

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9564667, 9551095

Month December, 2022				Day : Thursday				Date : 29.12.22			
Probable Maximum Demand : 9800 MW				Probable Maximum Generation : 10255 MW				Rule Curve = 103.30 ft.			
Water Level of Kaptai Lake at 06:00 AM				Yesterday = 86.83 ft				Today = 86.75 ft			
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	28.12.22 (Yesterday)		29.12.22 (Today)		28.12.22 (Yesterday)		Status of Machines under shut-down/ Maintenance
					Actual Peak Generation (MW)	Probable Peak Generation (MW)	Actual Peak Generation (MW)	Probable Peak Generation (MW)	Gen. shortfall for : Gas/Coal/Water Limitation MW	Machines shut down (MW)	
					Day	Evening	Day	Evening			Probable start-up date
<b>(A) Plants in operation:</b>											
1	Ghorasal Repowered CAPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	260	Under project work
2	a) Ghorasal Repowered CAPP Unit-4 b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	180	0	0	0	0	190	Line Overload Under maint.
3	Ghorasal 365 MW CAPP Unit-7	Gas (PDB)	1 x 210	210	190	0	0	0	0	190	Under maint.
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	1x 254+1x 126	365	365	200	200	200	200	37	ST under maint Gas Shortage
5	Tongl 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	Gas Shortage
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0		Contract Expired
7	Haripur 360MW CAPP(HPL)	Gas (IPP)	1x235+1x125	360	360	330	299	330	330		
8	Meghnaghat 450 MW CAPP(MPL)	Gas (IPP)	2x140+1x170	450	450	225	225	225	225	225	Gas Shortage
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling
10	Haripur 412 MW CAPP	Gas (EGCB)	1x273+1x139	412	412	397	392	400	400		
11	Siddhirganj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210	Gas Shortage
12	Siddhirganj 335 MW CAPP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	0	0	217	Gas Shortage
13	Meghnaghat CAPP(Summit)	Gas (IPP)	2x110+1x110	335	335	0	0	0	0	335	Gas Shortage
14	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	0	15	0	20		
15	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	16	16	16	16		
16	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	22	22	22	22		
17	Summit Power,(Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+7x8.73	80	80	48	49	52	52		
18	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33		
19	Rupganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	30	33	30	30		
20	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	42	49	50	50		
21	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	88	105	105	105		
22	Koodia 150MW PP	HFO (BRPgen)	9x17.06	149	149	32	32	32	32		
23	Karnaphuli 54 MW PP (Baraka Energy)	HFO (IPP)	3x18.58	54	54	17	17	17	17		
24	Koodia 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	32	37	32	32		
25	Koodia 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	35	35	35	35		
26	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	74	154	110	150		
27	Bramhanaganj 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	91	90	50	50		
28	Auraha 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	86	90	70	50		
29	Nabaganj 55 MW PP (Southern power)	HFO (IPP)	3x19.3	55	55	17	55	35	55		
30	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	35	35	35	55		
31	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	17	17	17	17		
32	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	17	162	17	162		
33	Manikganj 35MW Solar PP (Inspectra Solar Ltd.)	Solar (IPP)	1x35	35	35	10	0	30	0		
34	Kanchan Purbachal Power Generation Ltd.	HFO (IPP)	3x19.404	55	55	17	17	17	17		
35	Siddhirganj 100 MW PP(Dutch Bangla)	HFO (NENP)	12x8.9	100	100	16	9	16	16		
36	Meghnaghat 100 MW(HEL)	HFO (NENP)	12x8.9	100	100	18	18	17	17		
37	Madanganj 102 PP(Summit)	HFO (NENP)	6x17	102	102	34	34	34	34		
<b>Dhaka Zone Total</b>			<b>6004</b>	<b>5847</b>	<b>2052</b>	<b>2408</b>	<b>2097</b>	<b>2392</b>	<b>1129</b>	<b>683</b>	
38	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	46	46	46	46	184	Low water level
39	a) Chattogram TPP-1 b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	120	120	120	120	60	Gas Shortage Under maint.
40	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	7	2	0	5	0	180	
41	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	17	17	25	25		
42	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	14	0	20	0		
43	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	0	0	0	0		
44	Sikalbaha 105 MW PP (Baraka Sikalbaha)	HFO (IPP)	6x18.415	105	105	51	51	17	51		
45	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150	Under maint.
46	Sikalbaha 225 MW CAPP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0		
47	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	105	290	51	290		
48	Juldah 100 MW PP Unit 3 (Acorn)	HFO (IPP)	8x13.45	100	100	25	25	25	25		
49	Dohazari-Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	51	0	50		
50	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	24	26	0	40		
51	Barakunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	0	0	0	0	22	Gas Shortage
*	Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			2	20	2	7		
52	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	8	0	12		
53	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	17	17	17	17		
54	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	72	72	72	72		
55	Juldah unit-2 (Acorn)	HFO (IPP)	8x13.6	100	100	20	25	25	25		
56	Juldah 100 MW Unit-1 (Acorn)	HFO (QRPP)	8x13.45	100	100	22	22	22	22		
57	Chattogram 116 MW PP (Anima Energy Ltd.)	HFO (IPP)	6x21.06	116	116	87	87	87	87		
	Mirsharal 150 MW	HFO (BRPgen)	9x18.5			11	0	0	0		on test
<b>Chattogram Zone Total</b>			<b>2442</b>	<b>2382</b>	<b>635</b>	<b>877</b>	<b>534</b>	<b>889</b>	<b>266</b>	<b>330</b>	
58	Ashuganj TPP Unit- 5	Gas (APSCCL)	1 x 150	150	134	0	0	0	0	134	Gas Shortage
59	Ashuganj 50 MW PP	Gas (APSCCL)	14x3.968	53	45	10	10	35	35		
60	Ashuganj 225 MW CAPP	Gas (APSCCL)	1x142+175	221	221	203	203	200	200		
61	Ashuganj 450 MW CAPP(South)	Gas (APSCCL)	1x360	360	360	0	0	0	0		
62	Ashuganj 450 MW CAPP(North)	Gas (APSCCL)	1x361	360	360	350	325	330	330		
63	Ashuganj 420 MW CAPP(East)	Gas (APSCCL)	1x284+1x116	400	400	377	335	330	330		
64	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	0	0	10	10	55	Gas Shortage
65	Ashuganj 195MW PP (APSCCL-United)	Gas (IPP)	20'9.73+1'16	195	195	0	0	8	8	195	Gas Shortage
66	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6'9.34	51	51	51	51	51	51		
67	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	6	71	3	70	79	Gas Shortage
68	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	30	37	25	30		
69	Chandpur 150 MW CAPP	Gas (PDB)	1X106+1x57	163	163	0	0	0	0	163	Under maint.
70	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	17	17	17	17		
71	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	20	21	21	21		
72	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	10	10	10	10		
73	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	15	16	25	25		
74	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	8	8	8	8		
75	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	18	21	20	20		
76	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	99x1.4+60x1.915+15x1.098	200	200	45	120	50	100		
77	Feni 114 MW (Lakdanavi)	HFO (IPP)	7'18.415+1'9.78	114	114	17	17	17	17		
78	Chowmuhani 113 MW	HFO (IPP)	12'9.78+2'3.1	113	113	9	8	8	9		
79	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	17	17	17	17		
80	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+2x25.428	115	115	0	0	0	0		
**	Impoort (Tripura)	India		160	160	96	94	135	152		
<b>Cumilla Zone Total</b>			<b>3309</b>	<b>3285</b>	<b>1299</b>	<b>1381</b>	<b>1320</b>	<b>1494</b>	<b>463</b>	<b>163</b>	
81	RPCL 210MW CAPP	Gas (IPP)	4x35+1x70	210	202	34	34	70	74	168	Gas Shortage
82	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	20	21	22	22		
83	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	28	47	28	47		
84	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	58	48	46	48		
85	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	1	0	1.6	0		
86	Sutahali 50 MW Solar PP	Solar (IPP)	1x50	50	50	22	0	50	0		
87	Tangail 22 MW PP(PPGL)	HFO (IPP)	4x6.7	22	22	0	24	12	24		
<b>Mymensingh Zone Total</b>			<b>622</b>	<b>614</b>	<b>163</b>	<b>174</b>	<b>230</b>	<b>215</b>	<b>0</b>	<b>0</b>	

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	28.12.22 (Yesterday)		29.12.22 (Today)		28.12.22 (Yesterday)		Status of Machines under shut-down/ Maintenance			
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date		
					Day	Evening	Day	Evening	Gas/Coal/Water Limitation MW	Machines shut down (MW)				
88	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	30	30	30	30		40	GT-1 Under maint.		
89	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	0	31	0	0		59	GT-4 Under maint.		
90	Fenchugonj 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	53	53	53	53					
91	Kushiara 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	112	112	112	112			STG Under maint.		
92	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	8	8	8	8					
93	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	64	64	65	66					
94	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0		330	Under maint.		
95	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	84	86	86	86					
96	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	0	0	0	0					
97	Sylhet 20 MW GTPP	Gas (PDB)	1x 20	20	20	19	19	19	19					
98	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10					
99	Shahjahanula 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	16	16	16	16					
100	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	0	0	0	0		341	Major Inspection 31/12/2022		
101	Bibiyana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	352	419	400	400					
102	Bibiyana South 383 MW CCPP	Gas (PDB)	1x252+1x131	383	383	400	400	400	400					
103	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0		100	Under project work		
104	Sylhet 50MW PP (EPL)	Gas (NENP)	2x27	50	50	26	27	24	24					
105	Fenchugonj 44MW (Energyprima)	Gas (NENP)	12*3.3+5*2	50	50	44	47	44	44					
<b>Sylhet Zone Total</b>					<b>2522</b>	<b>2477</b>	<b>1218</b>	<b>1322</b>	<b>1267</b>	<b>1268</b>	<b>0</b>	<b>870</b>		
106	Bheramara GTTP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0					
107	Bheramara 410 MW CCPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	0	0	0	0		410	Under maint.		
108	Fairdip 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	45	0	40					
109	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	64	0	70					
110	Khulna 225 MW CCPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	0	0					
111	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.5+15	100	100	0	50	0	50					
112	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	17	17	18	18					
113	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	0	0					
114	Mongla Orion 100 MW Solar PP	Solar (IPP)		100	100	32	0	100	0					
115	Khulna 115 MW PP (KPCL-2)	HFO (NENP)	7x17	115	115	49	57	40	99					
116	Noapara 40 MW PP (Khanjahan Ali)	HFO (NENP)	5*8.5	40	40	32	24	40	40					
	Rampal 1320 MW	Coal (BIFPCL)				500	402	420	520					
	Khulna 330 MW CCPP	Gas/HSD (BPDB)				0	0	0	0					
**	Bheramara (HVDC)	India		1000	1000	823	919	839	935					
<b>Khulna Zone Total</b>					<b>2388</b>	<b>2384</b>	<b>1453</b>	<b>1578</b>	<b>1457</b>	<b>1772</b>	<b>0</b>	<b>410</b>		
117	Bansal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	0	0	0		110	Line Overload		
118	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	40	21	23	18	24					
119	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x98	194	194	155	88	80	80					
120	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	280	290	300	300					
121	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	0	35		150	Line Overload		
	Bansal Electric 307 MW	Coal (IPP)				220	307	300	300					
122	Bhola 220MW CCPP (Nutan Bidyut BD Ltd)	Gas/HSD (IPP)	2x75+1x70	220	220	101	106	110	110					
<b>Barishal Zone Total</b>					<b>1958</b>	<b>1958</b>	<b>777</b>	<b>814</b>	<b>808</b>	<b>849</b>	<b>0</b>	<b>260</b>		
123	a) Baghabari 71 MW GTTP	Gas (PDB)	1 x 71	71	71	0	0	0	0		71	Gas Shortage		
	b) Baghabari 100 MW GTTP	Gas (PDB)	1 x 100	100	100	0	0	0	0		100	Gas Shortage		
124	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	34	0	34					
125	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	20	57	0	100					
126	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	11	0	25					
127	Chapanawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	8	68	0	67					
128	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	16	0	40					
129	Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	34	42	50	50					
130	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	30	0	32					
131	Sirajgonj 225MW CCPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	163	181	0	0		29	Gas Shortage		
132	Sirajgonj 225MW CCPP Unit-2	Gas (NWPGL)	1x150 + 1x75	220	220	0	0	20	190		220	Gas Shortage		
133	Sirajgonj 225MW CCPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	0	0	0	0		220	Under maint.		
134	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	298	260	350	350		154	Gas Shortage		
135	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	17	17	20	20					
136	Ulapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	9	9	8	8					
137	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	8	8	8	8					
138	Bagura 113 MW (Confidence) U-1	HFO (IPP)	6*18.55	113	113	35	50	35	75					
139	Bagura 113 MW PP (Confidence) U-2	HFO (IPP)	6x18.55	113	113	35	38	35	70					
140	Sirajgonj 6.55 MW Solar	Solar (NWPGL)	1x6	6	6	3	0	6	0					
	Adani Power Jharkhand Ltd	Coal (IPP)				0	0	0	0					
<b>Raishahi Zone Total</b>					<b>2129</b>	<b>2129</b>	<b>630</b>	<b>821</b>	<b>532</b>	<b>1069</b>	<b>574</b>	<b>220</b>		
141	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Coal Shortage		
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling		
142	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	160	160	160	160		114	Coal Shortage		
143	Rangpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	0					
144	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2'3	113	113	20	34	34	34					
145	Saidpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	0					
146	Majpara, Tatalia 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	3	0	8	0					
147	Thakurgaon 115MW PP (Energypac)	HFO (IPP)	6*20	115	115	115	115	85	113					
148	Lalmohini 30 MW Solar (Hiroco)	Solar (IPP)	1*30	30	30	6	0	30	0					
	Teesta Solar Limited	Solar (IPP)				36	0	0	0					
<b>Rangpur Zone Total</b>					<b>830</b>	<b>750</b>	<b>340</b>	<b>309</b>	<b>317</b>	<b>307</b>	<b>199</b>	<b>85</b>		
<b>Sub-total: Plants in operation</b>					<b>22204</b>	<b>21826</b>	<b>8567.0</b>	<b>9684</b>	<b>8562</b>	<b>10255</b>	<b>2799</b>	<b>3021</b>		
<b>(B) Plants under long term maintenance/ contract expired</b>														
149	Jamalpur 95 MW PP (Powerpac)	HFO (IPP)	12x8.924	95	0	0	0	0	0					
150	Kaptai 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	0	0	0	0	0					
151	Shobha 108MW PP (CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0					
152	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	0	0	0	0	0					
153	Amfura 30 MW PP (Sinha)	HFO (QRPP)	7x7.79	50	0	0	0	0	0			Contract Expired on 11/01/2022		
<b>Sub-Total: Plants under long term maintenance/ contract expired</b>					<b>404</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>		
<b>Gross Total</b>					<b>22608</b>	<b>21826</b>	<b>8567</b>	<b>9684</b>	<b>8562</b>	<b>10255</b>	<b>2799</b>	<b>3021</b>		
<b>(C) Actual data of 28.12.22 (Yesterday) Wednesday :</b>														
01.	Max. Demand at eve. peak (Generation end)	:	9684	MW, at = 18:00 hrs	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :								
02.	Max. Demand at eve. peak (Sub-station end)	:	9474	MW, at = 18:00 hrs	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed		
03.	Highest Generation (Generation end)	:	9684	MW, at = 18:00 hrs	MW	MW	MW	MW	MW	MW	MW	MW		
04.	Minimum Generation (Generation end)	:	6214	MW, at = 5:00 hrs	Dhaka	3534	3534	0	Mymensingh	756	756	0		
05.	Day-peak Generation (Generation end)	:	8567	MW, at = 12:00 hrs	Chattogram	1125	1125	0	Sylhet	350	350	0		
06.	Evening-peak Generation (Generation end)	:	9684	MW, at = 18:00 hrs	Khulna	1098	1098	0	Barishal	252	252	0		
07.	Evening Peak Load-shed (Sub-station end)	:	0	MW, at = 18:00 hrs	Rajshahi	921	921	0	Rangpur	676	676	0		
08.	Minimum Generation Forecast up to 8:00 hrs.	:	6154	MW, at = 5:00 hrs	Cumilla	763	763	0						
09.	Generation shortfall at evening peak due to :	:							<b>Total</b>	<b>9474</b>	<b>9474</b>	<b>0</b>		
	a) Gas/LF limitation	:	2416	MW					(a) Gas =	121208595	Taka	(c) Coal =	94204850	Taka
	d) Coal supply Limitation	:	199	MW					(b) Oil =	504108864	Taka	Total =	719522309	Taka
	b) Low water level in Kaptai lake	:	184	MW										
	c) Plants under shut down/ maintenance	:	3021	MW										
10.	Total Energy (Generation + India Import)	:	197.80	MW	14.	Maximum Temperature in Dhaka was : 24.5° C								
	By Gas = 110.599 MKWh			By Oil = 35.709 MKWh	15.	Export through East-West interconnections :								
	By Coal = 28.508 MKWh			By Hydro = 1.103 MKWh					At evening peak-hour	: 8567	MW, at	18:00 hrs		
	By Solar= 1.062 MKWh								Maximum	: -40	MW, at	7:00 hrs		
11.	Total Gas Supplied	:	814.27	MMCFD					Energy	: 0	MW			
<b>(D) Forecast of 29.12.22 (Today) Thursday :</b>														
01.	Maximum Demand	:												