

Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
Tel : 9564667, 9551095

| Month December, 2022 | | | Day : Wednesday | | | | Date : 21.12.22 | | | | |
|--|--|------------------------------|--|--------------------------------|-----------------------------|-------------|-------------------------------|-------------|------------------------------|-------------------------|---|
| Probable Maximum Demand : 9900 MW | | | Probable Maximum Generation : 11313 MW | | | | Rule Curve = 104.10 ft. | | | | |
| Water Level of Kaptai Lake at 06:00 AM | | | Yesterday = 87.71 ft | | Today = 87.59 ft | | | | | | |
| Sl. No. | Name of Power Station | Nos. of Unit X Capacity (MW) | Installed Capacity (MW) | Derated/ Present Capacity (MW) | 20.12.22 (Yesterday) | | 21.12.22 (Today) | | 20.12.22 (Yesterday) | | Status of Machines under shut-down/ Maintenance |
| | | | | | Actual Peak Generation (MW) | | Probable Peak Generation (MW) | | Gen. shortfall for : | | |
| | | | | | Day | Evening | Day | Evening | Gas/Coal/Water Limitation MW | Machines shut down (MW) | |
| (A) Plants in operation: | | | | | | | | | | | |
| 1 | Ghorasal Repowered CCPP Unit-3 (GT) | Gas (PDB) | 1 x 260 | 260 | 260 | 0 | 0 | 0 | 0 | 260 | Under project work |
| 2 | a) Ghorasal Repowered CCPP Unit-4 | Gas (PDB) | 1 x 210 | 210 | 180 | 0 | 0 | 0 | 0 | | Line Overload |
| | b) Ghorasal TPP Unit-5 | Gas (PDB) | 1 x 210 | 210 | 190 | 100 | 170 | 100 | 100 | | |
| 3 | Ghorasal 365 MW CCPP Unit-7 | Gas (PDB) | 1x 254+1x 126 | 365 | 365 | 0 | 0 | 0 | 0 | 365 | Gas Shortage |
| 4 | Ghorasal 108MW PP (Regent) | Gas (IPP) | 3x33.35 | 108 | 108 | 70 | 70 | 70 | 70 | 38 | Gas Shortage |
| 5 | Tongi 80 MW GTPP | Gas (PDB) | 1 x 105 | 105 | 105 | 0 | 0 | 0 | 0 | 105 | Gas Shortage |
| 6 | Hariapur GTPP | Gas (PDB) | 1x 32 | 32 | 20 | 0 | 0 | 0 | 0 | | Contract Expired |
| 7 | Hariapur 360MW CCPP(HPL) | Gas (IPP) | 1x235+1x125 | 360 | 360 | 325 | 288 | 315 | 315 | | |
| 8 | Meghnaghat 450 MW CCPP(MPL) | Gas (IPP) | 2x140+1x170 | 450 | 450 | 225 | 225 | 225 | 225 | 225 | Gas Shortage |
| 9 | 210 MW Siddhirganj TPP | Gas (PDB) | 1 x 210 | 210 | 115 | 0 | 0 | 0 | 0 | 115 | Under Overhauling |
| 10 | Hariapur 412 MW CCPP | Gas (EGCB) | 1x273+1x139 | 412 | 412 | 397 | 396 | 400 | 400 | | |
| 11 | Siddhirganj 2' 120 MW GTPP | Gas (EGCB) | 2 x 105 | 210 | 210 | 0 | 0 | 0 | 0 | 210 | Gas Shortage |
| 12 | Siddhirganj 335 MW CCPP | Gas (EGCB) | 1 x 217+1x118 | 335 | 335 | 0 | 0 | 0 | 0 | 217 | Gas Shortage |
| 13 | Meghnaghat CCPP(Summit) | Gas (IPP) | 2x110+1x110 | 335 | 335 | 0 | 0 | 0 | 0 | 335 | Gas Shortage |
| 14 | Madanganj 55 MW PP (Summit) | HFO (IPP) | 5x17.08+1x11.3 | 55 | 55 | 0 | 15 | 0 | 15 | | |
| 15 | Gagnagar 102 MW PP (Digital Power) | HFO (IPP) | 12x8.924 | 102 | 102 | 24 | 33 | 24 | 40 | | |
| 16 | Narshingdi 22 MW PP (Doreen) | Gas (SIPP, REB) | 8x2.90 | 22 | 22 | 19 | 22 | 22 | 22 | | |
| 17 | Summit Power, (Madhadi+Ashulia) | Gas (SIPP, REB) | 6x3.67+7x3.73 | 80 | 80 | 44 | 50 | 49 | 49 | | |
| 18 | Maona 33 MW PP(Summit) | Gas (SIPP, REB) | 4x8.73 | 33 | 33 | 25 | 33 | 30 | 33 | | |
| 19 | Rugganj 33 MW PP(Summit) | Gas (SIPP, REB) | 4x8.73 | 33 | 33 | 30 | 25 | 33 | 33 | | |
| 20 | Gazipur 52 MW PP | HFO (RPCL) | 6x8.90 | 52 | 52 | 41 | 32 | 50 | 50 | | |
| 21 | Gazipur 100 MW PP | HFO (RPCL) | 6x18.415 | 105 | 105 | 73 | 88 | 100 | 100 | | |
| 22 | Kodda 150MW PP | HFO (BRPgen) | 9x17.06 | 149 | 149 | 32 | 82 | 80 | 149 | | |
| 23 | Kamalaghat 54 MW PP (Banco Energy) | HFO (IPP) | 3x18.69 | 54 | 54 | 17 | 54 | 17 | 54 | | |
| 24 | Kodda 300 MW PP Unit-2 (Summit) | HFO (IPP) | 18x17.076 | 300 | 300 | 30 | 98 | 30 | 200 | | |
| 25 | Kodda 149 MW PP Unit-1 (Summit) | HFO (IPP) | 8x18.415+1x8.97 | 149 | 149 | 28 | 34 | 35 | 35 | | |
| 26 | Keraniganj 300 MW PP (APR) | HSD (IPP) | 256x1.4 | 300 | 300 | 0 | 0 | 0 | 150 | | |
| 27 | Bramhanaganj 100 MW PP (Aggreko) | HSD (IPP) | 23x0.85+91x.959 | 100 | 100 | 0 | 0 | 0 | 50 | | |
| 28 | Auraha 100MW PP (Aggreko) | HSD (IPP) | 23x0.85+91x.959 | 100 | 100 | 0 | 0 | 0 | 50 | | |
| 29 | Nababganj 55 MW PP (Southern power) | HFO (IPP) | 3x19.3 | 55 | 55 | 17 | 55 | 17 | 55 | | |
| 30 | Manikganj 55 MW PP (Northern) | HFO (IPP) | 3x19.3 | 55 | 55 | 35 | 55 | 17 | 55 | | |
| 31 | Meghnaghat 104 MW PP (OPSL) | HFO (IPP) | 6x18.5 | 104 | 104 | 17 | 54 | 55 | 55 | | |
| 32 | Manikganj 162MW PP(MPGL) | HFO (IPP) | 9x18 | 162 | 162 | 17 | 162 | 17 | 162 | | |
| 33 | Manikganj 35MW Solar PP (Inspectra Solar Ltd.) | Solar (IPP) | 1x35 | 35 | 35 | 26 | 0 | 30 | 0 | | |
| 34 | Kanchan Purbachal Power Generation Ltd. | HFO (IPP) | 3x19.404 | 55 | 55 | 17 | 35 | 55 | 55 | | |
| 35 | Siddhirganj 100 MW PP (Dutch Bangla) | HFO (NENP) | 12x8.9 | 100 | 100 | 44 | 33 | 40 | 40 | | |
| 36 | Meghnaghat 100 MW (IEL) | HFO (NENP) | 12x8.9 | 100 | 100 | 42 | 42 | 42 | 42 | | |
| 37 | Madanganj 102 PP(Summit) | HFO (NENP) | 6x17 | 102 | 102 | 31 | 30 | 50 | 100 | | |
| Dhaka Zone Total | | | 6004 | 5847 | 1726 | 2181 | 1903 | 2704 | 1495 | 493 | |
| 38 | Karnaphuli Hydro PP Unit-1,2,3,4, 5 | Hydro (PDB) | 2x40, 3x50 | 230 | 230 | 46 | 46 | 46 | 46 | 184 | Low water level |
| 39 | a) Chattogram TPP-1 | Gas (PDB) | 1 x 210 | 210 | 180 | 0 | 0 | 0 | 0 | 180 | Gas Shortage |
| | b) Chattogram TPP-2 | Gas (PDB) | 1 x 210 | 210 | 180 | 0 | 0 | 0 | 0 | 180 | Under maint. |
| 40 | Kaptai 7 MW Solar PP | Solar (PDB) | 7 | 7 | 7 | 4 | 0 | 5 | 0 | | |
| 41 | Raozan 25 MW PP | HFO (RPCL) | 3x8.9 | 25 | 25 | 17 | 8 | 8 | 25 | | |
| 42 | Teknaf 20MW PP (Solartech) | Solar (IPP) | 1x20 | 20 | 20 | 19 | 0 | 20 | 0 | | |
| 43 | Patenga 50MW PP (Baraka) | HFO (IPP) | 8x6.89 | 50 | 50 | 19 | 19 | 19 | 19 | | |
| 44 | Sikalbaha 105 MW PP (Baraka Sikalbaha) | HFO (IPP) | 6x18.415 | 105 | 105 | 17 | 51 | 17 | 51 | | |
| 45 | Shikalbaha Peaking GT | Gas (PDB) | 1 x 150 | 150 | 150 | 0 | 0 | 0 | 0 | 150 | Under maint. |
| 46 | Sikalbaha 225 MW CCPP | Gas (PDB) | 1 x 150+1 x 75 | 225 | 225 | 151 | 151 | 150 | 150 | 74 | STG Under maint. |
| 47 | Anwara 300 MW PP (United) | HFO (IPP) | 17x17.076+3x8.04 | 300 | 300 | 52 | 296 | 51 | 300 | | |
| 48 | Juldah 100 MW PP Unit-3 (Acom) | HFO (IPP) | 8x13.45 | 100 | 100 | 12 | 12 | 12 | 12 | | |
| 49 | Dohazari -Kalaish 100 MW Peaking | HFO (PDB) | 6x17.0 | 102 | 102 | 0 | 17 | 0 | 10 | | |
| 50 | Hathazari 100 MW peaking PP | HFO (PDB) | 11x8.9 | 98 | 98 | 32 | 24 | 32 | 40 | | |
| 51 | Barabkunda 22 MW PP (Regent) | Gas (SIPP, PDB) | 8x2.90 | 22 | 22 | 0 | 0 | 0 | 0 | 22 | Gas Shortage |
| * | Malancha, Cig.EP2 (United) | Gas | 5x8.73+3x9.34 | | | 2 | 17 | 15 | 10 | | |
| 52 | Chattogram 108 MW PP (ECPV) | HFO (IPP) | 16x7.00 | 108 | 108 | 0 | 12 | 0 | 0 | | |
| 53 | Sikalbaha 54 MW PP (Jodiac Power) | HFO (IPP) | 3x18.55+1x3.6 | 54 | 54 | 17 | 36 | 17 | 36 | | |
| 54 | Karnaphuli Power Ltd. | HFO (IPP) | 6x18.41+1x6.4 | 110 | 110 | 51 | 72 | 72 | 72 | | |
| 55 | Juldah unit-2 (Acom) | HFO (IPP) | 8x13.6 | 100 | 100 | 12 | 12 | 12 | 12 | | |
| 56 | Juldah 100 MW Unit-1 (Acom) | HFO (ORPP) | 8x13.45 | 100 | 100 | 10 | 10 | 10 | 10 | | |
| 57 | Chattogram 116 MW PP (Anima Energy Ltd.) | HFO (IPP) | 6x21.06 | 116 | 116 | 107 | 107 | 107 | 107 | | |
| | Mirsharai 150 MW | HFO (BRPgen) | 9x18.5 | | | 0 | 0 | 0 | 0 | | on test |
| Chattogram Zone Total | | | 2442 | 2382 | 568 | 890 | 593 | 940 | 386 | 404 | |
| 58 | Ashuganj TPP Unit- 5 | Gas (APSCl) | 1 x 150 | 150 | 134 | 0 | 0 | 0 | 0 | 134 | Gas Shortage |
| 59 | Ashuganj 50 MW PP | Gas (APSCl) | 14x3.968 | 53 | 45 | 38 | 38 | 38 | 38 | | |
| 60 | Ashuganj 225 MW CCPP | Gas (APSCl) | 1x142+1*75 | 221 | 221 | 0 | 0 | 0 | 0 | | |
| 61 | Ashuganj 450 MW CCPP(South) | Gas (APSCl) | 1x360 | 360 | 360 | 350 | 310 | 330 | 320 | | |
| 62 | Ashuganj 450 MW CCPP(North) | Gas (APSCl) | 1x361 | 360 | 360 | 0 | 0 | 0 | 0 | 360 | Gas Shortage |
| 63 | Ashuganj 420 MW CCPP(East) | Gas (APSCl) | 1x284+1x116 | 400 | 400 | 356 | 353 | 340 | 320 | | |
| 64 | Ashuganj 55 MW PP (Precision) | Gas (RPP) | 15'4 | 55 | 55 | 52 | 52 | 55 | 55 | | |
| 65 | Ashuganj 195MW PP (APSCl-United) | Gas (IPP) | 20*9.73+1*116 | 195 | 195 | 120 | 68 | 120 | 90 | 127 | Gas Shortage |
| 66 | Ashuganj 51 MW PP (Midland) | Gas (IPP) | 6x9.34 | 51 | 51 | 51 | 51 | 51 | 51 | | |
| 67 | Ashuganj 150MW PP (Midland) | HFO (IPP) | 23x7.015 | 150 | 150 | 13 | 101 | 12 | 100 | 49 | Gas Shortage |
| 68 | Titas 50 MW Peaking PP | HFO (PDB) | 6x8.92 | 52 | 52 | 17 | 21 | 25 | 25 | | |
| 69 | Chandpur 150 MW CCPP | Gas (PDB) | 1X106+1x57 | 163 | 163 | 0 | 0 | 0 | 0 | 163 | Under maint. |
| 70 | Chandpur 200MW (Desh energy) | HFO (IPP) | 12x18.415 | 200 | 200 | 17 | 17 | 17 | 100 | | |
| 71 | Feni 22MW PP (Doreen) | Gas (SIPP, PDB) | 8x2.90 | 22 | 22 | 19 | 19 | 21 | 21 | | |
| 72 | Feni 11 MW PP (Doreen) | Gas (SIPP, REB) | 4x2.90 | 11 | 11 | 8 | 11 | 10 | 10 | | |
| 73 | Jangalia 33MW PP (Summit) | Gas (SIPP, PDB) | 4x8.73 | 33 | 33 | 0 | 25 | 33 | 33 | | |
| 74 | Jangalia 52 MW PP (Lakdanavi) | HFO (IPP) | 6x8.92 | 52 | 52 | 8 | 8 | 8 | 8 | | |
| 75 | Cumilla 25 MW PP (Summit) | Gas (SIPP, REB) | 3x3.67+2x6.97 | 25 | 25 | 14 | 15 | 15 | 15 | | |
| 76 | Daudkandi 200 MW PP (B.Trac) | HSD (IPP) | 8x14+8x11.515+1x1.098 | 200 | 200 | 0 | 0 | 0 | 100 | | |
| 77 | Feni 114 MW (Lakdanavi) | HFO (IPP) | 7*18.415+1*9.78 | 114 | 114 | 64 | 17 | 17 | 17 | | |
| 78 | Chowmuhani 113 MW | HFO (IPP) | 12*9.78+2*3.1 | 113 | 113 | 8 | 116 | 9 | 113 | | |
| 79 | Bhairab 54 MW PP | HFO (IPP) | 3x18.2 | 54 | 54 | 17 | 17 | 17 | 17 | | |
| 80 | Chandpur 115MW PP (Doreen) | HFO (IPP) | 4x18.516+2x25.428 | 115 | 115 | 0 | 72 | 34 | 72 | | |
| ** | Impoort (Tripura) | India | | 160 | 160 | 96 | 104 | 135 | 153 | | |
| Cumilla Zone Total | | | 3309 | 3285 | 1248 | 1415 | 1287 | 1658 | 670 | 163 | |
| 81 | RPCL 210MW CCPP | Gas (IPP) | 4x35+1x70 | 210 | 202 | 38 | 78 | 32 | 100 | | |
| 82 | Tangail 22 MW PP (Doreen) | Gas (SIPP, PDB) | 8x2.90 | 22 | 22 | 20 | 20 | 20 | 20 | | |
| 83 | Jamalpur 115 MW PP (United) | HFO (IPP) | 12x9.87 | 115 | 115 | 30 | 59 | 47 | 59 | | |
| 84 | Mymensingh 200 MW PP (United) | HFO (IPP) | 21x9.780 | 200 | 200 | 48 | 57 | 46 | 58 | | |
| 85 | Sarishabari 3 MW Solar Plant | Solar (IPP) | 1x3 | 3 | 3 | 2 | 0 | 1.6 | 0 | | |
| 86 | Sutakhal 50 MW Solar PP | Solar (IPP) | 1x50 | 50 | 50 | 38 | 0 | 50 | 0 | | |
| 87 | Tangail 22 MW PP (PPGL) | HFO (IPP) | 4x6.7 | 22 | 22 | 12 | 12 | 12 | 12 | | |
| Mymensingh Zone Total | | | 622 | 614 | 188 | 226 | 209 | 249 | 0 | 0 | |

| Sl. No. | Name of Power Station | Nos. of Unit X Capacity (MW) | Installed Capacity (MW) | Derated/ Present Capacity (MW) | 20.12.22 (Yesterday) | | 21.12.22 (Today) | | 20.12.22 (Yesterday) | | Status of Machines under shut-down/ Maintenance | | | | | | |
|--|---|------------------------------|-------------------------|--|-----------------------------|----------------|-------------------------------|-------------|----------------------------------|-------------------------|---|--------------------------------|--|-----------|--|--------------|--|
| | | | | | Actual Peak Generation (MW) | | Probable Peak Generation (MW) | | Gen. shortfall for : | | Description/ Remarks | Probable start-up date | | | | | |
| | | | | | Day | Evening | Day | Evening | Gas/Coal/Oil/Water Limitation MW | Machines shut down (MW) | | | | | | | |
| 88 | Fenchugon CAPP Phase-1 | Gas (PDB) | 2x32+1x33 | 97 | 70 | 30 | 30 | 30 | 30 | | 40 | GT-1 Under maint. | | | | | |
| 89 | Fenchugon CAPP Phase-2 | Gas (PDB) | 2x35+1x35 | 104 | 90 | 42 | 42 | 42 | 42 | | 48 | GT-4 Under maint. | | | | | |
| 90 | Fenchugon 51 MW PP (Barakattallah) | Gas (RPP) | 19x2.90 | 51 | 51 | 14 | 31 | 11 | 30 | | | | | | | | |
| 91 | Kushihara 163 MW CAPP (KP) | Gas (IPP) | 1x109+1x54 | 163 | 163 | 0 | 0 | 0 | 0 | 109 | 54 | STG Under maint. | | | | | |
| 92 | Hobiganj 111MW PP Confidence-E | Gas (SIPP, REB) | 4x2.90 | 11 | 11 | 8 | 8 | 8 | 8 | | | | | | | | |
| 93 | Shahjibazar GTPP Unit- 8 & 9 | Gas (PDB) | 2x35 | 70 | 66 | 55 | 62 | 62 | 62 | | | | | | | | |
| 94 | Shahjibazar 330 MW CAPP | Gas (PDB) | 2x110+1x110 | 330 | 330 | 0 | 0 | 0 | 0 | | 330 | Under maint. | | | | | |
| 95 | Shahjibazar 66MW PP (Shahjibazar) | Gas (RPP) | 32x2.90 | 86 | 86 | 50 | 84 | 50 | 86 | | | | | | | | |
| 96 | Syhet 225 MW CAPP | Gas (PDB) | 1x142+1x89 | 231 | 231 | 192 | 217 | 218 | 218 | | | | | | | | |
| 97 | Syhet 20 MW GTPP | Gas (PDB) | 1 x 20 | 20 | 20 | 19 | 18 | 19 | 19 | | | | | | | | |
| 98 | Syhet 10MW PP (Desh) | Gas (RPP) | 6x1.95 | 10 | 10 | 9 | 10 | 10 | 10 | | | | | | | | |
| 99 | Shahjahanulla 25 MW PP | Gas (CIPP, REB) | 3x9.34 | 25 | 25 | 21 | 23 | 22 | 22 | | | | | | | | |
| 100 | Bibiana-II 341 MW CAPP (Summit) | Gas (IPP) | 1x222+1x119 | 341 | 341 | 0 | 0 | 0 | 0 | | 341 | Major Inspection | | | | | |
| 101 | Bibiana-III 400 MW CAPP | Gas (PDB) | 1x285+1x115 | 400 | 400 | 420 | 420 | 400 | 400 | | | | | | | | |
| 102 | Bibiana South 383 MW CAPP | Gas (PDB) | 1x252+1x131 | 383 | 383 | 380 | 400 | 400 | 400 | | | | | | | | |
| 103 | Shahjibazar 100 MW GTPP | Gas (PDB) | 1x100 | 100 | 100 | 0 | 0 | 0 | 0 | | 100 | Under project work | | | | | |
| 104 | Syhet 50MW PP (EPL) | Gas (NENP) | 2x27 | 50 | 50 | 15 | 15 | 15 | 15 | | | | | | | | |
| 105 | Fenchugon 44MW (Energyprima) | Gas (NENP) | 12*3.3+5*2 | 50 | 50 | 40 | 49 | 40 | 49 | | | | | | | | |
| Syhet Zone Total | | | | | 2522 | 2477 | 1295 | 1409 | 1327 | 1391 | 109 | 913 | | | | | |
| 106 | Bheramara GTTP Unit- 3 | HSD (PDB) | 1 x 20 | 20 | 16 | 0 | 0 | 0 | 0 | | | | | | | | |
| 107 | Bheramara 410 MW CAPP | Gas (NWPGL) | 1 x 278+1 x 132 | 410 | 410 | 0 | 0 | 0 | 0 | | 410 | Under maint. | | | | | |
| 108 | Fariapur 50 MW Peaking PP | HFO (PDB) | 8x6.98 | 54 | 54 | 0 | 0 | 0 | 40 | | | | | | | | |
| 109 | Gopalganj 100 MW Peaking PP | HFO (PDB) | 16x6.98 | 109 | 109 | 0 | 0 | 0 | 70 | | | | | | | | |
| 110 | Khulna 225 MW CAPP | HSD (NWPGL) | 1 x 150+1x75 | 230 | 230 | 0 | 0 | 0 | 0 | | | | | | | | |
| 111 | Noapara 100 MW PP (Bangla Trac) | HSD (IPP) | 70x1.4+7x1.5+15 | 100 | 100 | 0 | 0 | 0 | 50 | | | | | | | | |
| 112 | Rupsha 105 MW PP (Orion rupsha) | HFO (IPP) | 6x18.445 | 105 | 105 | 3 | 35 | 0 | 35 | | | | | | | | |
| 113 | Madhumati 100 MW PP | HFO (NWPGL) | 6x18.415 | 105 | 105 | 0 | 0 | 0 | 0 | | | | | | | | |
| 114 | Mongla Orion 100 MW Solar PP | Solar (IPP) | | 100 | 100 | 60 | 0 | 100 | 0 | | | | | | | | |
| 115 | Khulna 115 MW PP (KPCL-2) | HFO (NENP) | 7x17 | 115 | 115 | 0 | 32 | 0 | 32 | | | | | | | | |
| 116 | Noapara 40 MW PP (Khanjahan Ali) | HFO (NENP) | 5*8.5 | 40 | 40 | 0 | 32 | 0 | 40 | | | | | | | | |
| | Rampal 1320 MW | Coal (BIFPCL) | | | | 627 | 624 | 630 | 630 | | | | | | | | |
| | Khulna 330 MW CAPP | Gas/HSD (BFPDB) | | | | 0 | 0 | 0 | 0 | | | | | | | | |
| ** | Bheramara (H/VDC) | India | | 1000 | 1000 | 913 | 814 | 934 | 934 | | | | | | | | |
| Khulna Zone Total | | | | | 2388 | 2384 | 1603 | 1537 | 1664 | 1831 | 0 | 410 | | | | | |
| 117 | Barisal 110 MW PP (Summit) | HFO (IPP) | 7 x 17.076 | 110 | 110 | 0 | 0 | 0 | 0 | | 110 | Line Overload | | | | | |
| 118 | Bhola 33 MW PP (Venture) | Gas (NENP) | 1x34.50 | 40 | 40 | 14 | 24 | 19 | 24 | | | | | | | | |
| 119 | Bhola 225 MW CAPP | Gas (PDB) | 2x63+1x68 | 194 | 194 | 157 | 183 | 184 | 184 | | | | | | | | |
| 120 | Payra 1320 MW TPP | Coal (BCPCL) | 2x622 | 1244 | 1244 | 280 | 380 | 450 | 520 | | | | | | | | |
| 121 | Potukhalai 150MW PP (UPPL) | HFO (IPP) | 8x18.415+1x9.78 | 150 | 150 | 0 | 0 | 0 | 35 | | 150 | Line Overload | | | | | |
| | Barisal Electric 307 MW | Coal (IPP) | | | | 0 | 0 | 0 | 0 | | | | | | | | |
| 122 | Bhola 220MW CAPP (Nutan Bidyut BD Ltd) | Gas/HSD (IPP) | 2x75+1x70 | 220 | 220 | 160 | 221 | 200 | 220 | | | | | | | | |
| Barishal Zone Total | | | | | 1958 | 1958 | 611 | 808 | 853 | 923 | 0 | 260 | | | | | |
| 123 | a) Baghabari 71 MW GTTP | Gas (PDB) | 1 x 71 | 71 | 71 | 0 | 0 | 0 | 0 | 71 | | Gas Shortage | | | | | |
| | b) Baghabari 100 MW GTTP | Gas (PDB) | 1 x 100 | 100 | 100 | 0 | 0 | 0 | 0 | 100 | | Gas Shortage | | | | | |
| 124 | Baghabari 50 MW Peaking PP | HFO (PDB) | 6x8.9 | 52 | 52 | 0 | 32 | 0 | 32 | | | | | | | | |
| 125 | Baghabari 200 MW PP (Paramount) | HSD (IPP) | 135x1.6 | 200 | 200 | 0 | 0 | 0 | 0 | | | | | | | | |
| 126 | Bera 70 MW Peaking PP | HFO (PDB) | 9x8.29 | 71 | 71 | 0 | 0 | 0 | 25 | | | | | | | | |
| 127 | Chapainawabganj 100 MW Peaking PP | HFO (PDB) | 12x8.924 | 104 | 104 | 0 | 35 | 0 | 90 | | | | | | | | |
| 128 | Katakhalai 50 MW Peaking PP | HFO (PDB) | 6x8.7 | 50 | 50 | 0 | 16 | 0 | 40 | | | | | | | | |
| 129 | Katakhalai 50 MW PP (Northern) | HFO (QRPP) | 6x8.9 | 50 | 50 | 16 | 34 | 25 | 50 | | | | | | | | |
| 130 | Santahar 50 MW Peaking PP | HFO (PDB) | 6x8.7 | 50 | 50 | 0 | 30 | 0 | 35 | | | | | | | | |
| 131 | Sirajgonj 225MW CAPP Unit-1 | Gas (NWPGL) | 1x150+1x75 | 210 | 210 | 210 | 140 | 190 | 210 | | | | | | | | |
| 132 | Sirajgonj 225MW CAPP Unit-2 | Gas (NWPGL) | 1x150 + 1x75 | 220 | 220 | 0 | 0 | 0 | 0 | 220 | | Gas Shortage | | | | | |
| 133 | Sirajgonj 225MW CAPP Unit-3 | Gas (NWPGL) | 1x141+1x79 | 220 | 220 | 0 | 0 | 0 | 0 | | 220 | Under maint. | | | | | |
| 134 | Sirajgonj 400 MW CAPP Unit-4 | Gas (IPP) | 1x282+1x132 | 414 | 414 | 355 | 426 | 400 | 400 | | | | | | | | |
| 135 | Bogra 22 MW PP (GBB) | Gas (RPP) | 6x4.0 | 22 | 22 | 17 | 17 | 18 | 18 | | | | | | | | |
| 136 | Ulapara 11 MW PP (Summit) | Gas (SIPP, REB) | 4x2.90 | 11 | 11 | 5 | 8 | 11 | 11 | | | | | | | | |
| 137 | Natore 52 MW PP (Rajlanka) | HFO (IPP) | 6x8.92 | 52 | 52 | 34 | 34 | 34 | 34 | | | | | | | | |
| 138 | Baqura 113 MW (Confidence) U-1 | HFO (IPP) | 6*18.55 | 113 | 113 | 35 | 75 | 35 | 113 | | | | | | | | |
| 139 | Baqura 113 MW PP (Confidence) U-2 | HFO (IPP) | 6x18.55 | 113 | 113 | 61 | 94 | 60 | 113 | | | | | | | | |
| 140 | Sirajgonj 6.55 MW Solar | Solar (NWPGL) | 1x6 | 6 | 6 | 5 | 0 | 6 | 0 | | | | | | | | |
| | Adani Power Jharkhanda Ltd | Coal | | | | 0 | 0 | 0 | 0 | | | | | | | | |
| Raishahi Zone Total | | | | | 2129 | 2129 | 738 | 941 | 779 | 1171 | 391 | 220 | | | | | |
| 141 | a) Barapukuria TPP Unit-1 | Coal (PDB) | 1 x 125 | 125 | 85 | 0 | 0 | 0 | 0 | 85 | | Coal Shortage | | | | | |
| | b) Barapukuria TPP Unit-2 | Coal (PDB) | 1 x 125 | 125 | 85 | 0 | 0 | 0 | 0 | | 85 | Under Overhauling | | | | | |
| 142 | Barapukuria 275 MW TPP Unit-3 | Coal (PDB) | 1 x 274 | 274 | 274 | 160 | 0 | 100 | 160 | 274 | | Coal Shortage | | | | | |
| 143 | Rangpur 20 MW GTTP | HSD (PDB) | 1 x 20 | 20 | 20 | 0 | 0 | 0 | 0 | | | | | | | | |
| 144 | Rangpur 113 MW PP (Confidence) | HFO (IPP) | 7*16x 2*3 | 113 | 113 | 35 | 113 | 100 | 113 | | | | | | | | |
| 145 | Saidpur 20 MW GTTP | HSD (PDB) | 1 x 20 | 20 | 20 | 0 | 0 | 0 | 0 | | | | | | | | |
| 146 | Majpara, Talulia 8 MW Solar PP (Sympa Power) | Solar (IPP) | 1 x 8 | 8 | 8 | 5 | 0 | 8 | 0 | | | | | | | | |
| 147 | Thakurgaon 115MW PP (Energypac) | HFO (IPP) | 6*20 | 115 | 115 | 60 | 113 | 35 | 113 | | | | | | | | |
| 148 | Lalmohar 30 MW Solar (Intraco) | Solar (IPP) | 1*30 | 30 | 30 | 22 | 0 | 30 | 0 | | | | | | | | |
| | Teesta Solar Limited | Solar (IPP) | | | | 107 | 0 | 0 | 0 | | | | | | | | |
| Rangpur Zone Total | | | | | 830 | 750 | 389 | 226 | 273 | 386 | 359 | 85 | | | | | |
| Sub-total: Plants in operation | | | | | 22204 | 21826 | 8366.0 | 9633 | 8888 | 11313 | 3410 | 2948 | | | | | |
| (B) Plants under long term maintenance/ contract expired | | | | | | | | | | | | | | | | | |
| 149 | Jamalpur 95 MW PP(Powerpac) | HFO (IPP) | 12x8.924 | 95 | 0 | 0 | 0 | 0 | 0 | | | | | | | | |
| 150 | Katpotti 52 MW PP (Sinha) | HFO (IPP) | 7x7.90 | 51 | 0 | 0 | 0 | 0 | 0 | | | | | | | | |
| 151 | Bosilia 108MW PP(CLC) | HFO (IPP) | 12x8.775+1x3.5 | 108 | 0 | 0 | 0 | 0 | 0 | | | | | | | | |
| 152 | Keraniganj 100 MW PP (Powerpac) | HFO (QRPP) | 8x13.45 | 100 | 0 | 0 | 0 | 0 | 0 | | | | | | | | |
| 153 | Ammara 30 MW PP(Sinha) | HFO (QRPP) | 7x7.79 | 50 | 0 | 0 | 0 | 0 | 0 | | | Contract Expired on 11/01/2022 | | | | | |
| Sub-Total: Plants under long term maintenance/ contract expired | | | | | 404 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | | |
| Gross Total | | | | | 22608 | 21826 | 8366 | 9633 | 8888 | 11313 | 3410 | 2948 | | | | | |
| (C) Actual data of 20.12.22 (Yesterday) Tuesday : | | | | | | | | | | | | | | | | | |
| 01. | Max. Demand at eve. peak (Generation end) | : 9633 MW, at = 19:30 hrs | | 12. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) : | | Zone Demand MW | | Supply MW | | Load Shed MW | | Zone Demand MW | | Supply MW | | Load Shed MW | |
| 02. | Max. Demand at eve. peak (Sub-station end) | : 9223 MW, at = 19:30 hrs | | Dhaka | | 3411 | | 3411 | | 0 | | Mymensingh | | 749 | | 749 | |
| 03. | Highest Generation (Generation end) | : 9633 MW, at = 19:30 hrs | | Chattogram | | 946 | | 946 | | 0 | | Syhet | | 352 | | 352 | |
| 04. | Minimum Generation (Generation end) | : 6244 MW, at = 4:00 hrs | | Khulna | | 1089 | | 1089 | | 0 | | Barishal | | 270 | | 270 | |
| 05. | Day-peak Generation (Generation end) | : 8366 MW, at = 12:00 hrs | | Rajshahi | | 916 | | 916 | | 0 | | Rangpur | | 686 | | 686 | |
| 06. | Evening-peak Generation (Generation end) | : 9633 MW, at = 19:30 hrs | | Cumilla | | 805 | | 805 | | 0 | | | | | | | |
| 07. | Evening Peak Load-shed (Sub-station end) | : 0 MW, at = 19:30 hrs | | | | | | | | | | | | | | | |
| 08. | Minimum Generation Forecast up to 8:00 hrs. | : 6286 MW, at = 5:00 hrs | | | | | | | | | | | | | | | |
| 09. | Generation shortfall at evening peak due to : | | | | | | | | | | | | | | | | |
| | a) Gas/LF limitation | : 2867 MW | | | | | | | | | | | | | | | |
| | d) Coal supply Limitation | : 359 MW | | | | | | | | | | | | | | | |
| | b) Low water level in Kaptai lake | : 184 MW | | | | | | | | | | | | | | | |
| | c) Plants under shut down/ maintenance | : 2948 MW | | | | | | | | | | | | | | | |
| 10. | Total Energy (Generation + India Import) | : 192.88 MKWh | | | | | | | | | | | | | | | |
| | By Gas = 111.587 MKWh | By Oil = 30.352 MKWh | | | | | | | | | | | | | | | |
| | By Coal = 25.860 MKWh | By Hydro = 1.174 MKWh | | | | | | | | | | | | | | | |
| | By Solar = 1.708 MKWh | | | | | | | | | | | | | | | | |
| 11. | Total Gas Supplied | : 836.49 MMCFD | | | | | | | | | | | | | | | |
| (D) Forecast of 21.12.22 (Today) Wednesday : | | | | | | | | | | | | | | | | | |