

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9564667, 9551095

Month December, 2022			Day : Thursday				Date : 15.12.22				
Probable Maximum Demand : 10000 MW			Probable Maximum Generation : 11242 MW				Rule Curve = 104.70 ft.				
Water Level of Kaptai Lake at 06:00 AM			Yesterday = 88.39 ft		Today = 88.27 ft						
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	14.12.22 (Yesterday)		15.12.22 (Today)		14.12.22 (Yesterday)		Status of Machines under shut-down/ Maintenance
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		
					Day	Evening	Day	Evening	Gas/Coal/Water Limitation MW	Machines shut down (MW)	
<b>(A) Plants in operation:</b>											
1	Ghorasal Repowered CAPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	260	Under project work
2	a) Ghorasal Repowered CAPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0		Line Overload
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	180	180	180	180		
3	Ghorasal 365 MW CAPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0	0	365	Gas Shortage
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	3x33.35	108	108	64	74	64	74	34	Gas Shortage
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	Gas Shortage
6	Hariapur GTPP	Gas (PDB)	1x 32	32	20	0	0	0	0		Contract Expired
7	Hariapur 360MW CAPP(HPL)	Gas (IPP)	1x235+1x125	360	360	350	344	350	355		
8	Meghnaghat 450 MW CAPP(MPL)	Gas (IPP)	2x140+1x170	450	450	225	225	225	225	225	Gas Shortage
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling
10	Hariapur 412 MW CAPP	Gas (EGCB)	1x273+1x139	412	412	403	398	400	400		
11	Siddhirganj 2120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210	Gas Shortage
12	Siddhirganj 335 MW CAPP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	0	0	217	Gas Shortage
13	Meghnaghat CAPP(Summit)	Gas (IPP)	2x110+1x110	335	335	0	0	0	0	335	Gas Shortage
14	Madanganj 55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	15	55	15	15		
15	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	33	50	33	50		
16	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	0	22	22	22		
17	Summit Power, (Madhadi+Ashulia)	Gas (SIPP, REB)	6x3.67+7x3.73	80	80	22	43	46	46		
18	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.75	33	33	30	30	25	33		
19	Rupganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.75	33	33	28	29	32	32		
20	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	41	41	50	50		
21	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	105	105	70	105		
22	Kodda 150MW PP	HFO (BRPgen)	9x17.06	149	149	32	64	32	64		
23	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	17	54	17	54		
24	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	97	195	62	195		
25	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	16	41	90	149		
26	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	0	0	150		
27	Bramhanaganj 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	91	0	0	50		
28	Auraha 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	89	0	0	50		
29	Nabaganj 55 MW PP (Southern power )	HFO (IPP)	3x19.3	55	55	17	17	17	17		
30	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	17	35	35	55		
31	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	52	55	55	58		
32	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	17	162	17	162		
33	Manikganj 35MW Solar PP (Inspectra Solar Ltd.)	Solar (IPP)	1x35	35	35	22	0	30	0		
34	Kanchan Purbachal Power Generation Ltd.	HFO (IPP)	3x19.404	55	55	0	3	18	18		
35	Siddhirganj 100 MW PP(Dutch Bangla)	HFO (NENP)	12x8.9	100	100	50	50	50	87		
36	Meghnaghat 100 MW(IEI)	HFO (NENP)	12x8.9	100	100	29	34	35	42		
37	Madanganj 102 PP(Summit)	HFO (NENP)	6x17	102	102	90	75	100	100		
<b>Dhaka Zone Total</b>			<b>6004</b>	<b>5847</b>	<b>2132</b>	<b>2381</b>	<b>2070</b>	<b>2806</b>	<b>1491</b>	<b>493</b>	
38	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	46	46	46	46	184	Low water level
39	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Gas Shortage
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.
40	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	7	3	0	5	0		
41	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	25	25	17	25		
42	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	18	0	20	0		
43	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	20	20	20	20		
44	Sikalbaha 105 MW PP (Baraka Sikalbaha)	HFO (IPP)	6x18.415	105	105	17	51	20	51		
45	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150	Under maint.
46	Sikalbaha 225 MW CAPP	Gas (PDB)	1 x 150+1 x 75	225	225	151	150	150	150	75	STG Under maint.
47	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	51	290	50	300		
48	Juldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	12	12	12	12		
49	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	17	47	17	50		
50	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	31	31	22	40		
51	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	0	0	0	0	22	Gas Shortage
*	Malancha, Cig.EP2 (United)	Gas	5x8.73+3x9.34			2	6	10	10		
52	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	0	0	0		
53	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	17	36	17	36		
54	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	52	92	54	92		
55	Juldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	12	12	12	12		
56	Juldah 100 MW Unit-1 (Acom)	HFO (ORPP)	8x13.45	100	100	22	10	10	10		
57	Chattogram 116 MW PP (Anima Energy Ltd.)	HFO (IPP)	6x21.06	116	116	70	107	89	107		
**	Mirsharai 150 MW	HFO (BRPgen)	9x18.5			0	0	0	0		on test
<b>Chattogram Zone Total</b>			<b>2442</b>	<b>2382</b>	<b>566</b>	<b>935</b>	<b>571</b>	<b>961</b>	<b>386</b>	<b>405</b>	
58	Ashuganj TPP Unit- 5	Gas (APSCl)	1 x 150	150	134	0	0	0	0	134	Gas Shortage
59	Ashuganj 50 MW PP	Gas (APSCl)	14x3.968	53	45	30	10	30	30		
60	Ashuganj 225 MW CAPP	Gas (APSCl)	1x142+1175	221	221	192	165	200	220		
61	Ashuganj 450 MW CAPP(South)	Gas (APSCl)	1x360	360	360	335	310	325	325		
62	Ashuganj 450 MW CAPP(North)	Gas (APSCl)	1x361	360	360	0	0	0	0	360	Gas Shortage
63	Ashuganj 420 MW CAPP(East)	Gas (APSCl)	1x284+1x116	400	400	338	348	365	365	52	Gas Shortage
64	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	5	5	5	5	50	Gas Shortage
65	Ashuganj 195MW PP (APSCl-United)	Gas (IPP)	20'9.73+1'116	195	195	8	8	8	8	187	Gas Shortage
66	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	5	5	51	51	46	Gas Shortage
67	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	13	105	15	108	45	Gas Shortage
68	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	19	37	30	40		
69	Chandpur 150 MW CAPP	Gas (PDB)	1X106+1x57	163	163	0	0	0	0	163	Under maint.
70	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	17	51	34	200		
71	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	18	20	21	21		
72	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	10	10	10	10		
73	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	15	15	29	30		
74	Jangalia 52 MW PP (Lakdhanvi)	HFO (IPP)	6x8.92	52	52	8	8	8	8		
75	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	12	15	15	15		
76	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	8x14+8x15.15+1x1.098	200	200	150	0	0	100		
77	Feni 114 MW (Lakdhanvi)	HFO (IPP)	7'18.415+1'9.78	114	114	17	17	17	17		
78	Chowmuhani 113 MW	HFO (IPP)	12'9.78+2'3.1	113	113	98	115	65	113		
79	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	17	17	17	17		
80	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+2x25.428	115	115	35	35	34	34		
**	Impoort (Tripura)	India		160	160	108	116	143	166		
<b>Cumilla Zone Total</b>			<b>3309</b>	<b>3285</b>	<b>1450</b>	<b>1432</b>	<b>1422</b>	<b>1883</b>	<b>874</b>	<b>163</b>	
81	RPCL 210MW CAPP	Gas (IPP)	4x35+1x70	210	202	34	48	70	75	154	Gas Shortage
82	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	19	19	19	19		
83	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	49	58	47	59		
84	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	48	58	50	57		
85	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	1	0	1.6	0		
86	Sutakhal 50 MW Solar PP	Solar (IPP)	1x50	50	50	34	0	50	0		
87	Tangail 22 MW PP(PPGL)	HFO (IPP)	4x6.7	22	22	12	12	12	12		
<b>Mymensingh Zone Total</b>			<b>622</b>	<b>614</b>	<b>197</b>	<b>195</b>	<b>250</b>	<b>222</b>	<b>154</b>	<b>0</b>	

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	14.12.22 (Yesterday)		15.12.22 (Today)		14.12.22 (Yesterday)		Status of Machines under shut-down/ Maintenance				
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date			
					Day	Evening	Day	Evening	Gas/Coal/Oil/Water Limitation MW	Machines shut down (MW)					
88	Fenchugon CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	30	30	30	30		40	GT-1 Under maint.			
89	Fenchugon CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	42	42	42	42		48	GT-4 Under maint.			
90	Fenchugon 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	11	11	33	11		40				
91	Kushihara 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	0	0	0	0		54	STG Under maint.			
92	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	8	8	8	8						
93	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	62	63	64	64						
94	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0		330	Under maint.			
95	Shahjibazar 66MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	61	64	60	86						
96	Syhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	219	219	218	218						
97	Syhet 20 MW GTPP	Gas (PDB)	1x20	20	20	18	18	19	19						
98	Syhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10						
99	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	8	22	22	22						
100	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	0	0	0	0		341	Major Inspection	31/12/2022		
101	Bibiana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	418	420	400	400						
102	Bibiana South 383 MW CAPP	Gas (PDB)	1x252+1x131	383	383	260	260	260	260		123	ST Under maint.			
103	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0		100	Under project work			
104	Syhet 50MW PP (EPL)	Gas (NENP)	2x27	50	50	11	11	11	11						
105	Fenchugon 44MW (Energyprima)	Gas (NENP)	12*3.3+5*2	50	50	20	49	30	44						
<b>Syhet Zone Total</b>				<b>2522</b>	<b>2477</b>	<b>1178</b>	<b>1249</b>	<b>1185</b>	<b>1254</b>	<b>0</b>	<b>1036</b>				
106	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0						
107	Bheramara 410 MW CAPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	0	0	0	0		410	Under maint.			
108	Fairdipur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	26	0	45						
109	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	50	0	85						
110	Khulna 225 MW CAPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	0	0						
111	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	0	0	50						
112	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	36	17	17	17						
113	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	0	0						
114	Mongla Orion 100 MW Solar PP	Solar (IPP)		100	100	66	0	100	0						
115	Khulna 115 MW PP (KPCL-2)	HFO (NENP)	7x17	115	115	32	99	16	49						
116	Noapara 40 MW PP (Khanjahan Ali)	HFO (NENP)	5*8.5	40	40	0	32	0	40						
	Rampal 1320 MW	Coal (BIFPCL)				562	552	550	550						
	Khulna 330 MW CAPP	Gas/HSD (BFPDB)				0	0	0	0						
**	Bheramara (H/VDC)	India		1000	1000	918	919	935	935						
<b>Khulna Zone Total</b>				<b>2388</b>	<b>2384</b>	<b>1614</b>	<b>1695</b>	<b>1618</b>	<b>1771</b>	<b>0</b>	<b>410</b>				
117	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	0	0	0		110	Line Overload			
118	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	40	18	23	18	25						
119	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	183	183	187	187						
120	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	390	350	330	350						
121	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	0	35		150	Line Overload			
	Barisal Electric 307 MW	Coal (IPP)				0	0	0	0						
122	Bhola 220MW CAPP (Nutan Bidyut BD Ltd)	Gas/HSD (IPP)	2x75+1x70	220	220	220	220	220	220						
<b>Barishal Zone Total</b>				<b>1958</b>	<b>1958</b>	<b>811</b>	<b>776</b>	<b>755</b>	<b>817</b>	<b>0</b>	<b>260</b>				
123	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0						
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0		100	Gas Shortage			
124	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	28	0	32						
125	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	0	0						
126	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	5	0	25						
127	Chapainabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	50	0	90						
128	Katakali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	40	0	40						
129	Katakali 50 MW PP (Northern)	HFO (ORPP)	6x8.9	50	50	34	42	16	50						
130	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	34	0	35						
131	Sirajgonj 225MW CAPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	216	205	200	210						
132	Sirajgonj 225MW CAPP Unit-2	Gas (NWPGL)	1x150 + 1x75	220	220	0	0	0	0		220	Gas Shortage			
133	Sirajgonj 225MW CAPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	0	0	0	0		220	Under maint.			
134	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	0	365	400	410						
135	Bohra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	11	11	11	11						
136	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	5	11	5	5						
137	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	8	8	8	8						
138	Baqura 113 MW (Confidence) U-1	HFO (IPP)	6*18.55	113	113	50	95	35	113						
139	Baqura 113 MW PP (Confidence) U-2	HFO (IPP)	6x18.55	113	113	70	113	35	113						
140	Sirajgonj 6.55 MW Solar	Solar (NWPGL)	1x6	6	6	3	0	6	0						
	Adani Power Jharkhand Ltd	Coal				0	0	0	0						
<b>Rajshahi Zone Total</b>				<b>2129</b>	<b>2129</b>	<b>397</b>	<b>1007</b>	<b>716</b>	<b>1142</b>	<b>320</b>	<b>220</b>				
141	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Coal Shortage			
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling			
142	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	160	160	160	160		114	Coal Shortage			
143	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0						
144	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	34	49	34	113						
145	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0						
146	Majpara, Tatalia 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	4	0	8	0						
147	Thakurgaon 115MW PP (Energypac)	HFO (IPP)	6*20	115	115	35	115	35	113						
148	Lalmohithal 30 MW Solar (Intraco)	Solar (IPP)	1*30	30	30	19	0	30	0						
	Teesta Solar Limited	Solar (IPP)				80	0	0	0						
<b>Rangpur Zone Total</b>				<b>830</b>	<b>750</b>	<b>332</b>	<b>324</b>	<b>267</b>	<b>386</b>	<b>199</b>	<b>85</b>				
<b>Sub-total: Plants in operation</b>				<b>22204</b>	<b>21826</b>	<b>8677.0</b>	<b>9994</b>	<b>8854</b>	<b>11242</b>	<b>3424</b>	<b>3072</b>				
<b>(B) Plants under long term maintenance/ contract expired</b>															
149	Jamalpur 95 MW PP (Powerpac)	HFO (IPP)	12x8.924	95	0	0	0	0	0						
150	Katpotti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	0	0	0	0	0						
151	Bosilla 108MW PP (CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0						
152	Keraniganj 100 MW PP (Powerpac)	HFO (ORPP)	8x13.45	100	0	0	0	0	0						
153	Amnara 30 MW PP (Sinha)	HFO (ORPP)	7x7.79	50	0	0	0	0	0				Contract Expired on 11/01/2022		
	Sub-Total: Plants under long term maintenance/ contract expired			404	0	0	0	0	0						
<b>Gross Total</b>				<b>22608</b>	<b>21826</b>	<b>8677</b>	<b>9994</b>	<b>8854</b>	<b>11242</b>	<b>3424</b>	<b>3072</b>				
<b>(C) Actual data of 14.12.22 (Yesterday) Wednesday :</b>															
01.	Max. Demand at eve. peak (Generation end)					9994	MW, at = 18:00 hrs	12. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :							
02.	Max. Demand at eve. peak (Sub-station end)					9486	MW, at = 18:00 hrs	Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW
03.	Highest Generation (Generation end)					9994	MW, at = 18:00 hrs	Dhaka	3580	3580	0	Mymensingh	731	731	0
04.	Minimum Generation (Generation end)					6338	MW, at = 5:00 hrs	Chattogram	1050	1050	0	Syhet	364	364	0
05.	Day-peak Generation (Generation end)					8677	MW, at = 12:00 hrs	Khulna	1104	1104	0	Barishal	229	229	0
06.	Evening-peak Generation (Generation end)					9994	MW, at = 18:00 hrs	Rajshahi	931	931	0	Rangpur	685	685	0
07.	Evening Peak Load-shed (Sub-station end)					0	MW, at = 18:00 hrs	Cumilla	813	813	0				
08.	Minimum Generation Forecast up to 8:00 hrs.					6285	MW, at = 5:00 hrs					<b>Total</b>	<b>9486</b>	<b>9486</b>	<b>0</b>
09.	Generation shortfall at evening peak due to :														
	a) Gas/LF limitation					3041	MW								
	d) Coal supply Limitation					199	MW	13. Fuel cost :	(a) Gas = 113616536	Taka	(c) Coal = 101711372	Taka			
	b) Low water level in Kaptai lake					184	MW		(b) Oil = 507212601	Taka	Total = 722540510	Taka			
	c) Plants under shut down/ maintenance					3072	MW	14. Maximum Temperature in Dhaka was :			27.8° C				
10.	Total Energy (Generation + India Import)					198.24	MKW/h	15. Export through East-West interconnections :							
	By Gas = 109.114	MKWH						At evening peak-hour					8677	MW, at 18:00 hrs	
	By Coal = 25.556	MKWH						Maximum					900	MW, at 7:00 hrs	
	By Solar = 1.399	MKWH						Energy					0	MKW/h	
11.	Total Gas Supplied					852.13	MMCFD								
<b>(D) Forecast of 15.12.22 (Today) Thursday :</b>															
01.	Maximum Demand					10000	MW (Generation end)	04.	Maximum Load-shed			0	MW At evening peak (Sub-station end)		
02.	Maximum Generation					11242	MW (Generation end)	05.	Total Generation			198.36	MKW/h		
03.	Reserve / Shortage					1242	MW (Generation end)	06.	Probable Max. Temperature in Dhaka :			26.6° C			

\* Captive Power \*\* Imported Power  
 #Remarks: Highest Generation 14782 MW on 16-04-2022 at 21:00

(Md. Helaur Rahman)  
 Deputy Secretary, Generation