

Bangladesh Power Development Board  
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation  
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Month December, 2022			Day : Wednesday						Date : 28.12.22			
Probable Maximum Demand : 9900 MW			Yesterday = 86.89 ft			Today = 86.83 ft			Rule Curve = 103.40 ft			
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	27.12.22 (Yesterday)		28.12.22 (Today)		27.12.22 (Yesterday)		Status of Machines under shut-down/ Maintenance	Probable start-up date
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :			
					Day	Evening	Day	Evening	Gas/Coal/Oil/Water Limitation MW	Machines shut down (MW)	Description/ Remarks	
<b>(A) Plants in operation:</b>												
1	Ghorasal Repowered CCPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0		260	Under project work
2	a) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0			Line Overload
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0		190	Under maint.
3	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	200	200	200	200			ST under maint
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	3x33.35	108	108	68	70	70	70		38	Gas Shortage
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0		105	Gas Shortage
6	Hari pur GTTP	Gas (PDB)	1 x 32	32	20	0	0	0	0			Contract Expired
7	Hari pur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	319	304	330	330			
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	225	225	225	225		225	Gas Shortage
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0		115	Under Overhauling
10	Hari pur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	399	401	400	400			
11	Siddhirganj 2* 120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0		210	Gas Shortage
12	Siddhirganj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	0	0		217	Gas Shortage
13	Meghnaghat CCPP(Summit)	Gas (IPP)	2x110+1x110	335	335	0	0	0	0		335	Gas Shortage
14	Madanganj 55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	0	15	0	20			
15	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	8	16	16	16			
16	Narshingdi 22 MW PP (Doreen)	Gas (SIIPP, REB)	8x2.90	22	22	22	22	22	22			
17	Summit Power,(Madhabdi+Ashulia)	Gas (SIIPP, REB)	8x3.67+7x3.73	80	80	52	52	52	52			
18	Maona 33 MW PP(Summit)	Gas (SIIPP, REB)	4x8.73	33	33	25	33	25	33			
19	Rugganj 33 MW PP(Summit)	Gas (SIIPP, REB)	4x8.73	33	33	30	28	28	28			
20	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	41	49	50	50			
21	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	105	105	105	105			
22	Kodda 150MW PP	HFO (BRPgen)	9x17.06	149	149	32	32	32	32			
23	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	0	54	17	54			
24	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	32	260	32	95			
25	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	17	38	35	35			
26	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	85	300	300	150			
27	Bramhanaganj 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	90	90	100	50			
28	Auraha 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	82	89	100	50			
29	Nabaganj 55 MW PP (Southern power )	HFO (IPP)	3x19.3	55	55	17	55	35	55			
30	Maniganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	35	35	35	55			
31	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	17	17	17	17			
32	Maniganj 162 MW PP(MPGL)	HFO (IPP)	9x18	162	162	17	118	17	162			
33	Maniganj 35MW Solar PP (Inspectra Solar Ltd.)	Solar (IPP)	1x35	35	35	12	0	30	0			
34	Kanchan Purbachal Power Generation Ltd.	HFO (IPP)	3x19.404	55	55	17	17	17	17			
35	Siddhirganj 100 MW PP(Dutch Bangla)	HFO (NENP)	12x8.9	100	100	17	17	16	16			
36	Meghnaghat 100 MW(IEI)	HFO (NENP)	12x8.9	100	100	18	17	17	17			
37	Madanganj 102 PP(Summit)	HFO (NENP)	6x17	102	102	34	34	34	34			
<b>Dhaka Zone Total</b>			<b>6004</b>	<b>5847</b>	<b>2016</b>	<b>2693</b>	<b>2357</b>	<b>2390</b>	<b>1130</b>	<b>683</b>		
38	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	46	46	46	46		184	Low water level
39	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	75	120	120		105	Gas Shortage
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	Under maint.
40	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	7	2	0	5	0			
41	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	17	17	17	17			
42	Teknaf 20MW PP (SolarTech)	Solar (IPP)	1x20	20	20	17	0	20	0			
43	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	0	0	0	0			
44	Sikalbaha 105 MW PP (Baraka Sikalbaha)	HFO (IPP)	6x18.415	105	105	17	51	17	51			
45	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0		150	Under maint.
46	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	151	0	0	0			
47	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x6.04	300	300	51	290	51	290			
48	Juldah 100 MW PP Unit-3 (Acorn)	HFO (IPP)	8x13.45	100	100	12	12	12	12			
49	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	51	0	50			
50	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	40	32	0	40			
51	Barebkunda 22 MW PP (Regent)	Gas (SIIPP, PDB)	8x2.90	22	22	0	0	0	0		22	Gas Shortage
	* Malancha, Cig.EP2 (United)	Gas	5x8.73+3x9.34			2	2	2	7			
52	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	12	0	12			
53	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	36	17	17	35			
54	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	70	72	72	72			
55	Juldah unit-2 (Acorn)	HFO (IPP)	8x13.6	100	100	12	12	12	12			
56	Juldah 100 MW Unit-1 (Acorn)	HFO (ORPP)	8x13.45	100	100	10	10	10	10			
57	Chattogram 116 MW PP (Anima Energy Ltd.)	HFO (IPP)	6x21.06	116	116	107	101	107	107			
	** Mirsharai 150 MW	HFO (BRPgen)	9x18.5			8	0	0	0			on test
<b>Chattogram Zone Total</b>			<b>2442</b>	<b>2382</b>	<b>598</b>	<b>800</b>	<b>508</b>	<b>881</b>	<b>311</b>	<b>330</b>		
58	Ashuganj TPP Unit- 5	Gas (APSCCL)	1 x 150	150	134	0	0	0	0		134	Gas Shortage
59	Ashuganj 50 MW PP	Gas (APSCCL)	14x3.968	53	45	0	0	0	0			
60	Ashuganj 225 MW CCPP	Gas (APSCCL)	1x142+1*75	221	221	183	215	200	200			
61	Ashuganj 450 MW CCPP(South)	Gas (APSCCL)	1x360	360	360	0	0	0	0			
62	Ashuganj 450 MW CCPP(North)	Gas (APSCCL)	1x361	360	360	370	350	330	330			
63	Ashuganj 420 MW CCPP(East)	Gas (APSCCL)	1x284+1x116	400	400	300	300	330	330			
64	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	0	0	0	0		55	Gas Shortage
65	Ashuganj 195MW PP (APSCCL-United)	Gas (IPP)	20*9.73+1*16	195	195	0	0	0	195		195	Gas Shortage
66	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	51	51	51			
67	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	6	73	3	70		77	Gas Shortage
68	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	20	29	25	30			
69	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	0	0	0	0		163	Under maint.
70	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	17	39	17	51			
71	Feni 22MW PP (Doreen)	Gas (SIIPP, PDB)	8x2.90	22	22	20	21	21	21			
72	Feni 11 MW PP (Doreen)	Gas (SIIPP, REB)	4x2.90	11	11	10	10	10	10			
73	Jangalia 33MW PP (Summit)	Gas (SIIPP, PDB)	4x8.73	33	33	20	21	30	33			
74	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	8	8	8			
75	Cumilla 25 MW PP (Summit)	Gas (SIIPP, REB)	3x3.67+2x6.97	25	25	16	18	20	20			
76	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	36x1.4+91x1.51+15x1.098	200	200	110	135	0	100			
77	Feni 114 MW (Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	34	17	17	17			
78	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	9	9	8	9			
79	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	17	17	17	17			
80	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+2x25.428	115	115	0	0	0	0			
**	Impoport (Tripura)	India		160	160	102	108	135	152			
<b>Cumilla Zone Total</b>			<b>3309</b>	<b>3285</b>	<b>1285</b>	<b>1421</b>	<b>1222</b>	<b>1449</b>	<b>461</b>	<b>163</b>		
81	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	32	27	70	100		175	Gas Shortage
82	Tangail 22 MW PP (Doreen)	Gas (SIIPP, PDB)	8x2.90	22	22	21	21	22	22			
83	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	28	47	28	47			
84	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	48	48	46	48			
85	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	1	0	1.6	0			
86	Sutakhal 50 MW Solar PP	Solar (IPP)	1x50	50	50	31	0	50	0			
87	Tangail 22 MW PP(PPGL)	HFO (IPP)	4x6.7	22	22	0	0	12	12			
<b>Mymensingh Zone Total</b>			<b>622</b>	<b>614</b>	<b>161</b>	<b>143</b>	<b>230</b>	<b>229</b>	<b>175</b>	<b>0</b>		

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	27.12.22 (Yesterday)		28.12.22 (Today)		27.12.22 Gen. shortfall for : Gas/Ceasing/ Water Limitation MW	Machines shut down (MW)	Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)				Description/ Remarks	Probable start-up date
					Day	Evening	Day	Evening				
88	Fenchugonj CCGP Phase-1	Gas (PDB)	2x32+1x33	97	70	30	30	30	30		40	GT-1 Under maint.
89	Fenchugonj CCGP Phase-2	Gas (PDB)	2x35+1x35	104	90	31	31	43	43		59	GT-4 Under maint.
90	Fenchugonj 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	51	45	53	53			
91	Kushiara 163 MW CCGP (KP)	Gas (IPP)	1x109+1x54	163	163	0	0	0	0	109	54	STG Under maint.
92	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	8	8	8	8			
93	Shahjibazar GTMP Unit- 8 & 9	Gas (PDB)	2x35	70	66	61	65	65	66			
94	Shahjibazar 330 MW CCGP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0		330	Under maint.
95	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	86	86	86	86			
96	Sylhet 225 MW CCGP	Gas (PDB)	1x142+1x89	231	231	25	106	0	0			
97	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	19	19	19	19			
98	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10			
99	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	16	16	16	16			
100	Bibiana-II 341 MW CCGP (Summit)	Gas (IPP)	1x222+1x119	341	341	0	0	0	0		341	Major Inspection 31/12/2022
101	Bibiyana-III 400 MW CCGP	Gas (PDB)	1x285+1x115	400	400	375	395	400	400			
102	Bibiyana South 383 MW CCGP	Gas (PDB)	1x252+1x131	383	383	400	400	400	400			
103	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0		100	Under project work
104	Sylhet 50MW PP (EPL)	Gas (NENP)	2x27	50	50	24	24	24	24			
105	Fenchugonj 44MW (Energyprima)	Gas (NENP)	12x3.4+5*2	50	50	47	47	35	44			
<b>Sylhet Zone Total</b>				<b>2522</b>	<b>2477</b>	<b>1183</b>	<b>1282</b>	<b>1189</b>	<b>1199</b>	<b>109</b>	<b>924</b>	
106	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	15	0	0	0	0			
107	Bheramara 410 MW CCGP	Gas (NWP/GCL)	1 x 278+1 x 132	410	410	0	0	0	0		410	Under maint.
108	Fandpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	45	0	40			
109	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	70			
110	Khulna 225 MW CCGP	HSD (NWP/GCL)	1 x 150+1x75	230	230	0	0	0	0			
111	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.5+15	100	100	0	20	0	50			
112	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	17	17	18	18			
113	Madhumati 100 MW PP	HFO (NWP/GCL)	6x18.415	105	105	0	0	0	0			
114	Mongla Orion 100 MW Solar PP	Solar (IPP)		100	100	49	0	100	0			
115	Khulna 115 MW PP (KFCL-2)	HFO (NENP)	7x17	115	115	49	96	40	99			
116	Noapara 40 MW PP (Khanjehan Ali)	HFO (NENP)	5*8.5	40	40	8	40	40	40			
	Rampal 1320 MW	Coal (BIFPCL)				497	412	420	520			
	Khulna 330 MW CCGP	Gas/HSD (BFPDB)				0	0	0	0			
**	Bheramara (H/DC) India			1000	1000	822	917	838	934			
<b>Khulna Zone Total</b>				<b>2388</b>	<b>2384</b>	<b>1442</b>	<b>1547</b>	<b>1456</b>	<b>1771</b>	<b>0</b>	<b>410</b>	
117	Bansal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	0	0	0		110	Line Overload
118	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	40	19	23	18	24			
119	Bhola 225 MW CCGP	Gas (PDB)	2x63+1x68	194	194	155	180	150	180			
120	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	340	260	300	400			
121	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	0	35		150	Line Overload
	Barisal Electric 307 MW	Coal (IPP)				230	308	230	250			
122	Bhola 220MW CCGP (Nutan Bidyut BD Ltd)	Gas/HSD (IPP)	2x75+1x70	220	220	50	106	110	110			
<b>Barisal Zone Total</b>				<b>1958</b>	<b>1958</b>	<b>794</b>	<b>877</b>	<b>808</b>	<b>999</b>	<b>0</b>	<b>260</b>	
123	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0		71	Gas Shortage
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0		100	Gas Shortage
124	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	32	0	34			
125	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	1	0	100			
126	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	4	0	25			
127	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	68	0	67			
128	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	16	0	40			
129	Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	42	42	50	50			
130	Santzhar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	32	0	32			
131	Sirajgonj 225MW CCGP Unit-1	Gas (NWP/GCL)	1x150+1x75	210	210	187	167	160	160		43	Gas Shortage
132	Sirajgonj 225MW CCGP Unit-2	Gas (NWP/GCL)	1x150 + 1x75	220	220	0	0	0	0		220	Gas Shortage
133	Sirajgonj 225MW CCGP Unit-3	Gas (NWP/GCL)	1x141+1x79	220	220	0	0	0	0		220	Under maint.
134	Sirajgonj 400 MW CCGP Unit-4	Gas (IPP)	1x282+1x132	414	414	286	241	350	350		173	Gas Shortage
135	Bogra 22 MW PP (G8B)	Gas (RPP)	6x4.0	22	22	17	18	20	20			
136	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	8	9	8	8			
137	Natore 52 MW PP (Rajalanka)	HFO (IPP)	6x8.92	52	52	8	16	8	8			
138	Baqura 113 MW (Confidence) U-1	HFO (IPP)	6*18.55	113	113	35	70	35	75			
139	Baqura 113 MW PP (Confidence) U-2	HFO (IPP)	6x18.55	113	113	35	48	35	70			
140	Sirajgonj 6.55 MW Solar	Solar (NWP/GCL)	1x6	6	6	3	0	6	0			
	Adani Power Jharkhand Ltd	Coal				0	0	0	0			
<b>Raishahi Zone Total</b>				<b>2129</b>	<b>2129</b>	<b>621</b>	<b>764</b>	<b>672</b>	<b>1039</b>	<b>607</b>	<b>220</b>	
141	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Coal Shortage
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling
142	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	160	159	160	160		115	Coal Shortage
143	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0			
144	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	35	34	34	113			
145	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0			
146	Majpara, Tatalia 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	0	0	8	0			
147	Thakurgaon 119MW PP (Energypac)	HFO (IPP)	6*20	115	115	75	115	35	113			
148	Lalmohat 30 MW Solar (Intraco)	Solar (IPP)	1*30	30	30	21	0	30	0			
	Trestla Solar Limited	Solar (IPP)				112	0	0	0			
<b>Rangpur Zone Total</b>				<b>830</b>	<b>750</b>	<b>403</b>	<b>308</b>	<b>267</b>	<b>386</b>	<b>200</b>	<b>85</b>	
<b>Sub-total: Plants in operation</b>				<b>22204</b>	<b>21826</b>	<b>8503.0</b>	<b>9835</b>	<b>8709</b>	<b>10343</b>	<b>2993</b>	<b>3075</b>	
<b>(B) Plants under long term maintenance/ contract expired</b>												
149	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	0	0	0	0	0			
150	Katpotti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	0	0	0	0	0			
151	Bosilia 108MW PPI(CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0			
152	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	0	0	0	0	0			
153	Ammurā 30 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	0	0	0	0	0			Contract Expired on 11/01/2022
	Sub-Total: Plants under long term maintenance/ contract expired			<b>404</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>			
<b>Gross Total</b>				<b>22608</b>	<b>21826</b>	<b>8503</b>	<b>9835</b>	<b>8709</b>	<b>10343</b>	<b>2993</b>	<b>3075</b>	

<b>(C) Actual data of 27.12.22 (Yesterday) Tuesday :</b>												
01.	Max. Demand at eve. peak (Generation end)	9835	MW, at =	18:00 hrs								
02.	Max. Demand at eve. peak (Sub-station end)	9539	MW, at =	18:00 hrs								
03.	Highest Generation (Generation end)	9835	MW, at =	18:00 hrs								
04.	Minimum Generation (Generation end)	5809	MW, at =	7:00 hrs								
05.	Day-peak Generation (Generation end)	8503	MW, at =	12:00 hrs								
06.	Evening-peak Generation (Generation end)	9835	MW, at =	18:00 hrs								
07.	Evening Peak Load-shed (Sub-station end)	0	MW, at =	18:00 hrs								
08.	Minimum Generation Forecast up to 8:00 hrs.	6214	MW, at =	5:00 hrs								
09.	Generation shortfall at evening peak due to :											
	a) Gas/LF limitation	2609	MW									
	d) Coal supply Limitation	200	MW									
	b) Low water level in Kaptai lake	184	MW									
	c) Plants under shut down/ maintenance	3075	MW									
10.	Total Energy (Generation + India Import)	191.60	MKWh									
	By Gas =	106.805	MKWh	By Oil =	33.101	MKWh						
	By Coal =	28.577	MKWh	By Hydro =	0.911	MKWh						
	By Solar =	1.442	MKWh									
11.	Total Gas Supplied											
				<b>04.</b>	Maximum Load-shed	:	0	MW	At evening peak (Sub-station end)			
				<b>02.</b>	Maximum Generation	:	10343	MW	<b>05.</b> Total Generation : 192.87 MKWh			
				<b>03.</b>	Reserve / Shortage	:	443	MW	<b>06.</b> Probable Max. Temperature in Dhaka : 26.2° C			

  

<b>(D) Forecast of 28.12.22 (Today) Wednesday :</b>												
Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :			Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW		
12.			Dhaka	3601	3601	0	Mymensingh	735	735	0		
			Chattogram	1094	1094	0	Sylhet	349	349	0		
			Khulna	1127	1127	0	Barishal	262	262	0		
			Rajshahi	900	900	0	Rangpur	662	662	0		
			Cumilla	808	808	0						
			Total							9539	9539	0
13.			Fuel cost :	(a) Gas =	112022039	Taka	(c) Coal =	87536820	Taka			
				(b) Oil =	465002817	Taka	Total =	664561676	Taka			
14.			Maximum Temperature in Dhaka was :	24.7° C								
15.			Export through East-West interconnections :									
			At evening peak-hour	:	8503	MW, at	:	18:00 hrs				
			Maximum Energy	:	-40	MW, at	:	7:00 hrs				
				:	0	MWWh						