

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9564667, 9551095

Month December, 2022			Day : Tuesday				Date : 13.12.22				
Probable Maximum Demand : 10100 MW			Probable Maximum Generation : 11312 MW				Rule Curve = 104.90 ft.				
Water Level of Kaptai Lake at 06:00 AM			Yesterday = 88.69 ft		Today = 88.51 ft						
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	12.12.22 (Yesterday)		13.12.22 (Today)		12.12.22 (Yesterday)		Status of Machines under shut-down/ Maintenance
					Actual Peak Generation (MW)	Probable Peak Generation (MW)	Gen. shortfall for :	Machines shut down (MW)	Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/Coal/Water Limitation MW		
<b>(A) Plants in operation:</b>											
1	Ghorasal Repowered CCGP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	260	Under project work
2	a) Ghorasal Repowered CCGP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0		Line Overload
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	180	180	180	180		
3	Ghorasal 365 MW CCGP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0	0	365	Gas Shortage
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	3x3.35	108	108	56	56	56	56	52	Gas Shortage
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	Gas Shortage
6	Hariapur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0		Contract Expired
7	Hariapur 360MW CCGP(HPL)	Gas (IPP)	1x235+1x125	360	360	301	302	300	300	300	
8	Meghnaghat 450 MW CCGP(MPL)	Gas (IPP)	2x140+1x170	450	450	225	225	225	225	225	Gas Shortage
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling
10	Hariapur 412 MW CCGP	Gas (EGCB)	1x273+1x139	412	412	402	397	400	400		
11	Siddhirganj 2120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210	Gas Shortage
12	Siddhirganj 335 MW CCGP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	0	0	217	Gas Shortage
13	Meghnaghat CCGP(Summit)	Gas (IPP)	2x110+1x110	335	335	0	0	0	0	335	Gas Shortage
14	Madanganj 55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	23	15	15	15		
15	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	33	50	33	50		
16	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	16	16	19	19		
17	Summit Power,(Madhadi+Ashulia)	Gas (SIPP, REB)	6x3.67+7x3.73	80	80	31	22	49	49		
18	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	25	25	25	25		
19	Rupganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	26	28	32	32		
20	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	42	41	50	50		
21	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	105	105	70	105		
22	Kodda 150MW PP	HFO (BRPgen)	9x17.06	149	149	32	64	32	64		
23	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	17	54	17	54		
24	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	97	273	98	282		
25	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	52	129	90	135		
26	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	0	0	150		
27	Bramhanaganj 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	50		
28	Auraha 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	50		
29	Nababganj 55 MW PP (Southern power )	HFO (IPP)	3x19.3	55	55	17	17	17	55		
30	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	17	35	35	55		
31	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	55	55	55	55		
32	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	17	54	17	54		
33	Manikganj 35MW Solar PP (Inspectra Solar Ltd.)	Solar (IPP)	1x35	35	35	26	0	30	0		
34	Kanchan Purbachal Power Generation Ltd.	HFO (IPP)	3x19.404	55	55	17	18	17	17		
35	Siddhirganj 100 MW PP(Dutch Bangla)	HFO (NENP)	12x8.9	100	100	48	30	50	87		
36	Meghnaghat 100 MW(IEI)	HFO (NENP)	12x8.9	100	100	35	34	35	41		
37	Madanganj 102 PP(Summit)	HFO (NENP)	6x17	102	102	68	63	100	100		
<b>Dhaka Zone Total</b>			<b>6004</b>	<b>5847</b>	<b>1963</b>	<b>2288</b>	<b>2047</b>	<b>2755</b>	<b>1509</b>	<b>493</b>	
38	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	46	46	46	46	184	Low water level
39	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Gas Shortage
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.
40	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	4	0	5	0			
41	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	15	25	17	25		
42	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	19	0	20	0		
43	Patenga 50MW PP (Baraka)	HFO (IPP)	8x8.9	50	50	20	20	20	20		
44	Sikalbaha 105 MW PP (Baraka Sikalbaha)	HFO (IPP)	6x18.415	105	105	20	51	20	51		
45	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150	Under maint.
46	Sikalbaha 225 MW CCGP	Gas (PDB)	1 x 150+1 x 75	225	225	151	145	150	150	80	STG Under maint.
47	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	69	270	200	300		
48	Juldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	100	12	100	12		
49	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	17	50	17	50		
50	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	23	32	22	40		
51	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	0	0	0	0	22	Gas Shortage
*	Malancha, Cig.EP2 (United)	Gas	5x8.73+3x9.34			2	5	5	7		
52	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	0	0	0		
53	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	17	36	36	36		
54	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	54	75	54	72		
55	Juldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	12	12	12	12		
56	Juldah 100 MW Unit-1 (Acom)	HFO (ORPP)	8x13.45	100	100	10	10	10	10		
57	Chattogram 116 MW PP (Anima Energy Ltd.)	HFO (IPP)	6x21.06	116	116	75	107	89	107		
	Mirsharai 150 MW	HFO (BRPgen)	9x18.5			0	0	0	0		on test
<b>Chattogram Zone Total</b>			<b>2442</b>	<b>2382</b>	<b>654</b>	<b>896</b>	<b>823</b>	<b>938</b>	<b>386</b>	<b>410</b>	
58	Ashuganj TPP Unit- 5	Gas (APSCl)	1 x 150	150	134	0	0	0	0	134	Gas Shortage
59	Ashuganj 50 MW PP	Gas (APSCl)	14x3.968	53	45	20	30	20	30		
60	Ashuganj 225 MW CCGP	Gas (APSCl)	1x142+1175	221	221	183	182	180	200		
61	Ashuganj 450 MW CCGP(South)	Gas (APSCl)	1x360	360	360	315	295	300	300		
62	Ashuganj 450 MW CCGP(North)	Gas (APSCl)	1x361	360	360	0	0	0	360		Gas Shortage
63	Ashuganj 420 MW CCGP(East)	Gas (APSCl)	1x284+1x116	400	400	400	328	350	350	72	Gas Shortage
64	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	0	5	5	5	50	Gas Shortage
65	Ashuganj 195MW PP (APSCl-United)	Gas (IPP)	20'9.73+1'116	195	195	8	8	8	8	187	Gas Shortage
66	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	5	5	5	5	46	Gas Shortage
67	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	13	103	15	102		
68	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	30	37	30	37		
69	Chandpur 150 MW CCGP	Gas (PDB)	1X106+1x57	163	163	0	0	0	0	163	Under maint.
70	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	17	36	34	200		
71	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	18	20	21	21		
72	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	10	10	10	10		
73	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	23	22	28	30		
74	Jangalia 52 MW PP (Lakdhanavi)	HFO (IPP)	6x8.92	52	52	8	8	8	8		
75	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	12	15	15	15		
76	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	86x1.4+6x1.515+15x1.098	200	200	0	0	0	100		
77	Feni 114 MW (Lakdhanavi)	HFO (IPP)	7'18.415+1'9.78	114	114	17	17	17	17		
78	Chowmuhani 113 MW	HFO (IPP)	12'9.78+2'3.1	113	113	73	117	65	113		
79	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	17	17	17	17		
80	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+2x25.428	115	115	52	95	34	95		
**	Impoort (Tripura)	India		160	160	98	114	143	166		
<b>Cumilla Zone Total</b>			<b>3309</b>	<b>3285</b>	<b>1319</b>	<b>1464</b>	<b>1305</b>	<b>1829</b>	<b>849</b>	<b>163</b>	
81	RPCL 210MW CCGP	Gas (IPP)	4x35+1x70	210	202	33	46	70	75	156	Gas Shortage
82	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	19	19	19	19		
83	Jamalpur 115 MW PP (United)	HFO (IPP)	12'9.87	115	115	49	59	47	59		
84	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	48	57	50	57		
85	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0		
86	Sutakhal 50 MW Solar PP	Solar (IPP)	1x50	50	50	39	0	50	0		
87	Tangail 22 MW PP(PPGL)	HFO (IPP)	4x6.7	22	22	12	12	12	12		
<b>Mymensingh Zone Total</b>			<b>622</b>	<b>614</b>	<b>202</b>	<b>193</b>	<b>250</b>	<b>222</b>	<b>156</b>	<b>0</b>	

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	12.12.22 (Yesterday)		13.12.22 (Today)		12.12.22 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/Coal/Oil/Water Limitation MW	Machines shut down (MW)			
88	Fenchugon CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	30	30	30	30		40	GT-1 Under maint.	
89	Fenchugon CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	42	42	42	42		48	GT-4 Under maint.	
90	Fenchugon 51 MW PP (Barakattallah)	Gas (RPP)	19x2.90	51	51	5	5	22	22				
91	Kushlira 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	0	0	0	0		54	STG Under maint.	
92	Hobiganj 111MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	8	8	8	8				
93	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	62	64	64	64				
94	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0		330	Under maint.	
95	Shahjibazar 66MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	40	84	0	86				
96	Syhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	218	218	218	220				
97	Syhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	18	18	19	19				
98	Syhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10				
99	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	21	22	22	22				
100	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	0	0	0	0		341	Major Inspection 31/12/2022	
101	Bibiana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	421	418	400	400				
102	Bibiana South 383 MW CAPP	Gas (PDB)	1x252+1x131	383	383	260	255	260	260				
103	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0		100	Under project work	
104	Syhet 50MW PP (EPL)	Gas (NENP)	2x27	50	50	11	11	11	11				
105	Fenchugon 44MW (Energyprima)	Gas (NENP)	12*3.3+5*2	50	50	30	30	30	44				
<b>Syhet Zone Total</b>					<b>2522</b>	<b>2477</b>	<b>1176</b>	<b>1215</b>	<b>1136</b>	<b>1238</b>	<b>0</b>	<b>913</b>	
106	Bheramara GTTP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0				
107	Bheramara 410 MW CAPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	0	0	0	0		410	Under maint.	
108	Fardipur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	0	38				
109	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	80				
110	Khulna 225 MW CAPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	160	0	0				
111	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.5+15	100	100	0	0	0	50				
112	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	17	35	55	94				
113	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	0	0				
114	Mongla Orion 100 MW Solar PP	Solar (IPP)		100	100	69	0	100	0				
115	Khulna 115 MW PP (KPCL-2)	HFO (NENP)	7x17	115	115	0	16	32	66				
116	Noapara 40 MW PP (Khanjahan Ali)	HFO (NENP)	5*8.5	40	40	0	40	0	40				
	Rampal 1320 MW	Coal (BIFPCL)				518	519	550	550				
	Khulna 330 MW CAPP	Gas/HSD (BPDB)				0	0	0	0				
**	Bheramara (H/VDC) India			1000	1000	907	911	927	927				
<b>Khulna Zone Total</b>					<b>2388</b>	<b>2384</b>	<b>1511</b>	<b>1681</b>	<b>1664</b>	<b>1845</b>	<b>0</b>	<b>410</b>	
117	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	0	0	0		110	Line Overload	
118	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	40	20	22	18	22				
119	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	160	187	187	187				
120	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	290	300	300	380				
121	Potukhalai 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	0	35		150	Line Overload	
	Barisal Electric 307 MW	Coal (IPP)				0	0	0	0				
122	Bhola 220MW CAPP (Nutan Bidyut BD Ltd)	Gas/HSD (IPP)	2x75+1x70	220	220	221	220	200	220				
<b>Barishal Zone Total</b>					<b>1958</b>	<b>1958</b>	<b>691</b>	<b>729</b>	<b>705</b>	<b>844</b>	<b>0</b>	<b>260</b>	
123	a) Baghabari 71 MW GTTP	Gas (PDB)	1 x 71	71	71	50	70	50	70				
	b) Baghabari 100 MW GTTP	Gas (PDB)	1 x 100	100	100	0	0	0	0		100	Gas Shortage	
124	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	35	0	32				
125	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	0	0				
126	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	0	25				
127	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	35	0	89				
128	Katakhalai 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	35	0	40				
129	Katakhalai 50 MW PP (Northern)	HFO (ORPP)	6x8.9	50	50	0	8	16	42				
130	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	26	0	35				
131	Sirajgonj 225MW CAPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	160	216	205	210				
132	Sirajgonj 225MW CAPP Unit-2	Gas (NWPGL)	1x150 + 1x75	220	220	0	0	0	0		220	Gas Shortage	
133	Sirajgonj 225MW CAPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	0	0	0	0		220	Under maint.	
134	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	405	382	330	410				
135	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	22	22	22	22				
136	Ulapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	2	2	5	11				
137	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	8	43	43				
138	Baqura 113 MW (Confidence) U-1	HFO (IPP)	6*18.55	113	113	0	108	35	113				
139	Baqura 113 MW PP (Confidence) U-2	HFO (IPP)	6x18.55	113	113	0	40	35	113				
140	Sirajgonj 6.55 MW Solar	Solar (NWPGL)	1x6	6	6	3	0	6	0				
	Adani Power Jharkhanda Ltd	Coal				0	0	0	0				
<b>Raishahi Zone Total</b>					<b>2129</b>	<b>2129</b>	<b>642</b>	<b>987</b>	<b>747</b>	<b>1255</b>	<b>320</b>	<b>220</b>	
141	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Coal Shortage	
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling	
142	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	160	160	160	160		114	Coal Shortage	
143	Rangpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
144	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	35	44	34	113				
145	Saidpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
146	Majpara, Tabula 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	5	0	8	0				
147	Thakurgaon 115MW PP (Energypac)	HFO (IPP)	6*20	115	115	0	90	35	113				
148	Lalmohithal 30 MW Solar (Intraco)	Solar (IPP)	1*30	30	30	21	0	30	0				
	Teesta Solar Limited	Solar (IPP)				80	0	0	0				
<b>Rangpur Zone Total</b>					<b>830</b>	<b>750</b>	<b>301</b>	<b>294</b>	<b>267</b>	<b>386</b>	<b>199</b>	<b>85</b>	
<b>Sub-total: Plants in operation</b>					<b>22204</b>	<b>21826</b>	<b>8459</b>	<b>9747</b>	<b>8944</b>	<b>11312</b>	<b>3419</b>	<b>2954</b>	
<b>(B) Plants under long term maintenance/ contract expired</b>													
149	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	0	0	0	0	0				
150	Katpotti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	0	0	0	0	0				
151	Bosilia 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0				
152	Keraniganj 100 MW PP (Powerpac)	HFO (ORPP)	8x13.45	100	0	0	0	0	0				
153	Ammara 30 MW PP(Sinha)	HFO (ORPP)	7x7.79	50	0	0	0	0	0			Contract Expired on 11/01/2022	
<b>Sub-Total: Plants under long term maintenance/ contract expired</b>					<b>404</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Gross Total</b>					<b>22608</b>	<b>21826</b>	<b>8459</b>	<b>9747</b>	<b>8944</b>	<b>11312</b>	<b>3419</b>	<b>2954</b>	
<b>(C) Actual data of 12.12.22 (Yesterday) Monday :</b>													
01.	Max. Demand at eve. peak (Generation end)	: 9747 MW, at = 18:00 hrs											
02.	Max. Demand at eve. peak (Sub-station end)	: 9506 MW, at = 18:00 hrs											
03.	Highest Generation (Generation end)	: 9747 MW, at = 18:00 hrs											
04.	Minimum Generation (Generation end)	: 6286 MW, at = 5:00 hrs											
05.	Day-peak Generation (Generation end)	: 8459 MW, at = 12:00 hrs											
06.	Evening-peak Generation (Generation end)	: 9747 MW, at = 18:00 hrs											
07.	Evening Peak Load-shed (Sub-station end)	: 0 MW, at = 18:00 hrs											
08.	Minimum Generation Forecast up to 8:00 hrs.	: 6336 MW, at = 5:00 hrs											
09.	Generation shortfall at evening peak due to :												
	a) Gas/LF limitation	: 3036 MW											
	d) Coal supply Limitation	: 199 MW											
	b) Low water level in Kaptai lake	: 184 MW											
	c) Plants under shut down/ maintenance	: 2954 MW											
10.	Total Energy (Generation + India Import)	: 193.97 MKWh											
	By Gas = 109.677 MKWh	By Oil = 34.210 MKWh											
	By Coal = 25.100 MKWh	By Hydro = 1.103 MKWh											
	By Solar = 1.548 MKWh												
11.	Total Gas Supplied	: 850.78 MMCFD											
			12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :									
				Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW		
				Dhaka	3503	3503	0	Mymensingh	769	769	0		
				Chattogram	1098	1098	0	Syhet	368	368	0		
				Khulna	1124	1124	0	Barishal	226	226	0		
				Rajshahi	931	931	0	Rangpur	687	687	0		
				Cumilla	800	800	0						
				<b>Total</b>							<b>9506</b>	<b>9506</b>	<b>0</b>
			13.	Fuel cost : (a) Gas = 114204120 Taka (c) Coal = 95679515 Taka (b) Oil = 451116313 Taka Total = 660999948 Taka									
			14.	Maximum Temperature in Dhaka was : 27.6° C									
			15.	Export through East-West interconnections : At evening peak-hour : 8459 MW, at 18:00 hrs Maximum : 430 MW, at 7:00 hrs Energy : 0 MKWh									
			04.	Maximum Load-shed : 0 MW At evening peak (Sub-station end)									
			05.	Total Generation : 200.99 MKWh									
			06.	Probable Max. Temperature in Dhaka : 27.3° C									
<b>(D) Forecast of 13.12.22 (Today) Tuesday :</b>													
			01.	Maximum Demand : 10100 MW (Generation end)									
			02.	Maximum Generation : 11312 MW (Generation end)									