	22					
83	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	28	47	29	47					
84	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	46	57	48	57					

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	31.12.22 (Yesterday)		01.01.23 (Today)		31.12.22 (Yesterday) Gen. shortfall for :	Status of Machines under shut-down/ Maintenance			
					Actual Peak Generation (MW)		Probable Peak Generation (MW)			Gas/Coal/Water Limitation MW	Machines shut down (MW)	Description/ Remarks	Probable start-up date
					Day	Evening	Day	Evening					
88	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	30	30	30	30	40	GT-1 Under maint.		
89	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	0	31	0	0	59	GT-4 Under maint.		
90	Fenchugonj 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	51	50	48	50				
91	Kushiara 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	112	112	112	112	54	STG Under maint.		
92	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	8	8	8	8				
93	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	40	65	52	65				
94	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0	330	Under maint.		
95	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	3x2x.90	86	86	50	85	50	86				
96	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	0	0	140	145				
97	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	19	19	19	19				
98	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10				
99	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	16	16	16	16				
100	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	0	0	0	0	341	Major Inspection		
101	Bibiyana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	346	396	230	230				
102	Bibiyana South 383 MW CCPP	Gas (PDB)	1x252+1x131	383	383	400	400	400	400				
103	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0	100	Under project work		
104	Sylhet 50MW PP (EPL)	Gas (NENP)	2x27	50	50	27	27	27	27				
105	Fenchugonj 44MW (Energyprima)	Gas (NENP)	12*3.4*5*2	50	50	47	47	44	44				
<b>Sylhet Zone Total</b>					<b>2522</b>	<b>2477</b>	<b>1156</b>	<b>1296</b>	<b>1186</b>	<b>1242</b>	<b>0</b>	<b>924</b>	
106	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	15	0	0	0	0				
107	Bheramara 410 MW CCPP	Gas (NWP/GCL)	1 x 278+1 x 132	410	410	0	0	0	0	410	Under maint.		
108	Fandipur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	33	0	40				
109	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	76	0	76				
110	Khulna 225 MW CCPP	HSD (NWP/GCL)	1 x 150+1x75	230	230	0	0	0	0				
111	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.5+15	100	100	0	0	0	50				
112	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	17	17	17	17				
113	Madhumati 100 MW PP	HFO (NWP/GCL)	6x18.415	105	105	0	0	0	0				
114	Mongla Orion 100 MW Solar PP	Solar (IPP)		100	100	64	0	100	0				
115	Khulna 115 MW PP (KFCL-2)	HFO (NENP)	7x17	115	115	27	114	40	114				
116	Noapara 40 MW PP (Khanjehan Ali)	HFO (NENP)	5*8.5	40	40	0	40	40	40				
	Rampal 1320 MW	Coal (BIFPCL)				0	0	0	0				
	Khulna 330 MW CCPP	Gas/HSD (BFPDB)				0	0	0	0				
**	Bheramara (H/DC) India		1000	1000	727	919	839	935					
<b>Khulna Zone Total</b>					<b>2388</b>	<b>2384</b>	<b>835</b>	<b>1199</b>	<b>1036</b>	<b>1272</b>	<b>0</b>	<b>410</b>	
117	Bansal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	0	0	0	110	Line Overload		
118	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	40	8	25	19	25				
119	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	178	181	180	180				
120	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	460	450	500	622				
121	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	0	0	150	Line Overload		
	Barisal Electric 307 MW	Coal (IPP)				310	308	308	308				
122	Bhola 220MW CCPP (Nutan Bidyut BD Ltd)	Gas/HSD (IPP)	2x75+1x70	220	220	220	221	220	220				
<b>Barishal Zone Total</b>					<b>1958</b>	<b>1958</b>	<b>1176</b>	<b>1185</b>	<b>1227</b>	<b>1355</b>	<b>0</b>	<b>260</b>	
123	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71	Gas Shortage		
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100	Gas Shortage		
124	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	25	0	34				
125	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	0	100				
126	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	15	0	25				
127	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	90	0	90				
128	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	40	0	40				
129	Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	42	50	42	50				
130	Santzhar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	35	0	35				
131	Sirajgonj 225MW CCPP Unit-1	Gas (NWP/GCL)	1x150+1x75	210	210	0	0	0	0	210	Gas Shortage		
132	Sirajgonj 225MW CCPP Unit-2	Gas (NWP/GCL)	1x150 + 1x75	220	220	204	155	200	160	65	Gas Shortage		
133	Sirajgonj 225MW CCPP Unit-3	Gas (NWP/GCL)	1x141+1x79	220	220	0	0	0	0	220	Under maint.		
134	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	236	289	350	310	125	Gas Shortage		
135	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	10	21	22	22				
136	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	8	8	8	8				
137	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	8	25	8	8				
138	Baqura 113 MW (Confidence) U-1	HFO (IPP)	6*18.55	113	113	35	55	35	55				
139	Baqura 113 MW PP (Confidence) U-2	HFO (IPP)	6x18.55	113	113	35	50	35	50				
140	Sirajgonj 6.55 MW Solar	Solar (NWP/GCL)	1x6	6	6	1	0	6	0				
	Adani Power Jharkhanda Ltd	Coal				0	0	0	0				
<b>Raishahi Zone Total</b>					<b>2129</b>	<b>2129</b>	<b>579</b>	<b>858</b>	<b>706</b>	<b>987</b>	<b>571</b>	<b>220</b>	
141	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0	85	Coal Shortage		
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0		Under Overhauling		
142	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	160	160	160	160	114	Coal Shortage		
143	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
144	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	34	34	34	34				
145	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
146	Majpara, Tatulia 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	0	0	8	0				
147	Thakurgaon 119MW PP (Energypac)	HFO (IPP)	6*20	115	115	115	115	115	115				
148	Malmonhat 30 MW Solar (Intraco)	Solar (IPP)	1*30	30	30	10	0	30	0				
	Treeta Solar Limited	Solar (IPP)				0	0	0	0				
<b>Rangpur Zone Total</b>					<b>830</b>	<b>750</b>	<b>319</b>	<b>309</b>	<b>347</b>	<b>309</b>	<b>199</b>	<b>85</b>	
<b>Sub-total: Plants in operation</b>					<b>22204</b>	<b>21826</b>	<b>7763.0</b>	<b>9581</b>	<b>8463</b>	<b>10512</b>	<b>2838</b>	<b>3800</b>	
<b>(B) Plants under long term maintenance/ contract expired</b>													
149	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	0	0	0	0	0				
150	Katpotti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	0	0	0	0	0				
151	Bosilia 108MW PPI(CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0				
152	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	0	0	0	0	0				
153	Ammura 30 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	0	0	0	0	0			Contract Expired on 11/01/2022	
	Sub-Total: Plants under long term maintenance/ contract expired			404	0	0	0	0	0				
<b>Gross Total</b>					<b>22608</b>	<b>21826</b>	<b>7763</b>	<b>9581</b>	<b>8463</b>	<b>10512</b>	<b>2838</b>	<b>3800</b>	
<b>(C) Actual data of 31.12.22 (Yesterday) Saturday :</b>													
01.	Max. Demand at eve. peak (Generation end)	:	9581	MW, at = 19:00 hrs	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :							
02.	Max. Demand at eve. peak (Sub-station end)	:	9134	MW, at = 19:00 hrs	Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW	
03.	Highest Generation (Generation end)	:	9581	MW, at = 19:00 hrs	Dhaka	3301	3301	0	Mymensingh	772	772	0	
04.	Minimum Generation (Generation end)	:	5746	MW, at = 5:00 hrs	Chattogram	995	995	0	Sylhet	354	354	0	
05.	Day-peak Generation (Generation end)	:	7763	MW, at = 12:00 hrs	Khulna	1108	1108	0	Barishal	264	264	0	
06.	Evening-peak Generation (Generation end)	:	9581	MW, at = 19:00 hrs	Rajshahi	934	934	0	Rangpur	621	621	0	
07.	Evening Peak Load-shed (Sub-station end)	:	0	MW, at = 19:00 hrs	Cumilla	786	786	0					
08.	Minimum Generation Forecast up to 8:00 hrs.	:	5988	MW, at = 5:00 hrs					Total	9134	9134	0	
09.	Generation shortfall at evening peak due to :	:			13.	Fuel cost :		(a) Gas = 119072490 Taka	(c) Coal = 122939097 Taka				
	a) Gas/LF limitation	:	2455	MW		(b) Oil = 396475671 Taka		Total = 638487258 Taka					
	d) Coal supply Limitation	:	199	MW	14.	Maximum Temperature in Dhaka was : 22.6° C							
	b) Low water level in Kaptai lake	:	184	MW	15.	Export through East-West interconnections :							
	c) Plants under shut down/ maintenance	:	3800	MW	At evening peak-hour	:	7763	MW, at 19:00 hrs					
10.	Total Energy (Generation + India Import)	:	184.93	MKWh	Maximum	:	336	MW, at 18:00 hrs					
	By Gas = 110.106 MKWh	By Oil = 29.833 MKWh											
	By Coal = 22.699 MKWh	By Hydro = 1.047 MKWh											
	By Solar = 1.285 MKWh												
11.	Total Gas Supplied	:	853.38	MMCFD	Energy	:	0	MKWh					
<b>(D) Forecast of 01.01.23 (Today) Sunday :</b>													
01.	Maximum Demand	:	9900	MW (Generation end)	04.	Maximum Load-shed : 0 MW At evening peak (Sub-station end)							
02.	Maximum Generation	:	10512	MW (Generation end)	05.	Total Generation : 191.08 MKWh							
03.	Reserve / Shortage	:	612	MW (Generation end)	06.	Probable Max. Temperature in Dhaka : 24.6° C							

#Remarks: Highest Generation 14782 MW on 16-04-2022 at 21:00

(Md. Helalur Rahman)  
Deputy Secretary, Generation