

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9564667, 9551095

Month December, 2022			Day : Friday				Date : 23.12.22					
Probable Maximum Demand :			8500 MW		Probable Maximum Generation :				10806 MW		Rule Curve = 103.90 ft.	
Water Level of Kaptai Lake at 06:00 AM			Yesterday = 87.47 ft		Today = 87.35 ft							
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	22.12.22 (Yesterday)		23.12.22 (Today)		22.12.22 (Yesterday)		Status of Machines under shut-down/ Maintenance	Probable start-up date
					Actual Peak Generation (MW)	Probable Peak Generation (MW)	Gen. shortfall for :	Description/ Remarks				
(A) Plants in operation:												
1	Ghorasal Repowered CCGP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	260	Under project work	
2	a) Ghorasal Repowered CCGP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0		Line Overload	
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0	190	Under maint.	
3	Ghorasal 365 MW CCGP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	180	180	180	180		ST under maint	
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	3x3.35	108	108	70	70	70	70	38	Gas Shortage	
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	Gas Shortage	
6	Hariapur GTTP	Gas (PDB)	1x 32	32	20	0	0	0	0		Contract Expired	
7	Hariapur 360MW CCGP(HPL)	Gas (IPP)	1x235+1x125	360	360	347	327	315	330			
8	Meghnaghat 450 MW CCGP(MPL)	Gas (IPP)	2x140+1x170	450	450	225	225	225	225	225	Gas Shortage	
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling	
10	Hariapur 412 MW CCGP	Gas (EGCB)	1x273+1x139	412	412	392	400	400	400			
11	Siddhirganj 2' 120 MW GTTP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210	Gas Shortage	
12	Siddhirganj 335 MW CCGP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	0	0	217	Gas Shortage	
13	Meghnaghat CCGP(Summit)	GAS (IPP)	2x110+1x110	335	335	0	0	0	0	335	Gas Shortage	
14	Madanganj 55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	0	15	0	15			
15	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	16	33	24	33			
16	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	19	13	13	13			
17	Summit Power,(Madhadi+Ashulia)	Gas (SIPP, REB)	6x3.67+7x3.73	80	80	36	41	36	50			
18	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	25	25	25	25			
19	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	30	28	33	33			
20	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	46	49	50	50			
21	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	88	105	100	105			
22	Kodda 150MW PP	HFO (BRPgen)	9x17.06	149	149	150	32	149	149			
23	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	17	54	17	54			
24	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	33	97	30	97			
25	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	35	35	35	35			
26	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	200	0	200			
27	Bramhanaganj 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	50	0	50			
28	Auraha 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	50	0	50			
29	Nababganj 55 MW PP (Southern power )	HFO (IPP)	3x19.3	55	55	17	55	17	55			
30	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	35	55	17	55			
31	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	17	17	17	17			
32	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	17	144	17	162			
33	Manikganj 35MW Solar PP (Inspectra Solar Ltd.)	Solar (IPP)	1x35	35	35	24	0	30	0			
34	Kanchan Purbachal Power Generation Ltd.	HFO (IPP)	3x19.404	55	55	17	17	17	17			
35	Siddhirganj 100 MW PP(Dutch Bangla)	HFO (NENP)	12x8.9	100	100	33	38	33	38			
36	Meghnaghat 100 MW(IEI)	HFO (NENP)	12x8.9	100	100	33	34	33	34			
37	Madanganj 102 PP(Summit)	HFO (NENP)	6x17	102	102	34	34	34	34			
<b>Dhaka Zone Total</b>			<b>6004</b>	<b>5847</b>	<b>1936</b>	<b>2423</b>	<b>1917</b>	<b>2576</b>	<b>1130</b>	<b>683</b>		
38	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	46	46	46	46	184	Low water level	
39	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Gas Shortage	
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.	
40	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	4	0	5	0				
41	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	8	17	8	25			
42	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	0	20	0	20			
43	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	0	10	19	19			
44	Sikalbaha 105 MW PP (Baraka Sikalbaha)	HFO (IPP)	6x18.415	105	105	19	55	17	55			
45	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150	Under maint.	
46	Sikalbaha 225 MW CCGP	Gas (PDB)	1 x 150+1 x 75	225	225	151	151	150	150	74	STG Under maint.	
47	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x6.04	300	300	100	274	51	275			
48	Juldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	12	12	12	12			
49	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	49	51	0	50			
50	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	32	22	24	24			
51	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	0	0	0	0	22	Gas Shortage	
*	Malancha, Cig.EP2 (United)	Gas	5x8.73+3x9.34			2	10	10	30			
52	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	9	0	0			
53	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	17	31	17	35			
54	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	54	56	52	54			
55	Juldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	12	12	12	12			
56	Juldah 100 MW Unit-1 (Acom)	HFO (ORPP)	8x13.45	100	100	10	10	10	10			
57	Chattogram 116 MW PP (Anima Energy Ltd.)	HFO (IPP)	6x21.06	116	116	107	107	107	107			
	Mirsharai 150 MW	HFO (BRPgen)	9x18.5			0	9	0	0			on test
<b>Chattogram Zone Total</b>			<b>2442</b>	<b>2382</b>	<b>643</b>	<b>882</b>	<b>560</b>	<b>904</b>	<b>386</b>	<b>404</b>		
58	Ashuganj TPP Unit- 5	Gas (APSCl)	1 x 150	150	134	0	0	0	0	134	Gas Shortage	
59	Ashuganj 50 MW PP	Gas (APSCl)	14x3.968	53	45	0	5	5	5			
60	Ashuganj 225 MW CCGP	Gas (APSCl)	1x142+1'75	221	221	225	184	180	185			
61	Ashuganj 450 MW CCGP(South)	Gas (APSCl)	1x360	360	360	285	295	300	300			
62	Ashuganj 450 MW CCGP(North)	Gas (APSCl)	1x361	360	360	0	0	0	0	360	Gas Shortage	
63	Ashuganj 420 MW CCGP(East)	Gas (APSCl)	1x284+1x116	400	400	360	370	350	370			
64	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	0	0	0	0			
65	Ashuganj 195MW PP (APSCl-United)	Gas (IPP)	20'9.73+1'116	195	195	8	0	0	0	195	Gas Shortage	
66	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	51	51	51			
67	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	6	68	12	73	82	Gas Shortage	
68	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	23	29	25	30			
69	Chandpur 150 MW CCGP	Gas (PDB)	1X106+1x57	163	163	0	0	0	0	163	Under maint.	
70	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	17	17	17	34			
71	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	21	20	21	21			
72	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11			
73	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	14	15	33	33			
74	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	8	8	8	8			
75	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	15	15	15	15			
76	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	8x14+8x11.515+1x1.098	200	200	0	0	0	100			
77	Feni 114 MW (Lakdanavi)	HFO (IPP)	7'18.415+1'9.78	114	114	17	17	0	0			
78	Chowmuhani 113 MW	HFO (IPP)	12'9.78+2'3.1	113	113	8	8	56	56			
79	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	17	17	17	17			
80	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+2x25.428	115	115	36	66	24	66			
**	Impoort (Tripura)	India		160	160	100	92	135	153			
<b>Cumilla Zone Total</b>			<b>3309</b>	<b>3285</b>	<b>1222</b>	<b>1288</b>	<b>1260</b>	<b>1528</b>	<b>771</b>	<b>163</b>		
81	RPCL 210MW CCGP	Gas (IPP)	4x35+1x70	210	202	34	35	45	100	167	Gas Shortage	
82	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	17	20	17	21			
83	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	28	47	16	38			
84	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	49	48	46	48			
85	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0			
86	Sutakhal 50 MW Solar PP	Solar (IPP)	1x50	50	50	41	0	50	0			
87	Tangail 22 MW PP(PPGL)	HFO (IPP)	4x6.7	22	22	12	12	12	12			
<b>Mymensingh Zone Total</b>			<b>622</b>	<b>614</b>	<b>183</b>	<b>162</b>	<b>188</b>	<b>219</b>	<b>167</b>	<b>0</b>		

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	22.12.22 (Yesterday)		23.12.22 (Today)		22.12.22 (Yesterday)	Status of Machines under shut-down/ Maintenance			
					Actual Peak Generation (MW)		Probable Peak Generation (MW)				Gen. shortfall for : Gas/Coal/Solar/Water Limitation MW	Machines shut down (MW)	Description/ Remarks
					Day	Evening	Day	Evening					
88	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	30	30	30	30	40	GT-1 Under maint.		
89	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	42	42	42	42	48	GT-4 Under maint.		
90	Fenchugonj 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	11	28	11	28				
91	Kushiara 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	0	0	0	0	109	54	STG Under maint.	
92	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	8	8	8	8				
93	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	64	67	65	66				
94	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0	330		Under maint.	
95	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	3x2.90	86	86	50	86	50	86				
96	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	218	218	218	218				
97	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	18	18	18	18				
98	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10				
99	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	21	24	22	24				
100	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	0	0	0	0	341		Major Inspection 31/12/2022	
101	Bibiyana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	413	419	400	400				
102	Bibiyana South 383 MW CCPP	Gas (PDB)	1x252+1x131	383	383	400	400	400	400				
103	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0	100		Under project work	
104	Sylhet 50MW PP (EPL)	Gas (NENP)	2x27	50	50	15	15	15	15				
105	Fenchugonj 44MW (Energyprima)	Gas (NENP)	12*3.4*5*2	50	50	20	40	20	40				
<b>Sylhet Zone Total</b>					<b>2522</b>	<b>2477</b>	<b>1320</b>	<b>1405</b>	<b>1309</b>	<b>1385</b>	<b>109</b>	<b>913</b>	
106	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0				
107	Bheramara 410 MW CCPP	Gas (NWP/GCL)	1 x 278+1 x 132	410	410	0	0	0	0	410		Under maint.	
108	Fandipur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	0	40				
109	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	70				
110	Khulna 225 MW CCPP	HSD (NWP/GCL)	1 x 150+1x75	230	230	0	0	0	0				
111	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.5+15	100	100	0	0	0	50				
112	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	0	17	17	17				
113	Madhumati 100 MW PP	HFO (NWP/GCL)	6x18.415	105	105	0	0	0	0				
114	Mongla Orion 100 MW Solar PP	Solar (IPP)		100	100	63	0	100	0				
115	Khulna 115 MW PP (KFCL-2)	HFO (NENP)	7x17	115	115	3	16	0	16				
116	Noapara 40 MW PP (Khanjehan Ali)	HFO (NENP)	5*8.5	40	40	0	40	0	40				
Rampel 1320 MW							629	638	630	630			
Khulna 330 MW CCPP							0	0	0	0			
Bheramara (H/DC) India					1000	1000	917	917	934	934			
<b>Khulna Zone Total</b>					<b>2388</b>	<b>2384</b>	<b>1612</b>	<b>1628</b>	<b>1681</b>	<b>1797</b>	<b>0</b>	<b>410</b>	
117	Bansal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	0	0	0	110		Line Overload	
118	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	40	0	24	19	24				
119	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	163	182	180	182				
120	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	260	280	400	520				
121	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	0	35	150		Line Overload	
Barisal Electric 307 MW							0	0	0	0			
122	Bhola 220MW CCPP (Nutan Bidyut BD Ltd)	Gas/HSD (IPP)	2x75+1x70	220	220	162	220	180	220				
<b>Barishal Zone Total</b>					<b>1958</b>	<b>1958</b>	<b>585</b>	<b>706</b>	<b>779</b>	<b>981</b>	<b>0</b>	<b>260</b>	
123	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
b) Baghabari 100 MW GTPP							0	0	0	0	100		Gas Shortage
124	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	20	0	20				
125	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	0	100				
126	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	4	0	25				
127	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	35	0	35				
128	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	16	0	40				
129	Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	16	42	25	42				
130	Santzhar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	25	0	30				
131	Sirajgonj 225MW CCPP Unit-1	Gas (NWP/GCL)	1x150+1x75	210	210	161	170	170	170				
132	Sirajgonj 225MW CCPP Unit-2	Gas (NWP/GCL)	1x150+1x75	220	220	0	9	0	0	211		Gas Shortage	
133	Sirajgonj 225MW CCPP Unit-3	Gas (NWP/GCL)	1x141+1x79	220	220	0	0	0	0	220	220	Under maint.	
134	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	340	346	350	350	68		Gas Shortage	
135	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	17	17	17	17				
136	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	2	8	8	8				
137	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	8	8	8	8				
138	Baqura 113 MW (Confidence) U-1	HFO (IPP)	6*18.55	113	113	35	92	35	95				
139	Baqura 113 MW PP (Confidence) U-2	HFO (IPP)	6x18.55	113	113	35	90	35	90				
140	Sirajgonj 6.55 MW Solar	Solar (NWP/GCL)	1x6	6	6	3	0	6	0				
Adani Power Jharkhanda Ltd							0	0	0	0			
<b>Raishahi Zone Total</b>					<b>2129</b>	<b>2129</b>	<b>617</b>	<b>882</b>	<b>654</b>	<b>1030</b>	<b>670</b>	<b>220</b>	
141	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage	
b) Barapukuria TPP Unit-2							85	0	0	0	85		Under Overhauling
142	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	160	160	160	160	114		Coal Shortage	
143	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
144	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	49	113	34	113				
145	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
146	Majpara, Tatulia 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	5	0	8	0				
147	Thakurgaon 119MW PP (Energypac)	HFO (IPP)	6*20	115	115	75	115	35	113				
148	Malmonhat 30 MW Solar (Intraco)	Solar (IPP)	1*30	30	30	19	0	30	0				
Teesta Solar Limited							87	0	0	0			
<b>Rangpur Zone Total</b>					<b>830</b>	<b>750</b>	<b>395</b>	<b>388</b>	<b>267</b>	<b>386</b>	<b>199</b>	<b>85</b>	
<b>Sub-total: Plants in operation</b>					<b>22204</b>	<b>21826</b>	<b>8513.0</b>	<b>9764</b>	<b>8615</b>	<b>10806</b>	<b>3432</b>	<b>3138</b>	
<b>(B) Plants under long term maintenance/ contract expired</b>													
149	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	0	0	0	0	0				
150	Katpotti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	0	0	0	0	0				
151	Bosilia 108MW PPI(CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0				
152	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	0	0	0	0	0				
153	Ammura 30 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	0	0	0	0	0				
Sub-Total: Plants under long term maintenance/ contract expired					404	0	0	0	0	0			
<b>Gross Total</b>					<b>22608</b>	<b>21826</b>	<b>8513</b>	<b>9764</b>	<b>8615</b>	<b>10806</b>	<b>3432</b>	<b>3138</b>	
<b>(C) Actual data of 22.12.22 (Yesterday) Thursday :</b>													
01.	Max. Demand at eve. peak (Generation end)	: 9764 MW, at = 18:00 hrs											
02.	Max. Demand at eve. peak (Sub-station end)	: 9394 MW, at = 18:00 hrs											
03.	Highest Generation (Generation end)	: 9764 MW, at = 18:00 hrs											
04.	Minimum Generation (Generation end)	: 6347 MW, at = 5:00 hrs											
05.	Day-peak Generation (Generation end)	: 8513 MW, at = 12:00 hrs											
06.	Evening-peak Generation (Generation end)	: 9764 MW, at = 18:00 hrs											
07.	Evening Peak Load-shed (Sub-station end)	: 0 MW, at = 18:00 hrs											
08.	Minimum Generation Forecast up to 8:00 hrs.	: 6203 MW, at = 5:00 hrs											
09.	Generation shortfall at evening peak due to :												
a)	Gas/LF limitation	: 3049 MW											
d)	Coal supply Limitation	: 199 MW											
b)	Low water level in Kaptai lake	: 184 MW											
c)	Plants under shut down/ maintenance	: 3138 MW											
10.	Total Energy (Generation + India Import)	: 193.98 MKWh											
	By Gas =	111.247 MKWh	By Oil =	31.084 MKWh									
	By Coal =	26.815 MKWh	By Hydro =	1.048 MKWh									
	By Solar =	1.547 MKWh											
11.	Total Gas Supplied	: 825.77 MMCFD											
<b>(D) Forecast of 23.12.22 (Today) Friday :</b>													
01.	Maximum Demand	: 8500 MW (Generation end)											
02.	Maximum Generation	: 10806 MW (Generation end)											
03.	Reserve / Shortage	: 2306 MW (Generation end)											
04.	Maximum Load-shed	: 0 MW At evening peak (Sub-station end)											
05.	Total Generation	: 168.87 MKWh											
06.	Probable Max. Temperature in Dhaka	: 26.3° C											
<b>Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :</b>													
Zone		Demand MW	Supply MW	Load Shed MW	Zone		Demand MW	Supply MW	Load Shed MW				
Dhaka		3527	3527	0	Mymensingh		721	721	0				
Chattogram		1040	1040	0	Sylhet		362	362	0				
Khulna		1114	1114	0	Barishal		260	260	0				
Rajshahi		911	911	0	Rangpur		660	660	0				
Cumilla		799	799	0	<b>Total</b>		<b>9394</b>	<b>9394</b>	<b>0</b>				
13. Fuel cost :		(a) Gas = 112955689 Taka		(c) Coal = 92362016 Taka									
		(b) Oil = 416835332 Taka		Total = 622153037 Taka									
14. Maximum Temperature in Dhaka was :		27° C											
15. Export through East-West interconnections :													
At evening peak-hour		: 8513 MW, at 18:00 hrs											
Maximum Energy		: 346 MW, at 20:00 hrs											
		: 0 MKWh											

#Remarks: Highest Generation 14782 MW on 16-04-2022 at 21:00

(Md. Helalur Rahman)  
Deputy Secretary, Generation